



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	United Fuel Gas Company <small>NAME OF WELL OPERATOR</small>
ADDRESS	Charleston, West Virginia <small>COMPLETE ADDRESS</small>
COAL OPERATOR OR COAL OWNER	March 30, 19 62 <small>PROPOSED LOCATION</small>
ADDRESS	Grant District
United Fuel Gas Company <small>OWNER OF MINERAL RIGHTS</small>	Wayne County
Charleston, W. Va. <small>ADDRESS</small>	Well No. 9153 <sup>38° 45'</sup> 80° 15' E. 2310.76

United Fuel Gas Co. Min. Tr. #12 Farm  
988 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 26, 1946, made by Huntington Development & Gas Co., to United Fuel Gas Company, and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

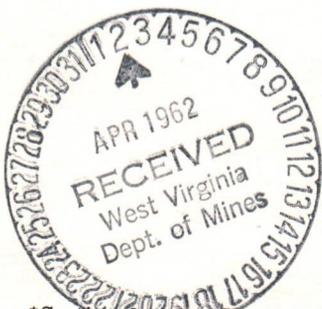
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

UNITED FUEL GAS COMPANY  
WELL OPERATOR

P. O. Box 1273  
STREET

Charleston 25  
CITY OR TOWN

West Virginia  
STATE

10/27/2023

\*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1404

12

A-70

PERMIT WAY-1404 -7  
November 5, 1962

November 2, 1962

APPROVED BY: M. E. Gipsie  
Assistant Director  
Oil & Gas Division

Mrs. M.E. Griffith  
State Department of Mines  
Charleston, West Virginia

cc: Mr. Kenneth E. Butcher  
Inspector

Dear Mrs. Griffith:

NOTIFY INSPECTOR DATE OF  
PLUGGING PH: RE-61933  
Barboursville, W. Va.

We propose to plug and abandon Well No. 9153, on the United  
Fuel Gas Co. Min. Tr. No. 12 Farm, Grant District, Wayne County, West  
Virginia, Map Square 26-33, in the following manner:

- Well shot from 2490' to 3181'
- Set bridge at 2470' - 2440'
- Run 2" Tubing to 2440' and establish circulation with
- Aquagel
- Cement 2440' - 2420'
- Aquagel 2420' - 2080' - 20' above Berea
- Cement 2080' - 2060'
- Aquagel 2060' - 1480' - 20' above Injun Sand
- Cement 1480' - 1460'
- Pull 2" Tubing
- Pull 7" Casing 1308'
- Pull 8" Casing 204'
- Run 2" Tubing to 1300'
- Aquagel 1460' - 1269' - 20' above Big Lime
- Cement 1269' - 1249'
- Aquagel 1249' - 645' - 20' above Salt Sand
- Cement 645' - 625'
- Aquagel 625' - 217' - 30' below Coal Seam
- Cement 217' - 164' - 20' above Coal Seam
- Aquagel 164' - 93' - 30' below Coal Seam
- Cement 93' - Surface

Erect monument 30" above the surface with inscription  
"United Fuel Gas Co. Well No. 9153 - Abandoned Date  
"

Yours very truly,  
R. N. Tullis

R. N. Tullis  
Division Superintendent



RNT:jer

10/27/2023

2110

PERMIT WAY-1404 - 7  
November 2, 1962

November 2, 1962

APPROVED BY: M. E. Griffith  
Assistant Director  
Oil & Gas Division

cc: Mr. Kenneth E. Butcher  
Inspector

Mrs. M.E. Griffith  
State Department of Mines  
Charleston, West Virginia

NOTIFY INSPECTOR DATE OF  
PLUGGING BY: RE-61993  
Harpersville, W. Va.

Dear Mrs. Griffith:

We propose to plug and abandon Well No. 9123, on the United Fuel Gas Co. Tr. No. 12 Farm, Grant District, Wayne County, West Virginia, Map Square 26-22, in the following manner:

Well shot from 2190' to 2181'
Set bridge at 2170' - 2140'
Run 2" tubing to 2160' and establish circulation with Agarose Cement 2160' - 2150'
2150' - 2080' - 20' above Box
2080' - 2060' - 20'
2060' - 1880' - 20' above Intum Sand Agarose Cement 1880' - 1780'
1780' - 1708'
1708' - 1701'
1701' - 1700'
1700' - 1700'
Run 2" tubing to 1700' - 1680' - 20' above Big line Agarose Cement 1680' - 1610'
1610' - 1510' - 20' above Salt Sand Agarose Cement 1510' - 1450'
1450' - 1450'
1450' - 1410' - 30' below Coal Seam Agarose Cement 1410' - 1310' - 20' above Coal Seam 1310' - 1210' - 30' below Coal Seam 1210' - 1110' - 30' below Coal Seam 1110' - 1010' - 30' below Coal Seam 1010' - 910' - 30' below Coal Seam 910' - 810' - 30' below Coal Seam 810' - 710' - 30' below Coal Seam 710' - 610' - 30' below Coal Seam 610' - 510' - 30' below Coal Seam 510' - 410' - 30' below Coal Seam 410' - 310' - 30' below Coal Seam 310' - 210' - 30' below Coal Seam 210' - 110' - 30' below Coal Seam 110' - 10' - 30' below Coal Seam

Erect monument 30" above the surface with inscription  
"United Fuel Gas Co. Well No. 9123 - Abandoned Mine"

Yours very truly,  
M. E. Griffith

M. E. Griffith  
Division Superintendent



RE: 101

10/27/2023

B-2

Formation	Color	Hard or Soft	Top 33	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gray Injun			1536	1560			
Slate & Shells			1560	1780			
Shell			1780	1810			
Slate & Shells			1810	2078			
Coffee Shale			2078	2100			
Berea Sand			2100	2124	Show of Oil	at 2106'	
Shell			2124	2136			
Slate			2136	2150			
Shell			2150	2178			
Slate			2178	2485			
Gray Shale			2485	2630			
Brown Shale			2630	2680			
Gray Shale			2680	2880			
Brown Shale			2880	3153	Show of Gas	at 3000'	
White Slate			3153	3181			
Total Depth			3181'				When drilling completed 2/10 W 1"

10/27/2023

Date November 6, 19 62

APPROVED UNITED FUEL GAS COMPANY, Owner

By S.R. Ferrell (Title)

Supt., Civil Engineering Dept.

B-1



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 33

Quadrangle Naugatuck

Permit No. WAY-1404

WELL RECORD

Oil or Gas Well Gas  
(KIND)

*Long*

Company United Fuel Gas Company  
Address P. O. Box 1273; Charleston 25, W. Va.  
Farm United Fuel Gas Co. Min. Tr. #12 Acres 132.26  
Location (waters) East Fork of 12-Pole Creek  
Well No. 9153 Elev. 761.88  
District Grant County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by United Fuel Gas Co.  
Address Charleston, W. Va.  
Drilling commenced 7-31-62  
Drilling completed 10-6-62  
Date Shot 10-8-62 From \_\_\_\_\_ To \_\_\_\_\_  
With 7200# DuPont Gelatin  
Open Flow 64 /10ths Water in 1 Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 337,000 Cu. Ft.  
Rock Pressure - lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 <u>3/4</u>	<u>28'</u>		Size of
<u>8 5/8</u>	<u>204</u>		
<u>6 7/8</u>	<u>1308</u>		Depth set
<u>5 3/16</u>			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 61 FEET 24 INCHES  
\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water 30 Feet 240 Salt Water 1163 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	23			
Sand			23	28	Water at 30'		
Slate			28	61			
Coal			61	63			
Slate			63	75			
Sand			75	97			
Slate			97	125			
Broken Sand			125	140			
Slate			140	154			
Sand			154	181			
Slate			181	184			
Coal			184	187			
Slate			187	345	Water at 240' - Hole Full		
Sand			345	380			
Slate			380	515			
Sand			515	632			
Slate			632	665			
Salt Sand			665	916			
Slate & Shells			916	1083			
Sand			1083	1105			
Slate			1105	1145			
Sand			1145	1170	Salt Water at 1163'		
Slate			1170	1195			
Lime Shell			1195	1207			
Red Rock			1207	1218			
Slate			1218	1246			
Little Lime			1246	1284			
Pencil			1284	1289			
Big Lime			1289	1500	Gas at 1446' - 5/10 W 1"		
Red Injun			1500	1536			



10/27/2023

*B-3*

*Completed 11-10-62*  
**United Fuel Gas Company**  
 COMPANY

SERIAL WELL NO. 9153

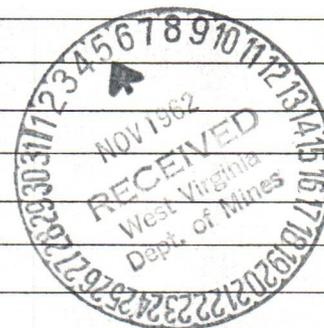
LEASE NO. No Ref.

MAP SQUARE 26-33

RECORD OF WELL NO. <u>9153</u> on the		CASING AND TUBING				TEST BEFORE SHOT
FG Co. Min. Tr. #12 farm of <u>132.26</u> Acres		SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	<u>0</u> /10 of Water in _____ inch
in <u>Grant</u> District		<u>10-3/4"</u>	<u>32#</u>	<u>28'</u>		/10 of Merc. in _____ inch
<u>Wayne</u> County		<u>8-5/8"</u>	<u>24#</u>	<u>204'</u>		Volume _____ Cu. ft.
State of: <u>West Virginia</u>		<u>7"</u>	<u>20#</u>	<u>1308'</u>		TEST AFTER SHOT
Field: <u>Central Division</u>						<u>64</u> /10 of Water in <u>1"</u> inch
Rig Commenced <u>July 24,</u> 19 <u>62</u>						/10 of Merc. in _____ inch
Rig Completed <u>July 28,</u> 19 <u>62</u>						Volume <u>337 MCF</u> Cu. ft.
Drilling Commenced <u>July 31,</u> 19 <u>62</u>						<u>1</u> Hours After Shot
Drilling Completed <u>October 6,</u> 19 <u>62</u>						Rock Pressure _____
Drilling to cost _____ per foot						Date Shot <u>10-8-62</u>
Contractor is: <u>R. L. Hooser</u>						<u>7200# Dupont Gelatin</u> Size of Torpedo _____
Address: <u>Hamlin, W. Va.</u>		SHUT IN				Oil Flowed _____ bbls. 1st 24 hrs.
						Oil Pumped _____ bbls. 1st 24 hrs.
Driller's Name <u>Alvin Richmond</u>					Tubing or Casing _____ in.	
<u>Sampson Davis</u>					Size of Packer _____	Well abandoned and
<u>James Davis</u>					Kind of Packer _____	Plugged _____ 19 _____
Drilling Permit No. <u>WAY-1404</u>					1st. Perf. Set _____ from _____	
Elevation: <u>761.88'</u>					2nd Perf. Set _____ from _____	

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	23	23	
Sand	23	28	5	Water @ 30'
Slate	28	61	33	
Coal	61	63	2	
Slate	63	75	12	
Sand	75	97	22	
Slate	97	125	28	
Broken Sand	125	140	15	
Slate	140	154	14	
Sand	154	181	27	
Slate	181	184	3	
Coal	184	187	3	
Slate	187	345	158	Water @ 240' - Hole Full
Sand	345	380	35	
Slate	380	515	135	
Sand	515	632	117	
Slate	632	665	33	



**APPROVED**  
*R. P. [Signature]*  
 DIVISION SUPERINTENDENT  
 10/27/2023



SERIAL WELL NO. 9153LEASE NO. No Ref.MAP SQUARE 26-33

## DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Salt Sand	665	916	251	
Slate & Shells	916	1083	167	
Sand	1083	1105	22	
Slate	1105	1145	40	
Sand	1145	1170	25	Salt Water @ 1163'
Slate	1170	1195	25	
Lime Shell	1195	1207	12	
Red Rock	1207	1218	11	
Slate	1218	1246	28	
Little Lime	1246	1284	38	
Pencil	1284	1289	5	
Big Lime	1289	1500	211	Gas @ 1446' - 5/10 W-1"
Red Injun	1500	1536	36	
Gray Injun	1536	1560	24	
Slate & Shells	1560	1780	220	
Shell	1780	1810	30	
Slate & Shells	1810	2078	268	
Coffee Shale	2078	2100	22	
Berea Sand	2100	2124	24	Show of Oil @ 2106'
Shell	2124	2136	12	
Slate	2136	2150	14	
Shell	2150	2178	28	
Slate	2178	2485	307	
Gray Shale	2485	2630	145	
Brown Shale	2630	2680	50	
Gray Shale	2680	2880	200	
Brown Shale	2880	3153	273	Show of Gas @ 3000'
White Slate	3153	3181	28	
Total Depth	3181'			When drilling completed 2/10 W-1"

10/27/2023

DRILLER'S RECORD

FORMATION	TOP	POT-HOLE	THICKNESS	REMARKS
White shale	3153	3151	2	
Brown shale	3230	3153	77	show of gas @ 3000'
Grey shale	3280	3230	50	
Brown shale	3300	3280	20	
Grey shale	3375	3300	75	
Shale	3400	3375	25	
Shale	3450	3400	50	
Shale	3500	3450	50	
Shale	3550	3500	50	
Shale	3600	3550	50	
Shale	3650	3600	50	
Shale	3700	3650	50	
Shale	3750	3700	50	
Shale & Shells	3800	3750	50	
Shale	3850	3800	50	
Shale	3900	3850	50	
Shale	3950	3900	50	
Shale	4000	3950	50	
Shale	4050	4000	50	
Shale	4100	4050	50	
Shale	4150	4100	50	
Shale	4200	4150	50	
Shale	4250	4200	50	
Shale	4300	4250	50	
Shale	4350	4300	50	
Shale	4400	4350	50	
Shale	4450	4400	50	
Shale	4500	4450	50	
Shale	4550	4500	50	
Shale	4600	4550	50	
Shale	4650	4600	50	
Shale	4700	4650	50	
Shale	4750	4700	50	
Shale	4800	4750	50	
Shale	4850	4800	50	
Shale	4900	4850	50	
Shale	4950	4900	50	
Shale	5000	4950	50	
Shale	5050	5000	50	
Shale	5100	5050	50	
Shale	5150	5100	50	
Shale	5200	5150	50	
Shale	5250	5200	50	
Shale	5300	5250	50	
Shale	5350	5300	50	
Shale	5400	5350	50	
Shale	5450	5400	50	
Shale	5500	5450	50	
Shale	5550	5500	50	
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Shale	5650	5600	50	
Shale	5700	5650	50	
Shale	5750	5700	50	
Shale	5800	5750	50	
Shale	5850	5800	50	
Shale	5900	5850	50	
Shale	5950	5900	50	
Shale	6000	5950	50	
Shale	6050	6000	50	
Shale	6100	6050	50	
Shale	6150	6100	50	
Shale	6200	6150	50	
Shale	6250	6200	50	
Shale	6300	6250	50	
Shale	6350	6300	50	
Shale	6400	6350	50	
Shale	6450	6400	50	
Shale	6500	6450	50	
Shale	6550	6500	50	
Shale	6600	6550	50	
Shale	6650	6600	50	
Shale	6700	6650	50	
Shale	6750	6700	50	
Shale	6800	6750	50	
Shale	6850	6800	50	
Shale	6900	6850	50	
Shale	6950	6900	50	
Shale	7000	6950	50	
Shale	7050	7000	50	
Shale	7100	7050	50	
Shale	7150	7100	50	
Shale	7200	7150	50	
Shale	7250	7200	50	
Shale	7300	7250	50	
Shale	7350	7300	50	
Shale	7400	7350	50	
Shale	7450	7400	50	
Shale	7500	7450	50	
Shale	7550	7500	50	
Shale	7600	7550	50	
Shale	7650	7600	50	
Shale	7700	7650	50	
Shale	7750	7700	50	
Shale	7800	7750	50	
Shale	7850	7800	50	
Shale	7900	7850	50	
Shale	7950	7900	50	
Shale	8000	7950	50	
Shale	8050	8000	50	
Shale	8100	8050	50	
Shale	8150	8100	50	
Shale	8200	8150	50	
Shale	8250	8200	50	
Shale	8300	8250	50	
Shale	8350	8300	50	
Shale	8400	8350	50	
Shale	8450	8400	50	
Shale	8500	8450	50	
Shale	8550	8500	50	
Shale	8600	8550	50	
Shale	8650	8600	50	
Shale	8700	8650	50	
Shale	8750	8700	50	
Shale	8800	8750	50	
Shale	8850	8800	50	
Shale	8900	8850	50	
Shale	8950	8900	50	
Shale	9000	8950	50	
Shale	9050	9000	50	
Shale	9100	9050	50	
Shale	9150	9100	50	
Shale	9200	9150	50	
Shale	9250	9200	50	
Shale	9300	9250	50	
Shale	9350	9300	50	
Shale	9400	9350	50	
Shale	9450	9400	50	
Shale	9500	9450	50	
Shale	9550	9500	50	
Shale	9600	9550	50	
Shale	9650	9600	50	
Shale	9700	9650	50	
Shale	9750	9700	50	
Shale	9800	9750	50	
Shale	9850	9800	50	
Shale	9900	9850	50	
Shale	9950	9900	50	
Shale	10000	9950	50	
Total depth	3151			when drilling completed 2/18 W-1*



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**INSPECTOR'S PLUGGING REPORT**

B-6

Permit No. Way-1404 P Well No. 9153  
 COMPANY W.F.M. Co. ADDRESS Charleston, W. Va.  
 FARM W.F.M. Co. tr. #12 DISTRICT Grant COUNTY Wayne  
 Filling Material Used Jel - Cement

Liner	Location	Amount	Packer	Location
<b>PLUGS USED AND DEPTH PLACED</b>				
<b>CEMENT-THICKNESS</b>	<b>WOOD-SIZE</b>	<b>LEAD</b>	<b>BRIDGES</b>	
			<b>CASING AND TUBING</b>	
			<b>CONSTRUCTION-LOCATION</b>	<b>RECOVERED</b>
				<b>SIZE</b>
				<b>LOST</b>
2420-2440			The hole was	10- 28-
2060-2080			filled with	204- 8-
1460-1480			Jel.	1308- 7-
1249-1269				
625-645				
164-217				
0-93				

Drillers' Names Andrew Tabas  
Ronald Hoasies

Remarks: Halipurton performed cement & Jelling



11-9-62  
11-10-62  
DATE

I hereby certify I visited the above well on this date.

H. C. Butcher  
DISTRICT WELL INSPECTOR

Checked by telephone 11-10

10/27/2023



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Well Shot from 2490' to 3181'

Set bridge at 2470' - 2440'

Run 2" Tubing to 2440' and establish circulation with

Aquagel

Cement 2440' - 2420'

Aquagel 2420' - 2080' - 20' above Berea

Cement 2080' - 2060'

Aquagel 2060' - 1480' - 20' above Injun Sand

Cement 1480' - 1460'

Pull 2" Tubing

Pull 7" Casing 1308'

Pull 8" Casing 204'

Run 2" Tubing to 1300'

Aquagel 1460' - 1269' - 20' above Big Lime

Cement 1269' - 1249'

Aquagel 1249' - 645' - 20' above Salt Sand

Cement 645' - 625'

Aquagel 625' - 217' - 30' below Coal Seam

Cement 217' - 164' - 20' above Coal Seam

Aquagel 164' - 93' - 30' below Coal Seam

Cement 93' - Surface

Erect monument 30" above the surface with inscription "United Fuel Gas Co. Well No. 9153 - Abandoned Date \_\_\_\_\_"

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 10/27/62

5th day of NOVEMBER, 19 62.

DEPARTMENT OF MINES  
Oil and Gas Division

By: *W. E. Dupich*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Coal Operator	United Fuel Gas Company	Name of Well Operator
Address	P. O. Box 1273 Charleston 25, W. Va.	Complete Address
Coal Owner	November 6, 1962	Date
Address	WELL TO BE ABANDONED	
United Fuel Gas Company Lease or Property Owner	Grant	District
Charleston, West Virginia	Wayne	County
Address	Well No. 9153	
	UNITED FUEL GAS CO. MIN. TR. #12 Farm	
Inspector to be notified	Kenneth E. Butcher, Barboursville, West Virginia	Telephone Number Re-61933

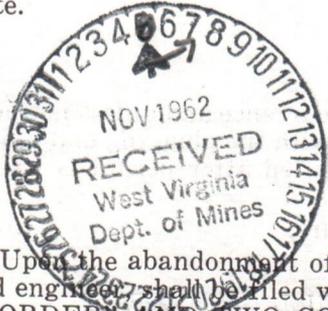
Gentlemen:— 24 HOURS IN ADVANCE OF PLUGGING

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,  
UNITED FUEL GAS COMPANY  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	United Fuel Gas Company
ADDRESS	Charleston, West Virginia
COAL OPERATOR OR OWNER	December 7, 19 62
ADDRESS	Grant District
LEASE OR PROPERTY OWNER	Wayne County
ADDRESS	Well No. 9153
	United Fuel Gas Co. Min. Tr. #12 Farm

STATE INSPECTOR SUPERVISING PLUGGING Kenneth E. Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Wayne } ss:

ANDREW TABOR and ~~XXXXXXXXXXXX~~ ALVIN RICHMOND

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by R. H. HOOSER, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 8th day of November, 1962, and that the well was plugged and filled in the following manner:

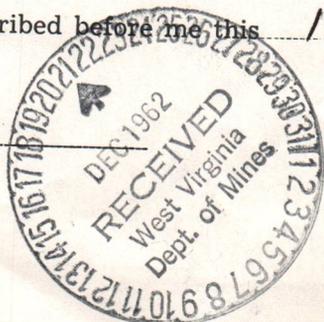
SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Set Bridge at 2470' - 2440'	SIZE & KIND		
	Cement 2440' - 2420'	10-3/4"	-	30'
	Aquagel 2420' - 2080'	8-5/8"	204'	-
	Cement 2080' - 2060'	7"	1308'	-
	Aquagel 2060' - 1480'			
	Cement 1480' - 1460'			
	Pulled 7" Casing 1308'			
	Pulled 8" Casing 204'			
	Aquagel 1460' - 1269'			
	Cement 1269' - 1249'			
	Aquagel 1249' - 645'			
	Cement 645' - 625'			
	Aquagel 625' - 217'			
	Cement 217' - 164'			
	Aquagel 164' - 93'			
	Cement 93' - Surface			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)		Erected monument 30" above the surface		
(NAME)		with inscription "United Fuel Gas Co.		
(NAME)		Well No. 9153 - Abandoned 11-10-62:		
(NAME)				

and that the work of plugging and filling said well was completed on the 10th day of November, 19 62.

And further deponents saith not.

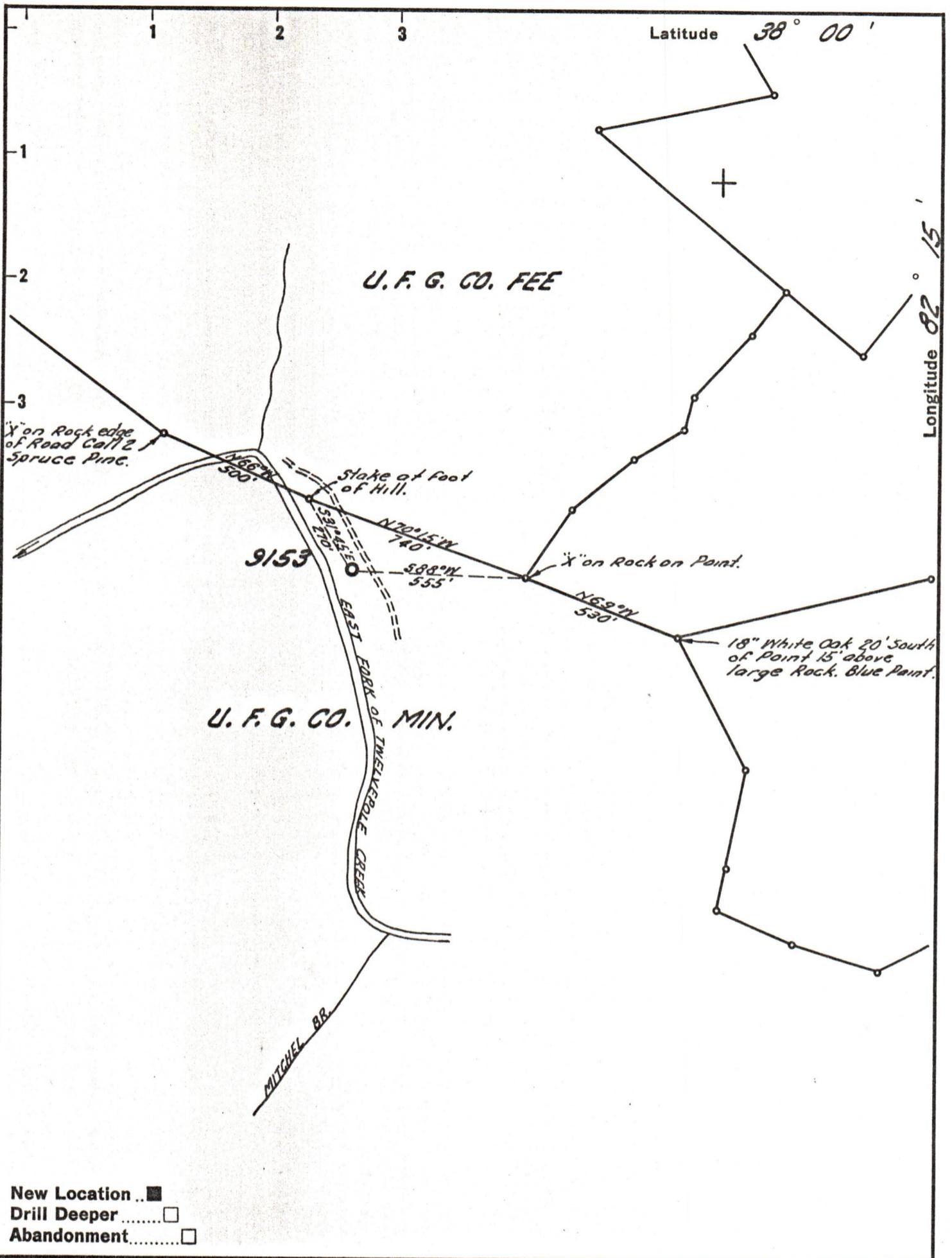
Sworn to and subscribed before me this 18 day of December, 19 62.

My commission expires: 1-11-72



Andrew Tabor  
Alvin Richmond 10/27/2023  
George W. Johnson  
Notary Public.  
Permit No. WAY-1404-P





Company UNITED FUEL GAS CO.

Address CHARLESTON W. VA.

Farm UNITED FUEL GAS CO. MIN.

Tract 12 Acres 132.26 Lease No. NO REF.

Well (Farm) No. \_\_\_\_\_ Serial No. 9153

Elevation (Spirit Level) 761.88'

Quadrangle NAUGATUCK

County WAYNE District GRANT

Engineer Seybert R. Jewell

Engineer's Registration No. 2529

File No. 26-33 Drawing No. \_\_\_\_\_

Date 3-12-62 Scale 1" = 400'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. WAY-1404 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.