



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,	
Charleston, W. Va.	
	United Fuel Gas Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Charleston, West Virginia
ADDRESS	COMPLETE ADDRESS
	May 1 , 19 62
COAL OPERATOR OR COAL OWNER	
	PROPOSED LOCATION
ADDRESS	Lincoln
	Mormo
United Fuel Gas Company	Wayne County
OWNER OF MINERAL RIGHTS	2022 - 1 1 - 1 - 1
Charleston, W. Va.	Well No. 9201 82 25 6. 688.
ADDRESS	United Fuel Gas Co. Min. Tr. #1 Farm
GENTLEMEN:	13,672.82 acres
The undersigned well operator is entitle	ed to drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as th	
December 26, 1946	, made by Huntington Development & Gas Co. , to
United Fuel Gas	
of December 1946	, and recorded on theday
Book 234 , page 318	, in the office of the County Clerk for said County in
and County above named, determined by surveiland marks.	petent engineer and shows the proposed location of a well well operator on the farm and in the Magisterial District y and courses and distances from two permanent points, or
aries of the same, who have mapped their wo	
The above named coal operators or coal or desire to make to such proposed location, or whether drilling of a well at said proposed location of coal mines, must be received by, or filed with the a copy of this notice and accompanying plat by that forms for use in making such objections were not request and that all such objections must set	winers (if any) are notified that any objections they may ich they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective Department of Mines within ten* days from the receipt of said Department. Said coal operators are further notified will be furnished to them by the Department of Mines promptly forth as definitely as is reasonably possible the ground or adicate the direction and distance the proposed location should
(The next paragraph is to be completed	only in Department's copy.)
Copies of this notice and the enclosed plan	t were mailed by registered mail, or delivered to the above
named coal operators or coal owners at their a	bove shown respective address day before, ery of this copy to the Department of Mines at Charleston,
6245	Very truly yours,
123456	
(3)	UNITED FUEL GAS COMPANY
MAY 1962 RECEIVED Addre West Virginia Of Well Ope	WELL OPERATOR
RECEIVED 3 Addre	P. O. Box 1273
West Virginia of	SINEE!
Dept. of Mines Well Ope	101071000
Con Many	CITY OR TOWN 10/2//2023
6615059181	West Virginia
*0	STATE

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. WAY-1422 PERMIT NUMBER

1422

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

May 14, 1962 "Centennial *63"

U P United Fuel Gas Company P. O. Box 1273 Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

PERMIT NO.	WELL NO.	FARM	DISTRICT
HARDY-3	9058-T	Anna Baughman, et al	South Fork
KAN-1865	9194	Georges Creek Land & Mining	Malden
KAN-1866	9180	David Ward	Cabin Creek
WAY-1421	9197	U.F. Gas Co. Min. Tr. #1	Linclon
WAY-1422	9201	U.F. Gas Co. Min. Tr. 01	Lincoln
WAY-1423	9204	U.F. Gas Co. Min Tr. #1	Lincoln
MAY-1424	9198	U.F. Gas Co. Min. Tr. #1	Lincoln

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/jb enolosure

ee: Mr. Andrew Casto

Mr. Dana Lawson, Inspector

Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

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Mark Mark			AN EST			10/	27/2023

	Date	January	15	, 1963
APPROVED	UNITED F	UEL GAS COM	0	, Owner
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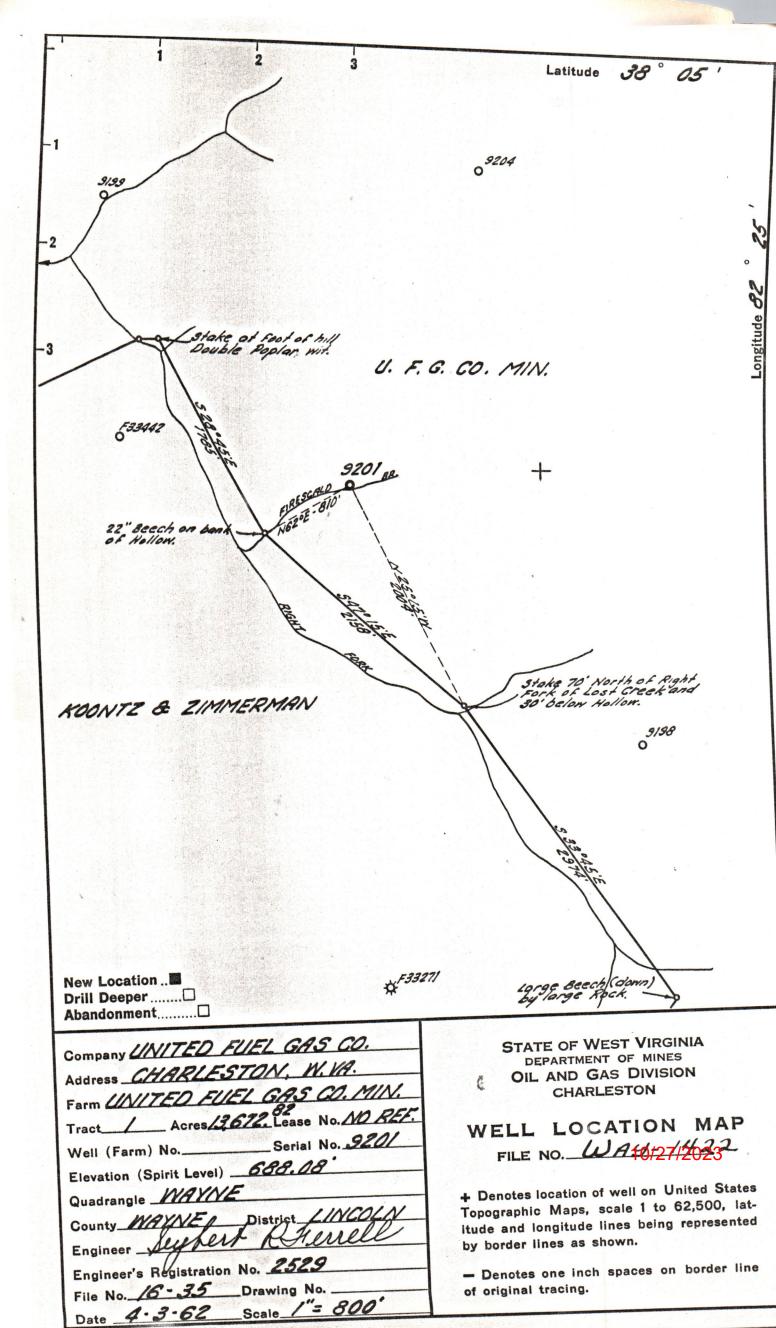
STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle	Wayne

)	Oil or	Gas We	Gas (KIND)
	Box 1273;	Charleston	25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well		Packers
Location (waters	Right	Fork of Lost	Creek	Size			Kind	of Packer
		County Wa		13			Trina	or racker
		7.0		10.3/4		10'	Size	of
				81x 5/8		260	- Dize	
			as Co.	05% 7"	1150' 1	Pulled	Dent	h set
er en				5 3/16			Бере	
Drilling commend	ed 8-3-	62		x 41/2	Cemented	1316'	Perf	. top
Drilling complete		-62		2	-1			bottom
)	Liners Used			N. S. S. S.	. top
		in			The factor of the second		Feri.	. bottom
	/10ths Merc.		Inch					
		Injun		CASING CE	MENTED	_SIZE	_No. Ft	tDate
Rock Pressure			8 hrs.	1				
		8		COAL WAS	ENCOUNTEREI	AT 170	FEET	48 INCHES
				FE	ETINC	HES	_FEET	INCHES
***	134 1			FE	ET INC	HES	FEET	INCHES
WELL EDACTI	PED					1120		INCITES
Fresh Water		Feet	The state of the s				eet	
		Feet		_Salt Water_		F		
Formation	Color		Тор	_Salt Water	Oil, Gas or Water	Fe	h	Remarks
Formation Surface		Hard or	Тор	_Salt Water	Oil, Gas	Fe	h	Remarks
Formation Surface Sand		Hard or	Top 0 10	_Salt WaterBottom 10 62	Oil, Gas or Water	Depti	n 133	Remarks
Formation Surface Sand Slate		Hard or	Top 0 10 62	_Salt WaterBottom	Oil, Gas or Water	Depti	n 133	Remarks
Formation Surface Sand Slate Sand		Hard or	Top 0 10 62 90 120	Bottom 10 62 90 120 133	Oil, Gas or Water	Depti 10/10 W 2 250' in 6	" 133	Remarks
Formation Surface Sand Slate Sand Slate Sand Slate Sand		Hard or	Top 0 10 62 90 120 133	Bottom 10 62 90 120 133 170	Oil, Gas or Water Gas 1180' 1 011 1187' 2 Gas 1276-12	Depti 10/10 W 2 250' in 6 284' 2/10	" 133 " hole W 2"	Remarks M 26 60 M
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RECEIVED
West Virginia
Dept. of Mines



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