



STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

NONE	WEBSTER MYERS
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	1614 - 7th AVENUE, HUNTINGTON, W.VA.
ADDRESS	COMPLETE ADDRESS
	APRIL 6 1962
TOTAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ESLEY IXGAN & MRS. W. L. BURGESS	
reuit Judge ADDRESS 145 Lock Lane	LINCOLN District
tlettsburg, Ky. Richmond, Va.	WAYNE
OWNER OF MINERAL RIGHTS	38 ° 05 County
	Well No. 4 82° 25 6 805.
ADDRESS	
ENTLEMEN:	JOHN Y. YORK Farm
The undersigned wen operator is entitled to	drill upon the above named farm or tract of land for
and gas, having fee title thereto, (or as the case	e may be) under grant or lease dated 4/25/ 1953
made,	eby C. LYCAN & MRS. W. L. BURGESS , to
	NS FORD GLASS COand recorded on the 11 day
· Program and	
1.2	in the office of the County Clerk for said County in
The enclosed plat was prepared by a competent of be drilled for oil and gas by the undersigned well and County above named, determined by survey and marks.  The undersigned well operator is informed and	t engineer and shows the proposed location of a well operator on the farm and in the Magisterial District d courses and distances from two permanent points, or d believes there are no coal operators operating beds
The undersigned well operator is informed and focal beneath said farm or tract of land on which ries of the same, who have mapped their workings oal operators or coal owners (if any) above named	operator on the farm and in the Magisterial District docurses and distances from two permanent points, or distances there are no coal operators operating beds said well is located, or within 500 feet of the bounds and filed their maps as required by law, excepting the as addressees.
The enclosed plat was prepared by a competent be drilled for oil and gas by the undersigned well of County above named, determined by survey and marks.  The undersigned well operator is informed and coal beneath said farm or tract of land on which ies of the same, who have mapped their workings all operators or coal owners (if any) above named. The above named coal operators or coal owners sire to make to such proposed location, or which the drilling of a well at said proposed location will call mines, must be received by, or filed with the Department of the composed in making such objections will be request and that all such objections must set forth ounds on which such objections are based and indicate	d courses and distances from two permanent points, or believes there are no coal operators operating beds said well is located, or within 500 feet of the bounds and filed their maps as required by law excepting the
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N

April 28, 1962 "Centennial '63"

Mr. Webster Myers 1614 - 7th Avenue Huntington, West Virginia

Dear Mr. Myers:

Enclosed is Permit WAY-1411 for drilling Well No. 4 on John Y. York Lease, Lincoln District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil and gas wells sent you previously.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/jb enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist

bc: Mr. C. E. Roberts, Deputy Securities Commissioner

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
			dod.			my Say	
	e (joyet		100	7.00	200° C. 200°	yalas	govern
						CT CT	PROPERTY OF THE PROPERTY OF TH
			The Part of the Control of the Contr	(10) F ANY	HICOTHIERET AL TI	1.50	100 H (100 H (10
	gage years		100	100 V 822 C	1		100
	Time to a			a pe			5 466
	A STANDARD		2017	Santana and			
				STATE STATE	Durling		Persons
Herman Marian			WEIT	EECONO		10/2	27/2023

Date Oct 6, 1962

APPROVED Webster Myers, Owner

By Carther

(Title)



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle	Wayne
------------	-------

WELL RECORD

Oil	or	Gas	Well	Gas	

Address	Casing and Tubing  Size  16	Used in Drilling	Left in Well	Packers  Kind of Packer
Location (waters) Lost Creek of Tug River  Well No. Elev. 805.  District Lincoln County Wayne  The surface of tract is owned in fee by Address  Mineral rights are owned by M. B. Leach & C. A. Lyc  Address  Drilling commerced July 4, 1962	16 13 10 8 <sup>1</sup> / <sub>4</sub>		30	Kind of Packer
The surface of tract is owned in fee byAddress	10 8 <sup>1</sup> / <sub>4</sub>		30	
Address			140	Size of
Drilling completed July 25, 1962		1000	1305 1305	Perf. top
	Liners Used	. A		Perf. top
Open Flow         /10ths Water in	Perfera	ted 1272 NCOUNTERE	to 1280	No. Ft. July 27pate  17 Hi-Rate sho FEET INCHES FEET INCHES
WELL FRACTURED 30,000# 20/40 Sand, 250 Ga 100# 198, 200# 184, and 5 Gal. Deterger	TEET  1. Dowell	X, 250	Gal. Mud	FEETINCHES

ROCK PRESSURE AFTER TREATMENT 510 # - 24 lus

Fresh Water		Feet		Salt Water		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Slate				70			
Sand	0			120			
Slate				250			
Sand				275			
Slate				450			
Sand				525			
Slate	20			590			
Sand				630			
Water San	d			720	water		hole full
Slate				760			
Sand				880			
Slate				965			
Sandy She	11			987			
Red Rock	11			990			
Lime She	11			1008			
Slate	7	the same of the sa		1020			
Lime Shel	1			1030			
Slate				1050			
Big Lime	7			1210			
Injun San				1300	gas		60,000
Slate and	т. D.			1307			
					1891	011121210	/27/2023
					0	13/4	12112025
						062	
					( OCI	WED	
					10	Eliveinia &	
					REN OCT	William S	1
					CA W	it. 0'	
		Figure 1		(over)	Carl Do	17/9	

1.0 API we . ber:	b7-	099-02-14/1/-00	000	
(If not come is, leave blank, "4 digits.)  Type of determination being sought: (Use the code: lound on the front	108 Section of N	IGPA (	Stripper Category Code	1981
of this form.)  3.) Depth of the deepest completion local and (Only needed if sections 103)  67 (CO in 2.0 above.)		1307	DEPT. C	es division OF MINE
O Name ass and code number of	Franklin Adkin	18		000131
applicand 1.5 letters per line	Namp. 0. Box 68			Seller Code
available, leave plank.)"	Street		25545	Man di
	Ona, W. Va.	State	Zip Code	
i.t. Location of this well: [Complete (a)	Lineo	ln District		
or (b).]	Field Name Wayne		W. Va.	
(35 let ers maximum for field name.)	County		State	
(b) For OCS well::	Area Name	Leasa:	Block Number	٠.
	Mo. Day	م ب	CS Lease Number	•••
(c) Name and identification number of this well: (35 letters and digits maximum.)		4		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: 35 letters	I	njun Sand		
6.0 (a) Vurne and code number of the pull-parametric (35 letters and digits maximum. If code number not	Industrial	Gas Corp.		009283 Buyer Code
(b) Date of the contract:		Mo. Day	Yr.	•
ic is stimated annual production:		3,600	MMcf.	
	(a) Base Pri (\$/MMBTU		(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a)
Contract price: [As of filing date. Complete to 3 cadimal places.]	3.06	63 5 2 5	4599	3.878
8.0 Van mum lawful rate: (As or filing date. Complete to 3 secim places.)	3.06	63 5 2 5	4599	3.878
9.0 Person responsible for this application:	Franklin	Adkins	Agent	
Agency Use Only  Agency  AGENCY  AGENCY  AGENCY	Name Frankel Signature	in Olk		
Date Fie ei ed by FERC	Aug. 21, 19	_	304 7433843 Phone Number	_
	Date Application is C	ompleted		ET790080

DEC 1 1981 PARTICIPANTS: \_BUYER-SELLER COD Franklin Adkins WELL OPERATOR: 000131 Industrial Gas Corp FIRST PURCHASER: 009283 OTHER: W. Va. Department of Mines, Oil & Gas Division Checked no WELL DETERMINATION FILE NUMBER 81-08-26 -108-099=1411 Qualifies FRA Use Above File Number on all Communications Relating to Determination of this Well CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING ITEM NO. 1. FERC -121 \_\_\_\_ Items not completed - Line No. \_\_\_\_ 2. IV-1 Agent / Franklin Adkins IV-2 Well Permit IV-6 Well Plat ✓ IV-35 Well Record \_\_\_\_\_ Drilling \_\_\_\_\_ Deepening \_\_\_\_ IV-36 Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_ Ratio \_\_\_ 7. IV-39 Annual Production \_\_\_\_\_ years IV-40 90 day Production \_\_\_\_\_ Days off line: \_\_\_\_ 9. IV-48 Application for certification. Complete? 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? / Affidavit Signed 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_ Geological Charts \_ Structure Map \_\_ 1: 4000 Map\_\_\_\_\_ Well Tabulations Gas Analyses (5) Date commenced: 7 - 4 - 62 Date completed 7 - 25 - 62 Deepened \_\_\_\_\_ Production Depth: 1366 (5) (5) Production Formation: Znjun (5)1 MMMCF Final Open Flow: After Frac. R. P. \_\_\_\_\_5/0 # (5)(6)Other Gas Test: \_\_\_\_ Avg. Daily Gas from Annual Production: 365 = 5.4 MCF (7) Avg. Daily Gas from 90-day ending w/1-120 days 91 - 5.97 MCF (8) Line Pressure: 60 TT \_\_\_ PSIG from Daily Repor (5) Oil Production: \_\_\_\_\_ From Completion Report \_ 10-17. Does lease inventory indicate enhanced recovery being done  $\mathcal{N}_{\theta}$ 10-17. Is affidavit signed? \_\_\_\_\_\_\_\_Notarized? \_\_\_\_\_\_\_ 10/27/2023 oes official well record with the Department confirm the submitted information? Additional information \_\_\_\_\_\_ Does computer program confirm?

las Determination Objected to \_\_\_\_\_\_ By Whom?

Describe the search made of any records listed above:

Records are in our files.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X . If yes, indicate the type and source of the information.

AFFIDAVIT

I. Frankling Adking, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA,

COUNTY OF Cabell . TO WIT:

I, Kenneth Davic, a Notary Public in and for the state and county aforesaid, do certify that franklin folking, whose name is signed to the writing above, bearing date the 21 day of August 1981, has acknowledged the same before me, in my county aforesaid

Given under my hand and official seal this 21 day of August. 1981.

My term of office expires on the 4 day of June . 1981.

[NOTARIAL SEAL]

Kenneth Javis

THE PERMIT

Franklin adkus

10/27/2023

DEPARTMENT OF MINES, OIL AND GAS DIVISION	Well No	/// -0000
STATE OF WEST VIRGINIA	Date August 21,	10

#### WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

		DESIGNATED AGENT Franklin Ad	kins
		ADDRESS P. O. Box 6 Ona, W.Va.	8
WELL OPERATOR	Franklin Adkins	LOCATION: Elevation 805	
ADDRESS	P. O. Box 68 Ona, W.Va.	Watershed Lost Creek Dist Lincoln County Wayne	Ound Radnor
GAS PURCHASER_	Industrial Gas Corp. P. O. Box 1473	Gas Purchase Contract No.	Quad Radnor
ADDRESS	Charleston, W. Va.25325	Meter Chart Code 460	1961

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

had Inch Casing, hX2 Inch Swedge, 2XlInch , 2 Inch Valves, 2 Inch unions, drips. (Standard well Head and Connections)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records. 161k-7th Ave, Huntington, W. Va.

# REPORT OF MONTHLY PRODUCTION OIL IN BARRELLS @ 60 DEGREES GAS VOLUMES IN MCF @ 14.73

- OIL AND GAS STATE OF WEST VIRGINIA DEPARTMENT - MINES DIVISION

IV-39-WC

OPERATOR Franklin ASKINS

60 AVG: FLOW PRESSURF APIO99-1411 FARM Learn-Lycans COUNTY Nayne YEAR 1930

SHITT-IN PRESSURE 153

TOTALS.

1035

CAS

OIL

23

154

SHIT-IN PRESSURE

AVG: FI,7M PRESSURF. 60

API 099-1411 FARM Keach Lycoms COUNTY Wayne

DAYS ON LINE

OIL BRL

GAS MCF

YEAR 1931

GAS

TOTALS

OIL

In accordance with Section 271,804 (b) please list all other wells which are to be used in Selecatining this well classification under

Section 271, 804 (b)

n

30

30

DAYS ON LINE

GAS MCF

OIT, BUL

10/27/2023

403 660 660

1379

660 . 660

APT HERS

Part 271 Subpart H.

