



STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
	United Fred Con Con
COAL OPERATOR OR COAL OWNER	United Fuel Gas Company NAME OF WELL OPERATOR
	Charleston, West Virginia
ADDRESS	COMPLETE ADDRESS
	May 1
COAL OPERATOR OR COAL OWNER	, 19
	PROPOSED LOCATION
ADDRESS	<u>Lincoln</u> District
United Fuel Gas Company	Wayne
OWNER OF MINERAL RIGHTS	38 ° 05 County
Charleston, W. Va.	Well No. 9197 82° 25' 6. 63
ADDRESS	77.110.7
ENTLEMEN:	United Fuel Gas Co. Min. Tr. #1 Farm
The undersigned well operator is entit	13, 672.82 acres
l and gas, having fee title therets (	tled to drill upon the above named farm or tract of land for
December 26 1016	the case may be) under grant or lease dated
2000111001 20, 1940	, made by Huntington Development & Gas Co. , to
United Fuel Gas	5 Co. 07+h
December 1946	, and recorded on theday, in the office of the County Clerk for said County in
ook 234 , page 318	of the county clerk for said County in
nd County above named, determined by survend marks.  The undersigned well operator is inform coal beneath said farm or treat of health said farm.	ompetent engineer and shows the proposed location of a well and well operator on the farm and in the Magisterial District from two permanent points, or med and believes there are no coal operators operating beds which said well is located, or within 500 feet of the bound-rorkings and filed their maps as required by law, excepting the
The above named coal operators or coal of sire to make to such proposed location, or we drilling of a well at said proposed location all mines, must be received by, or filed with the copy of this notice and accompanying plat by the forms for use in making such objections request and that all such objections must set bunds on which such objections are based and i moved to overcome same.	owners (if any) are notified that any objections they may hich they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective to Department of Mines within ten* days from the receipt of y said Department. Said coal operators are further notified will be furnished to them by the Department of Mines promptly forth as definitely as is reasonably possible the ground or indicate the direction and distance the proposed location should
(The next paragraph is to be completed	d only in Department's copy.)
copies of this notice and the enclosed pla	at were mailed by registered 1
ned coal operators or coal owners at their a on the same day with the mailing or deliv st Virginia.	above shown respective addressday before, ery of this copy to the Department of Mines at Charleston,
	Very truly yours,
234567	UNITED FUEL GAS COMPANY
(23) A O)	WELL OPERATOR
MAY 1962  MECEIVED  West Virginia  Well Ope  *Section 3 If no such objections be filed	P. O. Box 1273
Addre	ess STREET
West Virginia Well Ope	}
Dept. of Williams	CITY OR TOWN 10/27/2023
CE STREET OF THE STREET	West Virginia
*Section 3 If no such objections be filed	

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections approved and the well operator authorized to proceed to drill at said location.

1421

WAY-1421 PERMIT NUMBER

Charleston, webs virginia

University of the Co. Min. Ty. I was

Describer of 1940 United for Co. Caroling on Development & Caroling Co.

UNITED FUEL CAL COMPANY

P. O. Box 1273

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10/27/2023

Charlegoon, W. Va.

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#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

May 14, 1962 "Centennial '63"

United Fuel Gas Company P. O. Box 1273

Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

PERMIT NO.	WELL NO.	FARM	DISTRICT
HARDY-3	9058-T	Anna Baughman, et al.	South Fork
KAN-1865	9194	Georges Creek Land & Mining	Malden
KAN-1866	9180	David Ward	Cabin Creek
WAY-1421	9197	U.F. Gas Co. Min. Tr. 61	Linclon
WAY-1422	9201	U.F. Gas Co. Min. Tr. 01	Lincoln
WAY-1423	9204	U.F. Gas Co. Nin Tr. #1	Lincoln
WAY-1424	9198	U.F. Gas Co. Min. Tr. #1	Lincoln

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/jb enclosure

ec: Mr. Andrew Casto

Mr. Dana Lawson, Inspector Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

"Concemnal '65"

United Fuel for Company
2. C. Sox 1873
Craptonucca 25, West Visitinal
Arrest Sp. Starton House
Cantilands

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And There	is to asserbed best	7-0000	E-1200KK
Palities	Georges Creek Land & Mining	4916	KAM-ANS
Curin Cennic	Argelly 6-2 void	60.15	0482-4848
Liveline	11.7. 500 Co. Righ. Te. 51	7016	SAVE-YOU
miconki	U.P. Can Co. 1829, To. 40	1010	SKIL-VAN
alcomil	0.7. Con Co. Min Tr. 01	10/53	CEAR-YAN
ulnun13	U.S. Can Co. Man. Th. 41	62.00	PAFI-YAN

Very traite small

umahamid sampelems ESTERVIO eno GEN 220

> ML/155 enoloscare

och Mr. Kodoro Karo Mr. Kamaria E. Matcher, Inspector Mr. Kamaria E. Matcher, Inspector

Ar. R. D. Tucker, Assistant State

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
					Denois, Indu <b>cți</b> on		
					Canma Rey		
ימליםר קפרמי			12091		Lock HUM:		
late o sim	lls		1230	tsca			
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		) DET	Legun, W.V.	• = x 3/2 xx 7"	JOCE. P	188 11ea	
e smale of a	est to owner to	United	Fuel Cas Co			25'	
I	rugoju	Hayri					
Taller Control	Lost 9197	dzeek	639.201				
United a		· Mill. Tr.	13,072.8	5			
1	90% T\$13		2., N.Va.		1 (p.1/6)17 B 1/8/4 B	TEL 4	gar passa
Unit	ed Fuel Ga	e Company				and the same of a first	A STATE OF THE STA
ar ar No.							The state of the s

APPROVED UNITED FUEL GAS COMPANY, Owner (Title)

Supt., Civil Engineering Dept.





## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

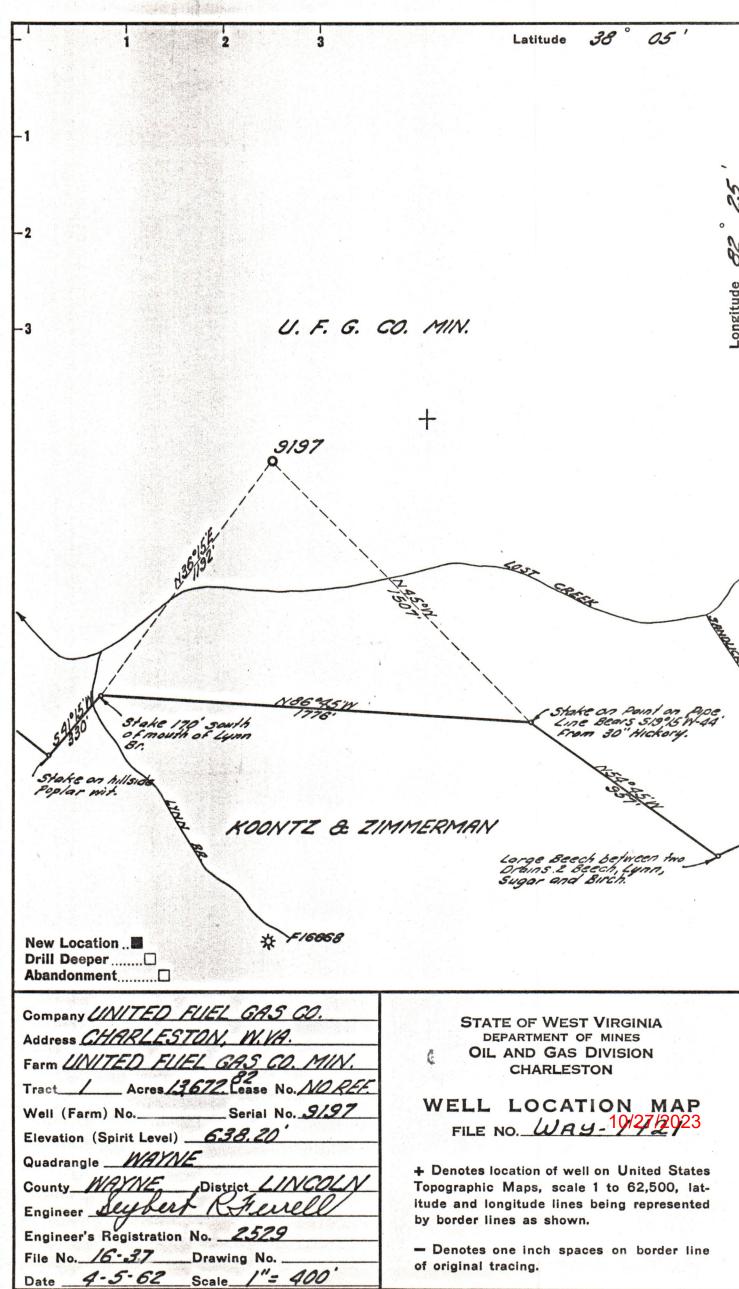
OIL AND GAS DIVISION

Quadrangle Wayne  Permit No. WAY-1421  WELL	RECORD		Oil or	Gas Well Gas
Company United Fuel Gas Company  Address P.O. Box 1273 Charleston 25, W.Va.  FarmUnited Fuel Gas Co. Min. Tr.#lAcres 13,672.82		Used in Drilling	Left in Well	Packers
Location (waters) Lost Creek	Size 16			Kind of Packer
The surface of tract is owned in fee by United Fuel Gas Co.  Address Charleston, W.Va.	10_3/4		25 ¹ 188	Size of
Mineral rights are owned byAddress	5 3/16	1066'	Pulled	Depth set
Drilling commenced         8-13-62           Drilling completed         9- 6-62           Date Shot         From         To           With         To         To	2	Cemented	1269'	Perf. top Perf. bottom Perf. top Perf. bottom
Open Flow         /10ths Water in         Inch          /10ths Merc. in         Inch           Volume         989,000 - Injun         Cu. Ft.           Rock Pressure         485         lbs. 48         hrs.	CASING CEM		_SIZE	No. FtDate
Oilbbls., 1st 24 hrs.  WELL ACIDIZED				FEET 24 INCHES
WELL FRACTURED		TIN	CHES	FEETINCHES
DECLY TO A DOUBLE AND THE ADMINISTRA				

RESULT	AFTER	TREATMENT_

ROCK PRESSURE AFTER TREATMENT\_

resh Water	48	Feet		Salt Water_		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	24	Hole full wa	ter 48'	
Sand			24	50	Ch 203	1.1 00/30 17 3	11 ).77 34
Slate			50	72	blow gas 121	4' 20/10 W 1	4 M
Coal			72	74	prem down	to 6/10 W 1"	20 M
Slate			74 80	80			
Sand				122	Dames mated 3	½" at 1217-1	/0 30381
Slate			122	515 682			15 - 1510
Sand			515 682	695	WICH DWO I	adial jets.	
Slate			695	802			
Sand			802	875	Freetured Tr	ium 0_11_60	with 395 bbls
Slate			875	900			3,000# 20-40
Maxon			900	934	sand rader	i iiuiu anu z	3,000 20-40
Slate				945		low after fr	8/10
Sand Slate			934 945	968	Merc. 3"	TOW STUEL II	acture 0/10
Black Lime			968	980	Merc. 3	909 M	
White Lime			980	1159			
Injun	(prg)		1159	1236	Shut in 0-10	-62 in 3-1/2	" tubing
Slate & She	116		1236	1269	blide III 9-12	-02 111 3-1/2	GUDING
Total Dept			1269'	1209			
TOTAL Dept.			1209		LOGS RUN:		
					Gamma Ray	03/1	200
					D	00303111	1345
					Indudtion	186°	2007
						10/ p. 10/	27/2023
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Date