

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
	COMMONWEALTH GAS C	ORPORATION
COAL OPERATOR OR COAL OWNER	NAME OF WELL OP	ERATOR
	P. O. Box 1133, Ch.	arleston 25, W. Va.
ADDRESS	COMPLETE ADDR	
	Marsh 23	20.62
COAL OPERATOR OR COAL OWNER	March 21	
	PROPOSED LOC	ATION
ADDRESS	Butler	District
Arthur B. Fuller	Wayne	
OWNER OF MINERAL RIGHTS	201	County
Route #2	Well No. 691 82	0 30' €. 664.9
Prichard, W. Va.		,
	Arthur B. Fuller	Farm
Gentlemen:	58.7 ac	res
The undersigned well operator is entitled to dri	ll upon the above named farm	or tract of land for
oil and gas, having fee title thereto, (or as the case m	ay be) under grant or lease dat	ed
	Arthur B. Fuller & Mar	
Commonwealth Gas Corporation	and recorded	on the 22nd J
of January 1958 , in	the effect of the Court of the	on the zzna day
Book 37 , page 22 .	the office of the County Clerk	for said County in
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well open and County above named, determined by survey and colland marks.	protor on the forms and in the	- M - ' - ' I D' - ' -
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which sai aries of the same, who have mapped their workings are coal operators or coal owners (if any) above named as	d well is located, or within 50 ad filed their maps as required addressees.	0 feet of the bound- by law, excepting the
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departm a copy of this notice and accompanying plat by said Dethat forms for use in making such objections will be further than the proposed and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	any) are notified that any are required to make by Section a dangerous condition in ordent of Mines within ten* days partment. Said coal operators ruished to them by the Department definitely as is responsibly not definitely as is responsibly not the same of	on 3 of said Code, if about their respective of from the receipt of are further notified ent of Mines promptly
(The next paragraph is to be completed only in		
Copies of this notice and the enclosed plat were m	ailed by registered mail, or de	elivered to the above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of th West Virginia.	wn respective address	day before
Very tru	ly yours,	
7723425262	COMMONWEALTH GA	S CODDOD AMTON
The second second	WELL OPERATO	
Address of Well Operator	P. O. Box 1433	
Address Address	STREET	
RESERVITE Mines Well Operator	Charleston	
Dept. Cidy	CITY OR TOW	10/27/2023
211016019	West Virginia	
0100	STATE	

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

WAY-1427 PERMIT NUMBER

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10/27/2023



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.		
	COLOROW AND ALC GODDON TO A	
COAL OPERATOR OR COAL OWNER	COMMONWEALTH GAS CORPORATION NAME OF WELL OPERATOR	
ADDRESS	P. O. Box 1433, Charleston 25, W. Va.	
727620		
COAL OPERATOR OR COAL OWNER	July 5 , 19 62	
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
ADDRESS	Butler District	
	187	
Arthur B. Fuller	Wayne County	
OWNER OF MINERAL RIGHTS	Well No. 691 82° 30' 6 674.0	7
Route #2, Prichard, W. Va.		
ADDRESS	Arthur B. Fuller Farm	
GENTLEMEN:		
	ill upon the above named farm or tract of land for	
oil and gas, having fee title thereto, (or as the case m	nay be) under grant or lease dated	
October 9, 1957 , made by	Arthur B. Fuller & Mary Faye Fuller, to his	s wif
Commonwealth Gas Corporation	, and recorded on the 22nd day	
of January, 1958 ,in	the office of the County Clerk for said County in	
Book 37 , page 22 .	3'	
aries of the same, who have mapped their workings ar	ourses and distances from two permanent points, or believes there are no coal operators operating beds in deal well is located, or within 500 feet of the boundary of filed their more are required by	
of coal owners (if any) above named as	any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of partment. Said coal operators are further notified transhed to them by the Department of Mines promptly	
(The next paragraph is to be completed only in	Department's copy.)	
Copies of this notice and the enclosed plat were m	nailed by registered mail, or delivered to the shove	
or on the same day with the mailing or delivery of the West Virginia.	own respective addressday before, as copy to the Department of Mines at Charleston,	
Very trul	ly yours,	
78010	COMMONWEALTH GAS CORPORATION	
56103101173	WELL OPERATOR	
Address of Well Operator	P. O. Box 1433	
Address of Well Operator	STREET	
Well Operator	Charleston	
West of Mills	West Vincinia	
Debr. 1973	West Virginia	
*Section 3 (97 179) no grab abjection 1 Cl	und by the department of mines -:	
ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling perhave been made by the coal operators to the location, or for approved and the well operator authorized to proceed to drill	mit reciting the filing of such plat, that no objections	

1427- Rev

PERMIT NUMBER

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.



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Charletton II., A. Ta.		
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	591 Sept. 1991	Ronte #2. Fricherd. #. Va.
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	F. O. Box 0.23	
	code o The 10 total	
	No Title	10/27/2023
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June 1, 1962 "Centennial '63"

Commonwealth Gas Corporation P. O. Box 1433 Charleston 25, West Virginia

Att: Mr. William Gravely

Gentlemen:

Enclosed is Permit WAY-1427 for drilling Well No. 691 on Arthur B. Fuller Lease, Butler District, Wayne County.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/jb enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist · A-11

July 3, 1962 "Centennial '63"

Mr. William Gravely Commonwealth Gas Company P. O. Box 1433 Charleston, West Virginia

Re: Map for Permit WAY-1427.

Dear Mr. Gravely:

Enclosed is tracing for the Arthur B. Fuller Well No. 1, Serial 691, which you want to revise.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/fm

·Ain

July 9, 1962 "Centennial '63"

Commonwealth Gas Corporation P. O. Box 1433 Charleston 25, West Virginia

Att: Mr. William Gravely

Gentlemen:

Enclosed is Revised Location Permit WAY-1427 for drilling Well No. 691 on Arthur B. Fuller Lease, Butler District, Wayne County.

Very truly yours,

Executive Secretary OIL AND GAS DIVISION

GW/jb enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Formation	Color	Hard or Soft	Тор 23	Bottom	Oil, Gas or Water	Depth Found	Remarks
KEENER SAND INJUN SAND Slate & shells Hard shells			1245 1257 1370 1625	1257 1370 1625 1635	Cos	3333 3333	
Slate & shells Brown shale			1635 1874	1874 1889	Ector-	550	Hold fall
BEREA SAND Slate Lime shell			1889 1900 1914	1900 1914 1920	Fater	1914	S.I.M.
Slate & shells BROWN SHALE White slate BROWN SHALE Slate			1920 1972 2092 2210 2680	1972 2092 2210 2680 2860	Oil	1985 –1992	Show
BROWN SHALE CORNIFEROUS LID Slate BIG SIX SAND Slate	Æ		2860 2900 3590 3592 3608	2900 3590 3592 3608 3609	Gas Gas Gas& Bl.wat	2902 r 3060-3070 3095-3100 3360-3367 er3360-3367	HalliburtonSLM 1/4 bailer/hr. Smell Show 1/4 bailer/hr.
Sand Slete Froken sand Slete Sand		TOTAL 1	572 500 1772 85 EPTH 92	3609	Oil Gas Gas Gas	3360-3367 3578 3575-3578 3578-3581 3609	HalliburtonSLM 189 M 169 M 146 M - 28 hrs
Surface Sand Blue Mud			30			300# gelatin	
Fernalian	Color		geb	of wate:	off. Waited	nb for 3 hrs 32 hrs. Put tarted grave	300 feet Lout to
RUMAN ATTER	765 30073	A PMENT		of gelatime both	tin with time to the contract of tamp on the contract tamp of the contract tamp on the contra	e bomb in it it. Top of top of shot	
WELL ACTORDS WELL FRACTUR	ED		\$ 14.	with 240	cond time 9- 00# gelatin.	21-62 from 3 20 qts. of	527 to 3595 glycerine . 3 hrs and the
Volume	231,000 465	The state of the s	72	other s	et for 2 hrs	and 45 minu	tes. king 231,900.
	Cords Water a	213 13 13 13 13 13 13 13 13 13 13 13 13 1	Locumb 1960 Non-Kot on	one•	Cop of 120	et 31921 %	2 0 1 × 0
	June Septie	1962 27.28, 19 35.65 3627	3295 3595		# 30%1 %# 30% 1 %#	3627' 5" Pe	601-35-71-27 Services 36071-20 r (sp.
Moune Ho. 2	OME OF SECTION	darer Phicha Same	rå, W. Va.		SSFFi TSS ₀ i	357 31	ый <i>өн</i> — Э үгүү . «Sa/SS».
Principal of the princi	2.4	Pa yuppun	R. Willer		920170:1 32170:1	323110a 59	
Farmer - ATTORIS Louis ting of wingers Well 100 - LOSI	Franc York	ol Gransto r		2130			
Company Compa		s Corporati Charlacton	25, 8. Vi.	Cayles and	Used at Smillstag	Posts	
Period No. 1987	-7851		The second			101	27/2023

	Date October 31	, 19 62
APPROVED_	COMMONWEATH GAS CORPORATION	_, Owner
Ву	(Title) Land & Eng.	Dept.

MATHEWS PRINTING AND LITHOGRAPHING CO

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION 23

Quadrangle Louisa N. E.

Permit No. Way-1427

WELL RECORD

Oil or Gas Well Gas

				(KIND)
Company Commonwealth Gas Corporation Address P. O. Box 1433, Charleston 25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Arthur B. Fuller Acres 58.7 Location (waters) Back Fork of Gragston Creek	Size			
Well No. 691 Elev. 674.07' District Butler County Wayne	16	30'10"	30'10"	Kind of Packer
The surface of tract is owned in fee by Arthur B. Fuller	10	359110"	359'10"	Size of
Route No. 2 Address Prichard, W. Va.	81/4	19281	None	7"X2"X20"
Mineral rights are owned by Same	65/8	32411	3241'	Depth set 3404
Address	5 3/16			D op in sou
Drilling commenced June 4, 1962	3	36271 511	36271 511	Perf. top 35891 211
Drilling completed September 28, 1962 Date Shot 9-11&21-62From 3565 To 3595	Liners Used 5	1071 7"	1071 7"	Perf. bottom 3607 2 Perf. top
With 1st shot 400# gel. 2nd shot 2400# gel & 20 Open Flow /10ths Water in glycerin. Inch	qts.	Top of lin	er at 349	2 Perf. bottom
				No. Ft. 8-24-62Date
Rock Pressure 465 lbs. 72 hrs.	15 ba	gs behind t	he 7" cas	ing
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL	ATTA	_FEETINCHES
WELL ACIDIZED	FEE	TINC	HES	FEETINCHES
	FEE'	TINC	HES	FEETINCHES
WELL FRACTURED	0.0.00		Yar Y	
	710 700	STUDIO STATE		000000000000000000000000000000000000000

RESULT AFTER TREATMENT_

ROCK PRESSURE AFTER TREATMENT.

Fresh Water 85-92 300-310 Feet Salt Water 815 and 850 Feet

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth OL S	Remarks
Surface			0	30	5 051 *5656	LO OT PEND TO	JEGO OU
Sand				30 35 85	10 (0 .17 0		
Blue Mud			30 35	85			
Sand		TOTAL	85	92	Water	85-92	l bailer per h
Slate		And had be do	92	145	100	l la la-last	7
Broken sand			145	200	l dec	2012-2016	Fair and the
Slate			200	245			Her is emiconera
Sand			245	275	Car	1 3803-3304	
Slate			275	304	esse of the	123300-2301	TAN OFFICELANT.
Sand a			304	326	Water	300-310	3 bailers per h
Slate shells			326	465	1002	302 - 100	la m
Sand			465	485	Pysok scen	2131415767	A. GTTSEARS.
Slate	ALC:		485	540	A.	A TO	A THE WALL OF THE
Sand			540 558	558	(%)	.062	(S)
Blue slate Broken sand	TANK TO SE	4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	558	630	(00	NOV 1962	002122232
Slate			630 660	660	1	NOVISONIA	23
Sand			675	675	Tic.	REST VIRBILIA	[2]
Slate			705	705	63 N. 56789	Nest Virginia West Virginia Dept. of Mines	
Sand			715	71.0	le.	Der ag	
Slate & shells			740	740	1	TEOE 8585 133	
SALT SAND			805	925	Water	815	3/1/2 bailers
Slate & shells			925	1020	Hauci	01)	per hr.
SALT SAND			1020	1040	Water-	850 10/2	2 7 /20 23 11
Slate			1040	1070	"audi	0,00	IIVEO QUEL
Sand			1070	1080			
LITTLE LIME			1080	1093			
Slate			1093	1097			
BIG LIME			1097	1245	Con	1111	S.L.M.
					Gas	1193-1195	Show

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way - 1427			Oil or	Gas Well	y as
Company Common excell Has carp.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	KERS
Address Charles Ton, W.Va.	Size				
Farm arthur B. Fuller	16		Tour	Kind of Pac	eker
Well No. 691	10		A	_ Size of	
District Buller County Wayne	81/4 py	be re	card.	ele.	
Drilling commenced	6 % 9 · · · · · · · · · · · · · · · · · ·	en On	<i>f</i> reie	Bepth set	repari
Drilling completedTotal depth	3			Perf. top_	
Date shotDepth of shot	2			Perf. botto	m
Initial open flow 169 000/10ths Water in Inch	Liners Used	3.7		Perf. top_	
Open flow after tubing/10ths Merc. inInch				Perf. botto	m
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL) AT	_FEET	INCHES
Fresh waterfeetfeet	FEET	INC	HES	FEET	INCHES
Salt waterfeetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names Squeards					al delignors.
Common wealth.	yas 1	carp.		aple	teals
Remarks: The drilling at 358	81. F	ay is	· leve	lon	of
ornifereous lime.	1617 18 192021				•
1211	SEP 1902 E	232			
016 RE	ECEIVED Vest Virginia	576	6. 13	utche	1
DATE	Nest Wines Dept. of Mines	No.		10/27	2023
3	CZINS OF				

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	-			We	II No			
COMPANY			ADDRESS		1 TO 1 TO 1 TO 1			
FARM	x =	DISTRIC	CTC	OUNTY				
Filling Material Used								
Liner Location Amount Packer Location								
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST		
a de la sistema de la compansión de la comp				()	1777			
						Con Clay		
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Anna Para Para								
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	23399082							
Drillers' Names								
Difficis Traines				\				
Remarks:			· · · · · · · · · · · · · · · · · · ·			A Smaller		
			75					
DATE	I hereby certify I	visited the a	bove well on this date.					

