

# DEPARTMENT OF MINES OIL AND GAS DIVISION

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	United Fuel Gas	Company
COAL OPERATOR OR COAL OWNER		ELL OPERATOR
	Charleston 25, W	est Virginia
ADDRESS		E ADDRESS
	May 14	19 62
COAL OPERATOR OR COAL OWNER		LOCATION
	Stonewall	Division
ADDRESS	DOMEWALL	District
United Fuel Gas Company	Wayne	38° 10° County
OWNER OF MINERAL RIGHTS	02.07	
Charleston, West Virginia	Well No. 9191	82° 25 6 963
ADDRESS	United Fuel Gas	Co. Min. Tr.#1
ENTLEMEN:	1413	Co. Min. Tr.#1 Farm
The undersigned well operator is entitled to dri	ll upon the above named	farm or tract of land for
il and gas, having fee title thereto, (or as the case m		
December 26, 1946 , made by		
United Fuel Gas Co.		
December, 1946 ,in	the office of the County	Clerk for said County in
ook 234 , page 318 .		
The enclosed plat was prepared by a competent end be drilled for oil and gas by the undersigned well opened County above named, determined by survey and county above named, determined by survey and county and marks.	erator on the farm and ourses and distances from	in the Magisterial District two permanent points, or
The undersigned well operator is informed and be food beneath said farm or tract of land on which sairies of the same, who have mapped their workings around operators or coal owners (if any) above named as	d well is located, or with	in 500 feet of the hound.
The above named coal operators or coal owners (if lesire to make to such proposed location, or which they he drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departm copy of this notice and accompanying plat by said De hat forms for use in making such objections will be fully in request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	are required to make by a a dangerous condition in the ent of Mines within tent partment. Said coal ope rnished to them by the De definitely as is reasonab	Section 3 of said Code, if n or about their respective days from the receipt of rators are further notified partment of Mines promptly
(The next paragraph is to be completed only in	Department's copy.)	
Copies of this notice and the enclosed plat were m		or delivered to the above
amed coal operators or coal owners at their above shor on the same day with the mailing or delivery of the Vest Virginia.	own respective address nis copy to the Departme	day before, nt of Mines at Charleston,
Very tru	ly yours,	
3131415767	UNITED FUEL GAS	COMPANY
ALICE AND THE STATE OF THE STAT	WELL	PERATOR
MAY 1962 Address )	P. O. Box 1273	A STATE OF THE STA
RECEIVED Address of		REET
West Virginia Well Operator	Charleston 25	
Dept. of Mines		10/27/2023
641000000000000000000000000000000000000	West Virginia	TATE
*Section 3 If no such objections be filed or be for	ound by the department of	mines, within said period of
ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling perature been made by the coal operators to the location, or for approved and the well operator authorized to proceed to drive	rtment of mines, to said p rmit reciting the filing of bund thereto by the depart	roposed location, the depart-

WAY-1425 PERMIT NUMBER

1425



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DEPARTMENT OF MINE

# NOTICE OF PROPOSED LOCATION OF OIL AND CAS WELL

FO THE DEPARTMENT OF MINES

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national daywer order	
Oberlesson 25, West Virginia	
NEW 14 19 00	
Stonewall	
	Unived Fuel Cas Company
West 10 9191 82 23 2 5 52 5. F.	Charleston, West Virginia
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United Fuel Gas Co. Min. Ir. 1 Farm	
	oil and gas, having see title therefor (or as the case ma
	December 26, 1946 nadeby
was diffs and no behavior bus	United Fuel Cas Co.
	of December, 1940 m
	Ste seag 453 John
discussed distance from two partitions operating heds level is located, or within 400 feet of the bound of his discount in the located, or within 400 feet of the bound of his discount is as required by law oxcepting the addressed.  The set of the control of the real of their respective of the control of the control of the receive of the control of t	to be drilled for on and gas by the understand well one and Loudy above hamed, doternined by survey and contained marks.  The undersigned with operator is informed and he of coal beneath said lares or tract of land on which said seven of land on which said event of the same who have mapped their workness and contained on the country of owners (if any) above named as a line agree named out operators or only owners (if desire to make to make to such opposed location, or which they, the indicate of any of the notice and accompaging plat or each the Department of the notice and accompaging plat or each line that the Common of the making and accompaging plat or each line that the common tor use to making and objections will be the on request and that all such objections must see forth as
Department's copy.), alled by regretered man, or delivered to the above we respective address	grounds our which such objections are based and indicate the be moved to exercise assume.  (The next paragraph is to be completed only in copies of this notice and the enclosed nist were in camed cost operators or cost owners at their above ship or on the came day with the mailing or delivery of the West Vuginia.  West Vuginia.
UNITED FULL CAS COMPANY	
P. O. Box 1273	the state of the s
Cherleston 25	
Signaiv Jeew	10/27/2023
\$1200	



### DEPARTMENT OF MINES CHARLESTON

May 26, 1962 "Centennial '63"

United Fuel Gas Company P. O. Box 1273 Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

PERMIT NO.	WELL NO.	FARM	DISTRICT
MIN-736	9062	Cotiga Development Company #6	Harvey
WAY-1425	9191	U. F. Gas Co. Min. Tr. #1	Stonewall
WAY-1426	9193	U. F. Gas Co. Min. Tr. #1	Lincoln

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/jb enclosure

ce: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

May 26, 1962 "Centermial '63"

> United Fuel Gae Company P. O. Box 1273 Charleston 25, West Virginia

> > Att: Mr. Romand Moon

Contlement

Enclosed are possible for deliling the following walls:

121ATEIG	TARM	NEW NO.	CA TIMESA
Marvay	Development Company 65	9062 Ceriga	HIM-736
Ilsusnot8	Sas Co. Him. Tr. 91	9191 U. E.	MAY-1425
nipswid	Gas Co. Min. Tr. Wi	eise u. r.	WAY-1426

Very truly yours,

Assistant Director OIL AND GAS DIVISION

> MG/3b anglosure

cd: Nr. KennethiE. Burcher, Inspector Mr. E. C. Tucker, Assistant State Geologist A. a

PERMIT WAY-1425-P APPROVED AUGUST 23, 1962

P.O. Box 357 Hamlin, West Virginia August 23, 1962 ASSISTANT DIRECTOR
OIL AND GAS DIVISION

Notify Inspector Kenneth E. Butcher RFD #1, Barboursville, W. Va. PH: Re-61933

Mrs. M. E. Griffith
Department of Mines
Charleston, West Virginia

24 HOURS IN ADVANCE OF PLUGGING

Dear Mrs. Griffith:

We propose to plug and abandon Well No. 9191 on the United Fuel Gas Company Mineral Tract #1, Stonewall District, Wayne County, West Virginia, Map Square 18-41, Reference 24689, in the following manner:

Run 2" tubing to total depth - 1655° Circulate aquagel back to surface Aquagel from 1655'-1528' Cement from 1528'-1508' - 20' above Injun Pull 2" tubing Pull 7" and 8" casing Re-run 2" tubing to 1360' and re-establish circulation with aquagel. Aquagel from 1508'=1340' Cement from 1340'-1320' - 20' above Big Lime Aquagel from 1320' to 838' Cement from 838'-818' - 20' above Salt Sand Aquagel from 818'-416' Cement from 416'-363' - 30' below and 20' coal seam Aquagel from 363'-259' Cement from 259'-108' - 30' below and 20' above coal seam Aquagel from 108'- 20' Cement from 20' - 0'

Erect monument 30" above the surface with inscription "United Fuel Gas Company - Well No. 9191 Abandoned Date\_\_\_\_\_."

Very truly yours,

W. B. Osbourn Division Superintendent

WBO: 1mc

PERMIT WAY-1425-P APPROVED AUGUST 23, 1962

> P.O. Box 357 Hamlin, Vest Virginia August 23, 1962

ASSISTANT DIRECTOR
OIL AND GAS BITISION

Notify Inspector Kenneth E. Butcher RED #1, Barboursville, W. Ve. PH: Re-61933

24 HOURS IN ADVANCE OF PLUGGING

Mrs. M. E. Orifith Department of Mines Charleston, West Virginia

Dear Mrs. Oriffith:

We propose to plug and sbandon Well No. 9191 on the United Fuel Gas Company Mineral Tract Fl. Stonewall District, Wayne County, West Virginia, Map Square 18-41, Reference 24689, in the Sollowing manner:

Hun 2" tubing to total depth - 1655' Odroulate aquagel back to surface Aquagel from 1655'-1528' Omment from 15281-15081 - 201 above Injun Pull 2" tubing Pull 7" and 8" casing Re-run 2" tubing to 1360' and re-establish circulation with . Leasups Aquagel from 1508'=1340' Cement from 1340'-1320' - 20' above 81g Lime Aquagel from 1320' to 838' Cement from 8381-8181 - 201 above Salt Sand Aquagel from 816'-416' Cament from L16'-363' - 30' below and 20' coal seam Aquagel from 3631-2591 Cement from 259'-108' - 30' below and 20' above coal seam Aquagel from 108'- 20' Gement from 20' - 0'

Erect monument 30" above the surface with inscription "United Fuel Gas Campany - Well No. 9191 Abandoned Date

Very truly yours,

W. E. Osbourn Bivision Superintendent

WBO: lmc

B-2

Formation	Color	Hard or Soft	Top 30	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & She Little Line White Slate Big Lime Slate & She Injun Sand Shell Total Depth	e e ells		1295 1322 1356 1360 1524 1548 1632 1655'	1322 1356 1360 1524 1548 1632 1655			
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doel - Elete e Ell Cend - Goel - Elete e Ele	e		240 240 365 465 465	29 383 566 560 570	Accer es 3)		
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	. 30% 1273 . 1361 Ges . Bentek; inga	Onerlerion Sc.Min.Mr.gl	65, *.JV8. 1-13.33 963.88		Dillie Cost in		ACTION .
Armen of	THE	Ges Congent	WELL			10/2	27/2023

The second Secon	Hart Committee	
LRECORE	10/27/2023	
Date	August 31 , 19	62
APPROVED UNITED FU	HEL GAS COMPANY, OWN	ıer
	(Title) Engineering Dept.	
	MATHEWS PRINTING AND LITHOGRAPHIS CHARLETON W VA	NG CO



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION 30

Quadrangle _	wayne
	TIAT Thor

# WELL RECORD

Permit No.			Oil or Gas Well (KIND)		
Company United Fuel Gas Company  Address P.O. Box 1273 Charleston 25, W. Va.  Farm United Fuel Gas Co.Min.Tr.#1Acres 1413.33	Casing and Tubing	Used in Drilling	Left in Well	Packers	
Location (waters) Brushy Creek Well No. 9191 Elev. 965.88	Size			Kind of Packer	
District Stonewall County Wayne  The surface of tract is owned in fee by		D.11.04	33'	Size of	
Address  Mineral rights are owned by United Fuel Gas Company  Address Charleston, W. Va.	8¼ 5/8 6¾ 7" 5 3/16	Pulled 1383'	Pulled	Depth set	
Drilling commenced July 19, 1962  Drilling completed Aug. 15 1962  Date Shot From To	32			Perf. top Perf. bottom Perf. top	
With	Differs Osca			Perf. bottom	
	CASING CEM	ENTED	SIZE	_No. FtDate	
Rock Pressurelbshrs. Oilbbls., 1st 24 hrs.	COAL WAS E				
WELL ACIDIZED	FEE'		CHES	FEETINCHES	

WELL FRACTURED\_

RESULT AFTER TREATMENT\_

ROCK PRESSURE AFTER TREATMENT.

Fresh Water	Feet	Salt Water	Feet	

esh Water		Feet_		Salt Water_		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Slate			0	14			
Slate Rock			4	12			
and Rock			12	50			
late			50	70			
and			70	128			
oal			128	130			
and			130	174			
oal			174	176			
late			176	198			
and			198	226	Water to dr	ill with at 2	121
oal			226	229		W 1 011 00 1	sales Scor.
late & Lim	ne l		229	340	Water at 350	O' O RPH	
and			340	383	""	2 1111	
oal			383	386			
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and	alesde to		485	510			
late			510	530	The second second		
and			530	558			
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and			566	675			
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late			708	708			
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ed Rock			1292	1295	ILES, ANG	of Mines	

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#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. Way -14	25P	100 C		We	II No. 9	191
COMPANY U.F.	y. Co.		ADDRESS 6 ha	rles la	m, 9	vvo
FARM 21 5- 5 . CO.	tr.#1	DISTRI	CT Stonewall Co	OUNTY_4	ayr	ne
Filling Material Used	Ement	*	agua - Jel			
Liner Loca	ation	Amoun	t Packer	Location	1	
PLUGS USED AN	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
508-1598-			1528-1655			
320-1340-			1348 1508-			Fall of Ministra
818-838-			838-1320-			W- 8 5.
			16 -8 18.	and and		
12-1-12-11-11-11-1			7/76 7/8			
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		373	SEPTONED			
8-27-62.	honohu continu V	CSZ II	West Virginia West of Mines			
8-27-62 I	nereby certify I v	risited the a	2026101 War ate.	12 -0.	601	
			/ 6. /	) Mill	RICT WELL	INSPECTOR
					10/27	/2023

# DEPARTMENT OF MINES

## OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well			
Company	England James	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address		Size	Part .	JAY A.	The transfer of the second
Farm		16			Kind of Packer
Well No		13			Size of
		81/4			
Drilling commenced		65/8			Depth set
Drilling completed	Total depth	5 3/16			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom
Open flow after tubing	/10ths Merc. inInch				
Volume	Cu. Ft.				No. FTDate
	lbshrs.				
	bbls., 1st 24 hrs.				FEETINCHES
	feetfeet				FEETINCHES
Salt water	feetfeet	FEE	I INC	, HES	TELT MORE
Drillers' Names	- 70 M. V. May 1	5 F 1 7,	AV CO	int is to	
Remarks:					

3-4

#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

1 (D. 0 tr. #/	DISTRIC	ADDRESS (	May	lest	10, 4	111.
o tr. #	DISTRIC	115	and the same	THE AN AN		1/1/
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	nt y	Tel				
tion	Amount	Packe	er	Location		
D DEPTH PLACED		BRIDGES		CASIN	G AND TU	BING
WOOD-SIZE	LEAD	CONSTRUCTION-LC	OCATION F	ECOVERED	SIZE	LOST
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7 5	12.21%					
gruin E.H.	n f	gnas	6631112	345		
			SEP RECE	1962 EIVED	010117	
			1000	of Mines		
hereby certify I v	visited the ab	ove well on this date.	1/6	1/4	, 0	
	WOOD-SIZE  WOOD-SIZE	D DEPTH PLACED  WOOD-SIZE LEAD	DEPTH PLACED  WOOD-SIZE  LEAD  CONSTRUCTION-LO  20-9-4	D DEPTH PLACED  WOOD-SIZE  LEAD  CONSTRUCTION-LOCATION  R  20-9-108-  Autim  Final  Action  SEP  RECE  West Dept. Construction  R  R  R  R  R  R  R  R  R  R  R  R  R	WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED  A JULY 363  20-JULY 08-  AND SEP 1962  SEP 1962  West Virginia Dept. of Mines of	DEPTH PLACED  BRIDGES  CASING AND TUI  WOOD-SIZE  LEAD  CONSTRUCTION-LUCATION  RECOVERED  SIZE  1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

10/27/2023

# DEPARTMENT OF MINES OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No.	Was sail, and and		1	OH OF	Gas Well	
	Last All all Common	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Address		Size	7.77	110	onati Pena	
Farm	ocui	16		ngijev	Kind of Pack	er
		13	- Cay No	(State of State of St		
Well No	A MARKET AND COMMON THE STATE OF THE STATE O	10			Size of	
District		8½ 65/8			Depth set_	
Drilling commenced	20/2	5 3/16			1910	*
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton Perf. top	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	O AT	_FEET	INCHES
Fresh water	feetfeet	FEE	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEE?	rINC	HES	_FEET	INCHES
Deillord Nomes		1.71/2				in Arms
Drillers' Names						
Remarks:						

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

## WORK ORDER

Well to be plugged and filled as follows:

Run 2" Tubing to Total Depth 1655' Circulate Aquagel back to surface 1655' - 1528' Aquagel from Cement from 1528' - 1508' - 20' above Injun Pull 2" Tubing Pull 7" and 8" Casing Re-run 2" Tubing to 1360' and re-establish circulation with Aquagel 1508' - 1340' Aquagelfrom 1340' - 1320' - 20' above Big Lime Cement from 1320' -838' Aquagel from 838' - 818' Cement from - 20' above Salt Sand 818' - 416' Aquagel from Cement from 416' - 363' - 30' below and 20' coal seam 363' - 259' Aquagel from 108" Cement from 30' below and 20' above coal seam 201 Aquagel from 0: Cement from

Erect monument 30" above the surface with inscription "United Fuel Gas Company - Well No. 9191 Abandoned Date

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

# UNITED FUEL GAS COMPANY

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approximately appro

23RD day of AUGUST -, 19<u>62</u>

DEPARTMENT OF MINES Oil and Gas Division

By	:				
-0					_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To	THE	DEPARTMI	ENT	OF	MINES,
	C	harleston,	W.	Va.	

	United Fuel Gas Company
Coal Operator	Name of Well Operator
	P. O. Box 1273
	Charleston 25, W. Va.
Address	Complete Address
	August 31, 1962
Coal Owner	Date
	WELL TO BE ABANDONED
	<u>Stonewall</u> Distri
Address	
77.11.2.7.2.0.0	Wayne Coun
United Fuel Gas Company	
Lease or Property Owner	Well No. 9191
Charleston, W. Va.	
Address	UNITED FUEL GAS CO.MIN.TR. #11 Far
Inspector to be notified	Telephone Number
inspector to be notified.	Telephone Number

Gentlemen:-

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

 WAY-1425	-P	tours at	
	D ''	NT 1	

# DEPARTMENT OF MINES OIL AND GAS DIVISION

# AFFIDAVIT OF PLUGGING AND FILLING WELL

NAME OF WEIGHT, W. Va.  ADDRESS  CONTLITE ADDRESS  September 17, 9, 62  WELL AND LOCATION Stonewall  District  ADDRESS  Well AND LOCATION Stonewall  District  ADDRESS  Well No. 9191  United Fuel Gas Co. Min. Tr. #11 Farm  STATE INSPECTOR SUPERVISING PLUGGING  AFFIDAVIT  STATE OF WEST VIRGINIA, County of Wayne  EDWARD WHITE  Being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by R. H. ADKINS  well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th, day of Angust  Angust  FORMATION  FORMATION  AQUAGE1  AQ	STATE INSPECTOR SI	ADDRESS  PROPERTY OWNER  ADDRESS	Wel	September 17, WELL AND L Stenewall Wayne	Cleston, W. Address	19 62 District County
SEPTEMBER 17, 19 62 WELL AND LOCATION Stonewall District  ADDRESS  Wayne County  Well No. 9191  ADDRESS  Well No. 9191  Littled Fuel Gas Co. Min. Tr. #11 Farm  STATE INSPECTOR SUPERVISING PLUGGING.  STATE OF WEST VIRGINIA, County of Wayne Stonewall Sand were employed by Pugging and filling oil and gas wells and were employed by was commenced on the 28ths day of August and filled in the following manner:  BAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING  FORMATION Aquagel 1655° = 1528° SIZE AND SIZE AQuagel 1508° - 1340° SIZE AND SIZE AND SIZE AND SIZE AND SIZE AQUAGEL 1508° - 1340° SIZE AND SI	STATE INSPECTOR STATE OF WEST V	ADDRESS PROPERTY OWNER ADDRESS	Uni	September 17, WELL AND L Stonewall Wayne 1 No. 9191	OCATION	District
COAL OPERATOR OR OWNER  ADDRESS  Wayne  COUNTY  Well No. 9191  ADDRESS  Well No. 9191  Linited Fuel Gas Co. Min. Tr. #11 Farm  STATE INSPECTOR SUPERVISING PLUGGING  AFFIDAVIT  STATE OF WEST VIRGINIA, County of Wayne  EDWARD WHITE  being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th day of August ,19 62, and that the well was plugged and filled in the following manner:  EAND OR ZONE RECORD  FILLING MATERIAL  Pulled 7th Casing 1383* 8-5/8* 117.* - 331* Pulled 8th Casing 1383* 8-5/8* 117.* - 331* Pulled 8th Casing 1383* 8-5/8* 117.* - 331* Aquagel 1508* - 1310* Coment 1310* - 330* Aquagel 1320* 8 386* Coment 838* - 818* Aquagel 363* - 259* Aquagel 363* - 259* Aquagel 363* - 259* Aquagel 363* - 259* Aquagel 168* - 20*	STATE INSPECTOR SU	ADDRESS  PROPERTY OWNER  ADDRESS	Uni	Well and I Stenewall Wayne	OCATION	District
Wayne County  Well No. 9191  Minited Fuel Gas Co. Min. Tr. #11 Farm  STATE INSPECTOR SUPERVISING PLUGGING.  AFFIDAVIT  STATE OF WEST VIRGINIA,  County of Wayne  EDWARD WHITE and MARVIN EGNOR  being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by R. H. ADKINS  well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 26ths day of August 19 62, and that the well was plugged and filled in the following manner:  BAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING  FORMATION Aquagel 1655° = 1528° SIZE A KIND PULLED LEFT IN THE PU	STATE INSPECTOR SU	PROPERTY OWNER	Uni	Wayne 1 No. 9191		County
Well No. 9191  ADDRESS  Well No. 9191  Inited Fuel Gas Co. Min. Tr. #11 Farm  STATE INSPECTOR SUPERVISING PLUGGING.  AFFIDAVIT  STATE OF WEST VIRGINIA, County of Wayne  EDWARD WHITE and MARVIN EGNOR  being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th-day of August ,19 62, and that the well was plugged and filled in the following manner:  PAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING  FORMATION Aquagel 1655° = 1528° SIZE & RIND CASING  FORMATION Aquagel 1508° - 1508° 10-3/h; = 33°  Pulled 8" Casing 1383° 8-5/8" 117° = 33°  Pulled 8" Casing 1383° 8-5/8" 117° = 33°  Aquagel 1300° - 1320°  Aquagel 1320° - 838°  Cement 1310° - 1320°  Aquagel 1320° - 838°  Aquagel 130° - 259°  Cement 1416° - 363°  Aquagel 363° - 259°  Cement 259° - 106°  Aquagel 108° - 20°	STATE INSPECTOR SU	PROPERTY OWNER	Uni	l No. 9191		
Well No. 9191    Mainted Fuel Gas Co. Min. Tr. #11 Farm	STATE INSPECTOR SU	ADDRESS	Uni	1 No. 9191		
STATE INSPECTOR SUPERVISING PLUGGING.  AFFIDAVIT  STATE OF WEST VIRGINIA, County of Wayne  EDWARD WHITE  being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by was commenced on the 28th day of Angust and filled in the following manner:  BAND OR ZONE RECORD  FILLING MATERIAL  Cement  1528* - 1528*  Pulled 7* Casing  Pulled 7* Casing  1383*  Aquagel  1508* - 1340*  Cement  1340* - 1320*  Aquagel  1360* - 338*  Aquagel  1360* - 363*  Aquagel  1361* - 416*  Cement  1269* - 108*  Aquagel  363* - 259*  Cement  259* - 108*  Aquagel  108* - 20*  Cement  259* - 108*  Aquagel  108* - 20*	STATE INSPECTOR SUSTAILE OF WEST V		Uni		Min. Tr. #1	
AFFIDAVIT  STATE OF WEST VIRGINIA, County of Wayne  EDWARD WHITE and MARVIN ECHOR  being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by R. H. ADKINS  well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th day of August 19 52, and that the well was plugged and filled in the following manner:  BAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING  FORMATION AQUAGEL 1655* - 1528* OIZE & KIND CASING  FORMATION AQUAGEL 1528* 1528* OIZE & KIND CASING  Pulled 7" Casing 1383* 8-5/8* 117* OR Pulled 8" Casing 1283* 8-5/8* 117* OR Pulled 8" Casing 1280* - 1340* OR AQUAGEL 1320* - 838* OR AQUAGEL 1320* OR AQUAGEL 1320* OR AQUAGE	STATE OF WEST V	UPERVISING PLU		ted Fuel Gas Co.	Min. Tr. #1	-
STATE OF WEST VIRGINIA,  County of Wayne  EDWARD WHITE  being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Re H. ADKINS  well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th. day of August ,19 62, and that the well was plugged and filled in the following manner:  EAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING  FORMATION Aquagel 1655* - 1528* SIZE & KIND PULLED LEFT IN PULLED 7** Casing 1383* 8-5/8** \$\frac{1}{2}\text{17}\text{1}\text{17}\text{1}\text{2}\text{2}\text{2}\text{17}\text{1}\text{2}\te	STATE OF WEST V	UPERVISING PLI	UGGING			Farm
STATE OF WEST VIRGINIA,  County of Wayne  EDWARD WHITE and MARVIN EGNOR  being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th day of August 19 62, and that the well was plugged and filled in the following manner:  SAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING  FORMATION Aquagel 1655* = 1528* SIZE * KIND PULLED LEFT IN  Cement 1528* - 1508* 10-3/4* - 33*  Fulled 7* Casing 1383* 8-5/8* 117* *  Pulled 8* Casing 1383* 8-5/8* 117* *  Aquagel 1508* - 1340* 7*  Cement 1340* - 1320* 7*  Aquagel 1320* - 838* 7*  Aquagel 363* - 259* 7*  Cement 146* - 363* 4  Aquagel 363* - 259* 7*  Aquagel 108* - 20*	Marma			***************************************		
County of EDWARD WHITE and MARVIN ECHOR  being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th day of August 19 62, and that the well was plugged and filled in the following manner:  FAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING  FORMATION Aquagel 1655 = 1528   D=3/L  = 331  Pulled 7 Casing 1383   8-5/8   117   331  Pulled 8 Casing 117   7" 1383   1333   1333   1333   1333   1333   1333   1333   1333   1333	Marma		AFFIDAVIT	г		
Deing first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th day of August 19 62, and that the well was plugged and filled in the following manner:    AND OR ZONE RECORD	County of Wayne	IRGINIA,	)			
EDWARD WHITE and MARVIN EGNOR being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by R. H. ADKINS well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th. day of August ,19 62, and that the well was plugged and filled in the following manner:  SAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING  FORMATION Aquagel 1655* = 1528* SIZE & KIND PULLED LEFT IN  Cement 1528* = 1508* 10-3/4* = 33*  Pulled 7* Casing 1383* 8-5/8* 117* **  Pulled 8* Casing 117* 7** 1383*  Aquagel 1508* = 1310*  Cement 1310* = 1320*  Aquagel 1320* = 338*  Aquagel 363* = 259*  Cement 116* = 363*  Aquagel 363* = 259*  Cement 259* = 108*  Aquagel 108* = 20*			ss:			
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th day of August and filled in the following manner:    FILLING MATERIAL			)	MARVIN EGNOR		
plugging and filling oil and gas wells and were employed by well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th day of August and filled in the following manner:    Filling MATERIAL   PLUGS USED   CASING	being first duly swo	rn according to			rienced in the	work of
well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th day of August and filled in the following manner:    AND OR ZONE RECORD	plugging and filling	oil and gas wells	and were employed	by R. H. ADKINS	3	
was commenced on the 28th day of August and filled in the following manner:    Ann or zone record	well operator, and pa	articipated in th	e work of plugging	and filling the above	well that sa	id work
### Advage1 130° - 838°    Comment 1340° - 1320°   Advage1 1320° - 838°   Advage1 1320° - 8		28+h	Angered	40	weii, mai sa	WOIK
FORMATION Aquagel 1655 = 1528   SIZE & KIND   CSG   CSG   CSG   CSG   PULLED   LEFT IN    Cement 1528 = 1508   10-3/\(\frac{1}{2}\)   - 33    Pulled 7" Casing 1383   8-5/8"   \(\frac{1}{2}\)   - 33    Pulled 8" Casing   \(\frac{1}{2}\)   7"   1383    Aquagel 1508   - 13\(\frac{1}{2}\)   - 320    Aquagel 1320   - 838   - 818    Aquagel 818   - \(\frac{1}{2}\)   - 16    Cement   \(\frac{1}{2}\)   - 363    Aquagel 363   - 259    Cement 259   - 108    Aquagel 108   - 20	was commenced on t	he day o	i August	, 19 , and tha	t the well was	plugged
Aquagel   1655   - 1528	II					
Cement   1528   - 1508   10-3/4     - 33						
Pulled 7" Casing 1383" 8-5/8" 417" 6  Pulled 8" Casing 417" 7" 1383"  Aquagel 1508" - 1340"  Cement 1340" - 1320"  Aquagel 1320" - 838"  Cement 838" - 818"  Aquagel 818" - 416"  Cement 416" - 363"  Aquagel 363" - 259%  Cement 259" - 108"  Aquagel 108" - 20"	FORMATION					LEFT IN
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Aquagel 1508* - 1340*  Cement 1340* - 1320*  Aquagel 1320* - 838*  Cement 838* - 818*  Aquagel 818* - 416*  Cement 416* - 363*  Aquagel 363* - 259*  Cement 259* - 108*  Aquagel 108* - 20*						600
Aquagel 1320: - 838:  Cement 838: - 818:  Aquagel 818: - 416:  Cement 416: - 363:  Aquagel 363: - 259!  Cement 259: - 108:  Aquagel 108: - 20:					-	
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COAL SEAMS DESCRIPTION OF MONUMENT		*		PECCE	TION OF MONIO	I.T.
DESCRIPTION OF MONUMENT	COAL SEAMS					
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	ME)		0.			
Well No. 9191 - Abandoned 8-28-6	ME)			with inscript	ion "United	Fuel Gas
COAL SEAMS		Cement Aquagel Cement Aquagel Cement Aquagel	838	3 t		
	COAL SEAMS			The 4 - 3	ent 30" abou	ra the s
Erected monument 30" above the s			6	Frected monus	soven he con a	TO THE TOTAL
The state of the s	IE)		0.			
with inscription "United Fuel Ga	E)			with inscript	ion "United	Fuel Gas

United Fuel Cas Company

P.O. Box 1273, Charleston, W. Va.

September 17,

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United Fuel Ges Co. Min. Tr. Wil Form

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MARVES ECHOR

R. H. ADKINS

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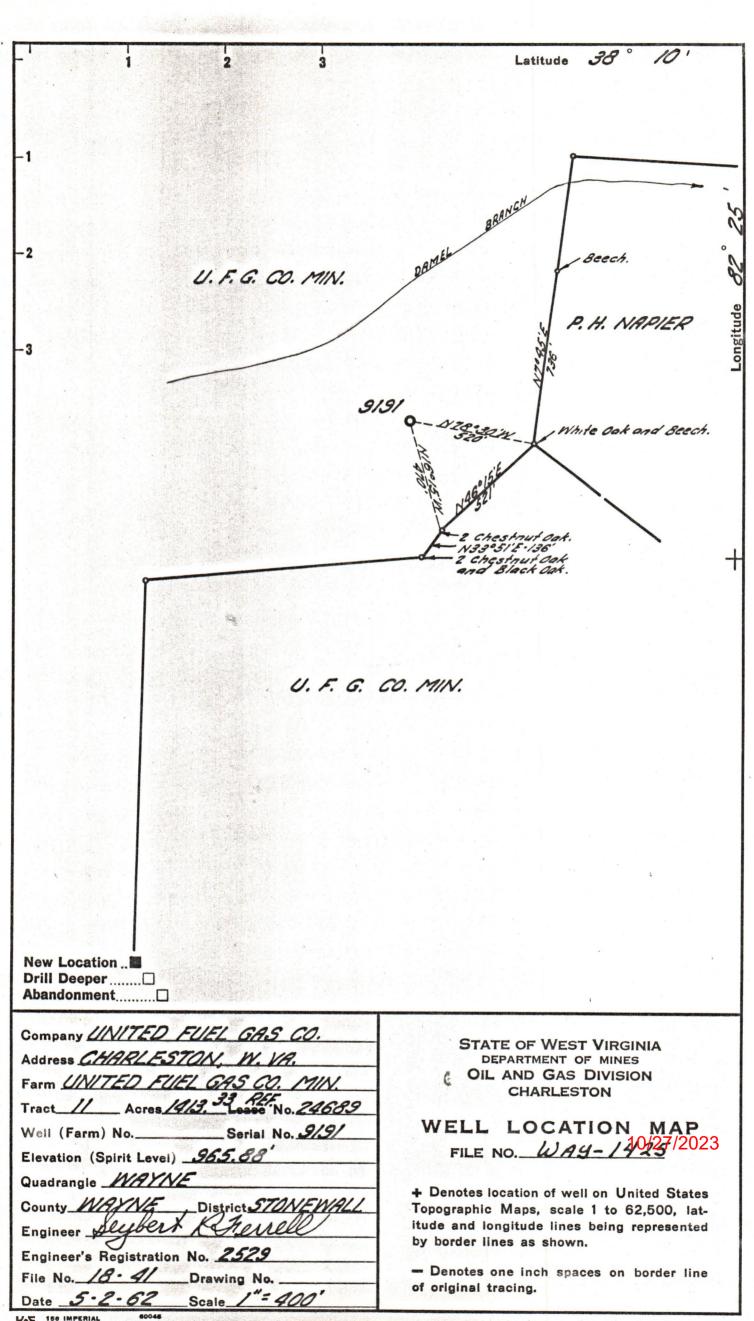
Freeted monument 30" above the purface witter insertification "United wiel Cas Co. Well No. 9191 - Abandence 8-28-62:

1771 13831

10/27/2023

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