



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.		
	United Fuel Gas Company	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
	Charleston, West Virginia	
ADDRESS	COMPLETE ADDRESS	
	March 30 19	62
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
	Grant	
ADDRESS	Dis	strict
United Fuel Gas Company	Wayne	
OWNER OF MINERAL RIGHTS	38° 45'Co	Junty
	Well No. 9153 80° 15 6.	23
Charleston, W. Va.		
	United Fuel Gas Co. Min. Tr. #12]	Farm
GENTLEMEN:	988 acres	
The undersigned well operator is entitled to d	rill upon the above named farm or tract of land	d for
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated	
December 26, 1946 madel	y Huntington Development & Gas Co.	**
United Fuel Gas Compar	ny and recorded on the 27th	, 10
, 11	n the office of the County Clerk for said Count	ty in
Book 234 , page 318 .		
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well o and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings are	perator on the farm and in the Magisterial Discourses and distances from two permanent points believes there are no coal operators operating aid well is located or within 500 feet of the bo	strict s, or beds
The above named coal operators or coal owners (if any) above named as the above named coal operators or coal owners (desire to make to such proposed location, or which the the drilling of a well at said proposed location will caucoal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D	if any) are notified that any objections they y are required to make by Section 3 of said Cod se a dangerous condition in or about their resperment of Mines within ten* days from the receip lepartment. Said coal operators are further not	may de, if ective pt of
that forms for use in making such objections will be on request and that all such objections must set forth as grounds on which such objections are based and indicate to be moved to overcome same.	s definitely as is reasonably possible the ground	dor
(The next paragraph is to be completed only	in Department's copy.)	
Copies of this notice and the enclosed plat were		
named coal operators or coal owners at their above slor on the same day with the mailing or delivery of West Virginia.	nown respective addressday be this copy to the Department of Mines at Charle	fore, ston,
	ruly yours,	
6345	UNITED FUEL GAS COMPANY	
1234367	WELL OPERATOR	_
(3)	P. O. Box 1273	
APR 1962 Address	STREET	
Well Operator	Charleston 25	
APR 1962 APR 1962 Address of Well Operator Dept. of Mines	CITY OR TOWN 10/27/2	2023
Dept. of City	West Virginia	
Leave of 1/2	STATE	
ten days from the receipt of said notice and plat by the dep ment shall forthwith issue to the well operator a drilling of	found by the department of mines, within said period artment of mines, to said proposed location, the department reciting the filing of such plat, that no object	part-
have been made by the coal operators to the location, or approved and the well operator authorized to proceed to di		ne is

1404

WAY-1404

PERMIT NUMBER

A-10

PERMIT WAY-1404 - P November 5, 1962

November 2, 1962

APPROVED BY:

Assistant Director Oil & Gas Division

Mrs. M.E. Griffith State Department of Mines Charleston, West Virginia

cc: Mr. Kenneth E. Butcher Inspector

Dear Mrs. Griffith:

NOTIFY INSPECTOR DATE OF PLUGGING PH: RE-61933 Barboursville W Va

We propose to plug and abandon Well No. 9153, on the United
Fuel Gas Co. Min. Tr. No. 12 Farm, Grant District, Wayne County, West
Virginia, Map Square 26-33, in the following manner:

Well shot from 2490 to 3181 Set bridge at 2470 - 2440 Run 2" Tubing to 2440' and establish circulation with Aquagel Cement 211101 - 21201 2420' - 2080' - 20' above Berea Aquagel 20801 - 20601 Cement 2060' - 1480! - 20' above Injun Sand Aquagol 11,80 - 11,60 Coment Pull 2" Tubing Pull 7" Casing 1308: Pull 8" Casing 2011 Run 2" Tubing to 1300 1460' - 1269' - 20' above Big Lime Aquagel Cement 1269 - 1249 1249' - 645' - 20' above Salt Sand Aquagel 6451 - 6251 Cement 625' - 217' - 30' below Coal Seam Aquagel 217' - 16h' - 20' above Coal Seam Cement 164' - 93' - 30' below Coal Seam Aquagel Cement 93' - Surface

Erect monument 30" above the surface with inscription "United Fuel Gas Co. Well No. 9153 - Abandoned Date

CONSTRUCTION OF THE PROPERTY O

Yours very truly,

R. N. Tullis Division Superintendent

RNT: jer

11:10

PERMIT WAY-1404 - P November 5, 1962

Movember 2, 1962

APPROVED 3Y: M. C. Director
Assistant Director
Oil & Gas Division

Mrs. M.S. Griffich State Department of Mines Charleston, West Virginia

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co: Mr. Kenneth E. Butcher Inspector

Dear Mrs. Orifithth

NOTIFY INSPECTOR DATE OF FLUGGING PH: RE-61933

Warboursville. We propose to plug and abanden Well No. 9153, on the United Frel Gas Co. Man. Tr. No. 12 Farm, drant District, Wayne County, West Virginia, Map Square 26-33, in the following sammer:

Well shot trons shoot to list curo - rorus do embired del diby noticing to Ship? and establish circulation with Louisuph *05.45 - * 10.445 Coments 2420' - 2080' - 20' above Berea LenaueA 1080s - 1080s draug! 2060 - 11801 - 20' above Injun Sand LogsupA Millo - Theory January) Full 2" Tubing #80EI Bell 70 Castag Pall 8" Usedne 9,108 POOFI ilm 2" Tubing to 1960' - 1269' - 20' above Big Lime Logaupa 12691 - 12691 Janua D 1219' - 615' - 20' above Salt Sand Legaupa 1259 Cement Sift - 30' below Coal Been Logsupa 16h' - 20' sbove Coal Seam Correcto

Erect monument 30° above the surface with inscription "thrited Fuel Cas Co. Well Wo. 9153 - Abandoned Date

931 - Dance

White thea smol

16b' - 93' - 30' below Ocal Seem

R. R. Willias Division Saperintendent



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B-2

Formation	Color	Hard or Soft	Top 33	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gray Injur			1536	1560	ass sa Tano	- N-0 u -	
Slate & Sl			1560	1780	000 00		
Shell			1780	1810			
Slate & Sl			1810	2078	The same of		
Coffee Sha			2078	2100	67.	1 070(1	
Berea Sand	1.		2100-	2124	Show of Oil	at 2106'	
Slate			2136	2150			
Shell			2150	2178	Sells, Sellier	to Ing!	
Slate			2178	2485			
Gray Shale			2485	2630		1	
Brown Shall			2630	2680			
Gray Shale			2680	2880	Glassa - 8 Ga -	-+ 20001	
Brown Shall White Slat			2880	3153	Show of Gas	at 3000.	
Total Dept			3153 3181	3181	When drilli	ng completed	2/10 W 1"
C 1			11 pt 10	380	1		
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Slace Goel · ·	EN CO		181	187			
send	() p		254	181			
elate			7+0	154			
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Slate		1.6 0	31	125		1.9.12	
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Unice	d Fuel Ges	Company					
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	Date		Nove	ember	6	, <u>19_62</u>
APPROVED	UNITED	FUEL	GAS	COMPA	ANY	, Owner
Ву_	SK	20	Fe	rse	el	
			(Title)	-	

Supt., Civil Engineering Dept.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION 33

Quadrangle Naugatuck Permit No. WAY-1404

WELL RECORD

Oil or Gas Well

Company United Fuel Gas Company Used in Drilling Left in Well Casing and Address P. O. Box 1273; Charleston 25, W. Va. **Packers** Farm United Fuel Gas Co.Min.Tr.#12 Acres 132.26 Location (waters) East Fork of 12-Pole Creek Size Elev. 761.88 Well No. 9153 16_ Kind of Packer_ District Grant County 13___ 10_3/4 281 The surface of tract is owned in fee by_ Size of_ 81/45/8 204 ____Address_ Mineral rights are owned by United Fuel Gas Co. 1308 65% 7 Depth set. Address Charleston, W. Va. 5 3/16_ 7-31-62 Drilling commenced___ Perf. top_ 10- 6-62 Drilling completed___ Perf. bottom_ Date Shot 10-8-62 From Liners Used_ Perf. top_ 7200# DuPont Gelatin Perf. bottom_ Open Flow 64 /10ths Water in 1 _Inch __/10ths Merc. in__ _Inch SIZE CASING CEMENTED___ No. Ft.__ Volume 337,000 _Cu. Ft. __hrs. COAL WAS ENCOUNTERED AT 61 FEET 24_INCHES Oil____ ___bbls., 1st 24 hrs. _INCHES__ FEET_ WELL ACIDIZED FEET___INCHES___ _FEET__ ____INCHES

WELL FRACTURED_

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT_

resh Water 30)	Feet	240	Salt Water_	1163	Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	23			
Sand			23 28	28	Water at 30		
Slate			28	61			
oal			61	63			
late			63	75			
and			75	97			
late	TE F	7800	97	125			
roken Sand	(2 N.)	107	125	140			
late	2345	7897077314 V1962 CEIVED 153	140	154			
and	A NO	V 1962	154	181			
late	03	CEIVED &	181	184			
oal	18 KE	+ Virginia	184	187			
late	Co VVe	of Mines	187	345	Water at 240'	- Hole Full	L
and part	LES DEP	18	345	380	MUSE OLITICAL	sout Tered	STO M T
late	NEOE GEORGE STATE	st Virginia t. of Mines	380	515			
and MIT THE	46/8	555560	515	632	Show of Gas	n man.	
late			632	665			
alt Sand	9		665	916			
late & Shel	lls		916	1083			
and -			1083	1105			
late			1105	1145			
and		Title	1145	1170	Salt Water at	1163'	
Slate			1170	1195			
ime Shell			1195	1207	TOR OT OTT	10/2	7/2023
led Rock	re		1207	1218			
Slate	egga i		1218	1246			
ittle Lime			1246	1284			
encil	egge		1284	1289		,	
Big Lime			1289	1500	Gas at 1446	- 5/10 W 1"	
Red Injun			1500	1536			

SERIAL WELL NO. 9153

LEASE NO. No Ref.

MAP SQUARE 26-33

SERIAL WELL NO.	A Charles and the Annual Section of the Control of	And the Artist And Artist			
RECORD OF WELL NO. 9153 on the		CASING AND	TUBING		TEST BEFORE SHOT
FG Co. Min. Tr. #12 farm of Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	0 /10 of Water ininch
in Grant District	10-3/4"	32#	281		/10 of Merc. ininch
Wayne County	8-5/8n	24#	50/1		VolumeCu, ft.
State of: West Virginia	7"	20#	13081		TEST AFTER SHOT
Field: Central Division					64 /10 of Water ininch
Rig Commenced July 24, 162					/10 of Merc. ininch
Rig Completed July 28, 162					Volume 337 MCF Cu. ft.
Drilling Commenced July 31, 19 62					Hours After Shot
Drilling Completed October 6, 19 62					Rock Pressure
Drilling to cost per foot					Date Shot 10-8-62
Contractor is: R. L. Hooser					7200# Dupont Gelatin Size of Torpedo
Address: Hamlin, W. Va.			SHUT IN	I i	Oil Flowedbbls. 1st 24 hrs.
		Date			Oil Pumpedbbls. 1st 24 hrs.
Driller's Name Alvin Richmond		in,	1 2 1	Tubing or Casing	
Sampson Davis		Size of Pag	cker		Well abandoned and
James Davis		Kind of Pa	acker		Plugged19
Drilling Permit No. WAY-1404		1st. Perf. S	Setfr	om	
Elevation: 761.88 •		2nd Perf. S	Setfr	om	
	DRIL	LER'S RECORD			

FORMATION	тор	воттом	THICKNESS	REMARKS
Surface	0	23	23	
Sand	23	28	5	Water @ 301
Slate	28	61	33	
Coal	61	63	2	
Slate	63	75	1.2	567891077
Sand	75	97	22	10V 100 10 10 10 10 10 10 10 10 10 10 10 10
Slate	97	125	28	E CENTRALINES E
Broken Sand	125	140	15	NOVIS TELL ST
Slate	140	154	14	E HIVEST OF IN
Sand	154	181	27	ES SECULIARION OF WHITE STATES
Slate	181	184	3	635.533.635
Coal	1.84	187	3	
Slate	187	345	158	Water @ 2h0' - Hole Full
Sand	345	380	35	ADDDOLITIS
Slate	380	515	135	APPROVED
Sand	515	632	117	1/2000
Slate	632	665	33	DIVISION SUPER 0/27/2023

MAP DQUARE 20=32			* 18 T 7			STATE WELL NO. 915
TONE 150418 1.431						RESOLUTIVE WELL NO. 9153
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Brown Shale 2880 3153 273 Show of Gas @ 3000* White Slate 3153 3181 28	Brown Shale	2630	2680	50	
White Slate 3153 3181 28	Gray Shale	2680	2880	200	
	Brown Shale	2880	3153	273	Show of Gas @ 30001
Fotal Depth 3181' When drilling completed 2/10 W-1	White Slate	3153	3181	28	
	Potal Depth	3181'			When drilling completed 2/10 W-1"

ONDER A RECORD

				ногужизон
	LAS	916	665	bags offas
	167	1983		aliona a stala
	22	- 50TT	2003	
	0/	2,000	Soci	State
Solt Water & 1163'	25	1170	2249	Maga
	58	1195	OTEL	Slate
	SI	1207	3325	If me Moell
	nr.	- Bron	TOOF	Joos Bass
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1000E & 8-8 30001	273	2163	2830	Byown Shale
	88	3181	SELE	edall edide
When citling completed 2/10 Wale			33.81	Total Depth
• •				10/27/2023

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 4 Way -/	404P		INSECTOR'S WEL	Well	No. 9	153
COMPANY 1/F	y. lo.		ADDRESS_C ho	r les	ton	10/90
211-11	a to # 1.	2 DISTRIC	or Grant o	OUNTY 1	104	no
FARM T.F.	NITT	DISTRIC	0 0			2 - 2 - 3 Mah + 1
Filling Material Used	Gew	unt	tel			and the second
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11 -				53	11505091	,00
11-8-62	I hereby certify	I visited the	above well on this date.	10	1	
DATE	_ I noted of colony		19	90 /L	7,7	chia-
				u,/0	ISTRICT WEI	LL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

rermit No.		1504	Oil or Gas Well			
Company	Day Long	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address	13	Size	-11		_half terminating	
Farm		16		0.232	Kind of Packer	
Well No		13			79.1 666.175	
Well No.		10			Size of	
District	County	81/4				
Drilling commenced	<u> </u>	65%			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate	
Rock pressure	lbshrs.					
0:1	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEETINCHES	
Fresh water	feetfeet	FEET.	INCH	ES	FEETINCHES	
Salt water	feetfeet	FEET.	INCH	ES	FEETINCHES	
Drillers' Names						
			VII. 1			
Remarks:						

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way -/	404P		ISW S 8010B WE	Wel	1 No	153
COMPANY 4 F. Y	10.		ADDRESS_ Cha	rles	con	10.
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ARM () J	10	DISTRIC	1			Anna Variation (1994)
illing Material Used	tel - C	em	ent			
iner Loc	ation	Amount	t Packer	Location	1	
	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
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Remarks: Adifurto	in pery	loin.	ed climes to	1927	elli	ny
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			68 NO.E.	Virginia 3		
11-9-69			10168 LECK NOV190	Virginia SAS		
11-10-62 DATE	I haraby certify	I visited the	above well on this date.	£05.65.00		
DATE	_ I hereby certify	a vibiled the	_//	131	les	res ELL INSPECTO
Checked	aus .	1 1	1	•	10/27/	
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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	_			We	II No	
COMPANY			ADDRESS	Hall Hall	7 / 2	1 44 14
FARM		DISTRIC	T_0= 230	COUNTY		
111111		DISTRIC	1	COUNTY	The said	A waste
Filling Material Used				\$ \$1 300 SE	77.	
Liner Lo	cation	Amount	Packer	Location		
PLUGS USED	PLUGS USED AND DEPTH PLACED			CASIN	IG AND TUI	BING
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STATE OF THE STATE	100					
Orillers' Names						
ormers Names	Z					
Remarks:		V				
temarks;						
5						
	I hereby certify I	rigited the sha	ve well on this date.			
DATE	I hereby certify I	risited the abo	eve well on this date.			

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Well Shot from 2490' to 3181' 2470' - 2440' Set bridge at Run 2" Tubing to 2440' and establish circulation with Aquagel 24401 - 24201 Cement 2420' - 2080' - 20' above Berea Aquagel 2080' - 2060' 2060' - 1480' - 20' above Injun Sand Cement Aquagel 1480' - 1460' Cement Pull 2" Tubing Pull & 7" Casing 1308 Pull 8" Casing 2041 Run 2" Tubing to 13001 1460' - 1269' - 20' above Big Lime Aquagel 1269' - 1249' Cement 1249' - 645' - 20' above Salt Sand Aquagel 645' - 625' Cement 625' - 217' - 30' below Coal Seam 217' - 164' - 20' above Coal Seam 164' - 93' - 30' below Coal Seam Aquagel Cement. Aquagel

Erect monument 30" above the surface with inscription "United Fuel Gas Co. Well No. 9153 - Abandoned Date "

93' - Surface

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Cement

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

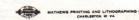
No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby a 10/2742023

5th day of NOVEMBER, 19 62.

DEPARTMENT OF MINES
Oil and Gas Division

By: M. E. Depiele

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

10.2-	United Fuel Gas Company
Coal Operator	Name of Well Operator
102.3 -	P. O. Box 1273 Charleston 25, W. Va.
Address	Complete Address
- 1990 - 201 aborta 12, un sana	November 6, 1962
Coal Owner	Date
	WELL TO BE ABANDONED Grant District
Address	10021
United Fuel Gas Company	Wayne County
Lease or Property Owner	Well No. 9153
Charleston, West Virginia	/ outrel
Address Void 102 - 1401 -	UNITED FUEL GAS CO. MIN.TR.#12 Farm
Inspector to be notified Kenneth E. Butcher, Barboussville, West	Telephone Number Re-61933
Gentlemen: 24 HOURS IN ADVANCE	OF PLUGGING

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

Dept. of Mines NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two ent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

West Virginia

DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

Set Bridge at 21/70 - 21/10 SIZE & KIND Common Co	STATE INSPECTOR SUPE STATE OF WEST VIRO County of Wayne ANDREW TA being first duly sworn plugging and filling oil a well operator, and parti was commenced on the and filled in the followi SAND OR ZONE RECORD FORMATION Se Cen Aqu Cen	COR OR OWNER COR OWNER C	AFFIDA AFFIDA Sing Ken AFFIDA Sing Ken AFFIDA Sing Ken AFFIDA	Well N Well N United neth E. AVIT and say the loyed by ging and say t	complete AD COMPLE	N RICHMOND enced in the w R well, that said the well was p	County Farm work of d work dugged
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plugging and filling oil and gas wells and were employed by well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 8th. day of November ,1962 , and that the well was plugged and filling in the following manner: NO OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING	plugging and filling oil a well operator, and parti was commenced on the and filled in the following and filled in the following and or zone record Services Aqui Central Aqui	and gas wells and cipated in the waste day of Manner: FILLING t Bridge at ment uagel ment uagel ment	d were emporork of pluggiovember SMATERIAL 2470 - 2440 - 2420 - 2080 - 2060 -	2440: 2420: 2080:	R. H. HOOSE filling the above 1962, and that	well, that said the well was p	d work lugged
Set Bridge at 2170 - 2140 SIZE & KIND COMMENT	Cei Aqi Cei Aqi Cei Pui Aqi Cei Aqi Cei Aqi Aqi Cei Aqi Aqi Cei	ment uagel ment uagel ment	24420 = - 2420 = - 2080 = -	2420 1 2080 1 2060 1	10-3/4 th 8-5/8 th	CSG PULLED	CSG LEFT IN
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Aquagel 2420° - 2080° 8-5/8° 204° Cement 2080° - 2060° 7° 1308° Aquagel 2060° - 1480° Cement 1480° - 1460° Pulled 7° Gasing 1308° Pulled 8° Casing 204° Aquagel 1460° - 1269° Cement 1269° - 1249° Aquagel 1249° - 645° Cement 645° - 625° Aquagel 625° - 217° Cement 217° - 164° Aquagel 164° - 93° Cement 93° - Surface COAL SEAMS DESCRIPTION OF MONUMENT Exected monument 30° above the search of the complete of the 10th. Well No. 9153 - Abandoned 11-10- and that the work of plugging and filling said well was completed on the 10th. Aquagel day of	Aqu Cer Aqu Aqu Cer Aqu Aqu Cer Aqu Cer Aqu	uagel ment uagel ment	2420 ° 2080 ° 2060 °	20801	8-5/8"	2041) (#
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United Whel Cas Company

Charleston, West Virginia

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December 7,

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United Ruel Cas Co. Min. Tr. #12

Lenneth E. Dutcher

ANDREW TABOR

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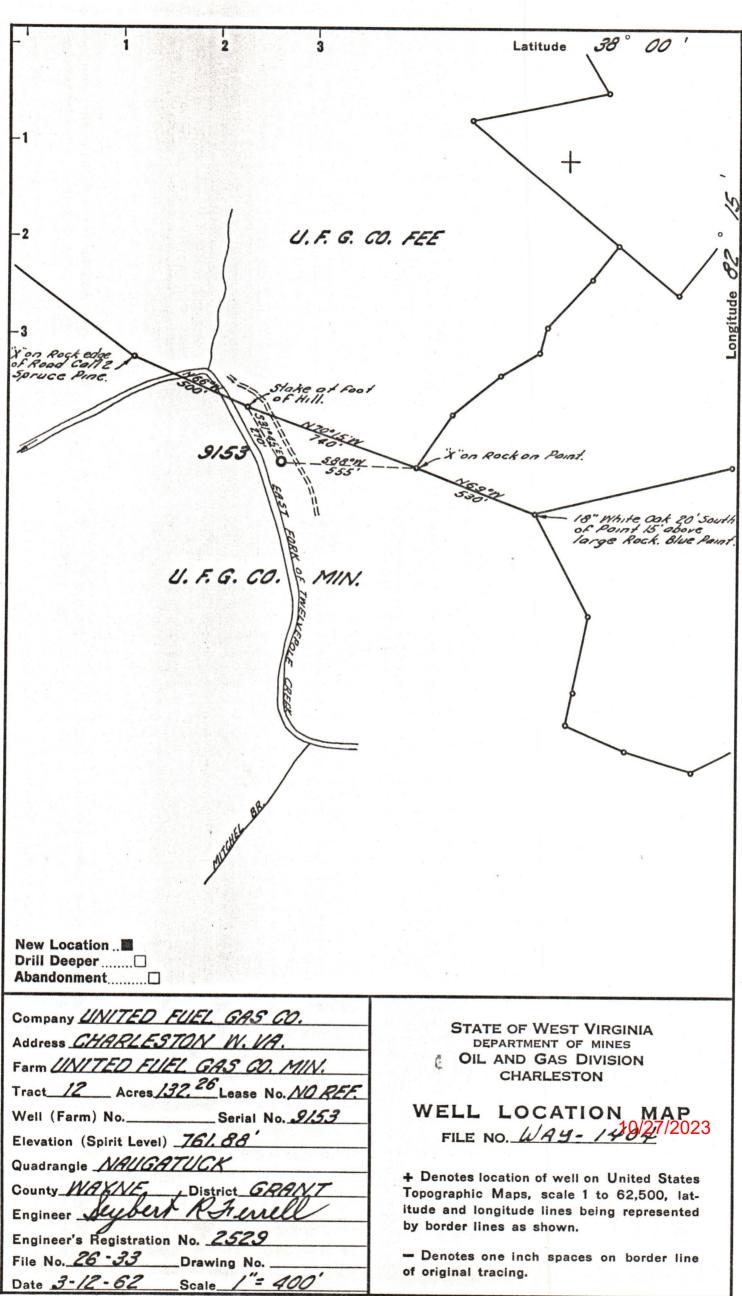
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