



STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
COAL OPERATOR OR COAL OWNER	United Fuel Gas Company
ADDRESS	Charleston, W. Va.
COAL OPERATOR OR COAL OWNER	May 24 , 1962
	PROPOSED LOCATION
ADDRESS	Lincoln District
	Wayne
United Fuel Gas Company OWNER OF MINERAL RIGHTS	38°05'
	Well No. 9199 82° 25 6. 789. 2
Charleston, W. Va.	
Gentlemen:	United Fuel Gas Co. Min. Tr. #1 Farm  13, 672, 82 acres
	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	
	by Huntington Development & Gas Co., to
	and recorded on the 27th day
of December 1946 ,	in the office of the County Clerk for said County in
Book 234 , page 318 .	
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks.	engineer and shows the proposed location of a well operator on the farm and in the Magisterial District courses and distances from two permanent points, or
The undersigned well operator is informed and of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings coal operators or coal owners (if any) above named	believes there are no coal operators operating beds said well is located, or within 500 feet of the boundand filed their maps as required by law, excepting the as addressees.
The above named coal operators or coal owners desire to make to such proposed location, or which the the drilling of a well at said proposed location will car coal mines, must be received by, or filed with the Departure a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth.	(if any) are notified that any objections they may ey are required to make by Section 3 of said Code, if use a dangerous condition in or about their respective rtment of Mines within ten* days from the receipt of
(The next paragraph is to be completed only	in Department's copy.)
	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.	shown respective addressday before, this copy to the Department of Mines at Charleston,
	truly yours,
12.13.14CJ (62)20	UNITED FUEL GAS COMPANY
MAY 1962  RECEIVED  West Virginia Dept. of Mines  Well Operator	WELL OPERATOR
WAY 1962 53	P. O. Box 1273
RECEIVED Address of	STREET
Dept. of Mines Well Operator	Charleston 25,
(E) (S)	10/27/2023
CU1016813	West Virginia
	STATE

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1431 PERMIT NUMBER

· B-4

June 4, 1962 "Centennial '63"

United Fuel Gas Company P. O. Box 1273 Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

PERMIT NO.	WELL NO.	FARM	COUNTY
KAN-1870	9195	United Fuel Gas Co. Fee Melden	Kanawha
KAN-1871	9205	United Fuel Gas Co. Fee Malden	Kanawha
WAY-1430	9192	U. F. Gas Co. Min. Tr. #1 Lincoln	Wayne
WAY-1431	9199	U. F. Gas Co. Min. Tr. #1 Lincoln	Wayne
		Very truly yours,	

Assistant Director OIL AND GAS DIVISION

MG/jb enclosure

cc: Mr. Dana Lawson, Inspector Mr. Kenneth E. Butcher, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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	Date	Februar	y 18	, 163
APPROVED	UNITED	FUEL GAS	COMPANY	, Owne
Ву_	SAL	Kerre		

Supt., Civil Engineering Dept.

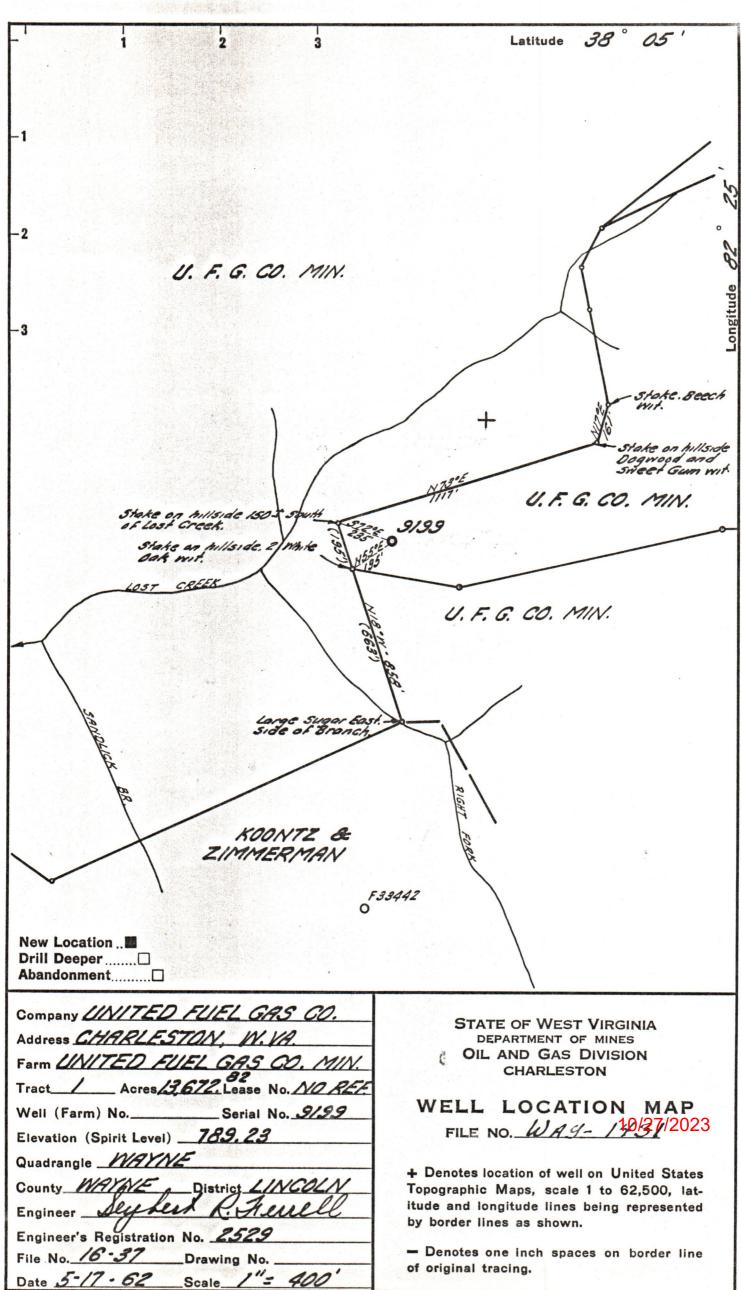
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## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle	ayne	_					
Permit No. W.	AY-1431		WELL	RECORD		Oil or G	as Well Gas
Company Unit	ed Fuel Ga	s Company		G : .			
Address P.O. B	ox 1273 Ch	arleston 25,	W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
FarmUnited Fu	el Gas Com	pany Min.Tr	res 13,672.8	2			
Location (waters)	Left For	k of Lost Cre	eek	Size			
Well No. 9	199	E	lev. 789.23'	16			Kind of Packer
District Line	coln	_County_ Ways	ne	13			IIIIu of I were I
The surface of trac				• 10_3/4		18'	Size of
		Address		84 5/8		384	Size VI
Mineral rights are				83% 7"	1273'	Pulled	Depth set
	A	Address		5 3/16			Depth Sec
Drilling commence	d_ 8-11-	62	171 1911	3 2	Cemented	1416'	Perf. top
Drilling completed	9- 2-	62		2			Perf. bottom
Date Shot		То		Liners Used			Perf. top
With							
Open Flow /:	10ths Water in	1	Inch				Perf. bottom
		2			100000		
Volume 1,143,				CASING CEM	ENTED	_SIZE	No. FtDate
Rock Pressure		lbs	48 hrs.	-			3.
Oil				COAL WAS E	CNCOUNTERE	D AT 68	FEET 24 INCHES
WELL ACIDIZED				FEE	TINC	CHES	FEETINCHES
				FEE	T INC	CHES	FEETINCHES
WELL FRACTUR	ED						. 221
RESULT AFTER	TREATMENT	Γ					
ROCK PRESSURE	E AFTER TR	EATMENT			1000		
Fresh Water	120	Feet	723	_Salt Water		Feet	
Formation	Color	Hard or	Тор	Bottom	Oil, Gas	Depth	Remarks
		Soft	0		or Water		
Surface Sand			10	19 68	water 120	l bailer	per nour
Coal			19 68	70	Hole full	water 723'	
Slate			70	110			
Sand			110	187	Show oil	1270'	
Slate			187	245			
Sand			245	255	Gas 1363-	1380' 22/10	W 1" 49 M
Slate Sand			255 420	420 462	Powfowsto	a a+ 1267_1	368' with 6 shots
Slate			462	490	reriorase	20 1301-1	Joo wron o shoes
Sand			490	525	Fractured	Injun 9-7-	62 with 570 bbls.
Slate			525	628			nd 50,000# 20-40
Sand			628	723	sand.		
Settling San	d		723	755			ter fracture 54/1
Sand			755	767	Merc. 2	" 1,143 M	
Slate			767 795	<b>79</b> 5 945			
		18192030	945	967		1	
Sand	1s	1819202122	967	979	Shut in 9	-10-62 in 3	tubing.
Slate	E.S.		AND AND AND	1010			
Lime Shells	13)	FEB 1963 ECEIVED Vest Virginia ept. of Mines	1010	1020			
Sand	2 R	ECEIVED	1020	1145	LOGS RUN:		
Little Lime	E	Vest Virginia	1145	1155	Gamma Ray		
Big Lime	16 P	ept. of Mines	1155	1237	Density Induction	10	0/27/2023
Sandy Lime Big Lime	60	(2)11	1237	1245	Induction		512112020
Injun Sand	4	5455	1310	1385			
Slate & Shel	ls		1385	1428			
Total Depth			1428'		TOTAL LA		



K-E 150 IMPERIAL