



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
NONE	WEBSTER MYERS
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	1614 - 7th Avenue, Huntington, W.Va.
ADDRESS	COMPLETE ADDRESS
	June 11 19 62
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	TINCOIN
ADDRESS	District
ALEX E. BOOTH, % O.W. KEARNS	WAYNE County
OWNER OF MINERAL RIGHTS	38° 05'
CLENN WATESTING Va	Well No. 1 82° 25 6 752.
ADDRESS	aleg & Booth Farm
GENTLEMEN:	80.0 acres
The undersigned well operator is entitled to d	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	
	by Alex E. Booth and Roxanna , to
Webster Myers	and recorded on the day
HERE TO BE AND SERVED AND SERVED BY AND SERVED AND SERVED BY AND SERVED AND SERVE	n the office of the County Clerk for said County in
Book 53 page 55	in the office of the County Clerk for said County in
and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings coal operators or coal owners (if any) above named as	believes there are no coal operators operating beds aid well is located, or within 500 feet of the boundard filed their maps as required by law excepting the
	if any) are notified that any objections they may y are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective tment of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly so definitely as is reasonably possible the ground or
(The next paragraph is to be completed only	in Department's copy.)
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sl or on the same day with the mailing or delivery of West Virginia.	hown respective addressday before, this copy to the Department of Mines at Charleston,
Very to	ruly yours, Melster Myers WEBSTER MYERS
*Section 3 If no such objections he filed or he	1614 - 7th Avenue
of Will of	HUNTINGTON, W. Va.
Well Operator	CITY OR TOWN 10/27/2023
401601953	West Virginia
*Section 3 If no such objections he filed on he	STATE

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.



DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To I us Department of Muss.
	Charleston, W. Va.
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1614 - 7th Avenue, Buntington, W. Va.	
SERRODA PRINCIPALITY	anning.
June 11 10 62	
PROPOSED LOCATION	COAL OPERATOR OR COAL OWNER
District	
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County County	ALRE E. BOOTH, & O.N. KTAINS
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	Book 93 1 page 55
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	be moved to evircome same.
	(The next paragraph is to be completed only
mailed by registered mail, or delivered to the above	
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this copy to the Department of Mines at Charleston.	of on the same cay with the mailing or delivery of
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	15 Q. V. W. W.
161k - 7th Avenue	
	and Address Address
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SWOT RO TRIS	10/27/2023
west Virginia	Coro and
	Set of the

A10

June 29, 1962 "Centennial'63"

Mr. Webster Myers 1614 - 7th Avenue Huntington, West Virginia

Dear Mr. Myers:

Enclosed is Permit WAY-1425 for drilling Well No. 1 on Alex E. Booth Lease, Lincoln District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil and gas wells sent you previously.

Very truly yours,

Executive Secretary OIL AND GAS DIVISION

GW;jb enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist

bc: Mr. C. E. Roberts, Deputy Securities Commissioner

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Date Oct, G	117
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APPROVED Webster V	Myers Owne
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By Collier	
(Title	



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle Wayne

Way-1435

WELL RECORD

		On or	Gas Well GAS (KIND)
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
13	15	15	Size of
65/8	125 1141	125	Depth set
3 4"		1400	Perf. top_1371 Perf. bottom_1379
			Perf. top
Gal. Dowe	11 X, 25	O Gal. M	
	Tubing Size 16	Tubing Drilling	Casing and Tubing Used in Drilling Left in Well Size 16

560# - 24 ROCK PRESSURE AFTER TREATMENT_ Salt Water_ Fresh Water_

Surface 0 10 Sand 40 Slate 60 Sand 180 Slate 195 Broken Sand 264 Sand 370 Sand 522 Slate 650 Sand 735 Water Sand 805 water Slate 820 Sand 1087 Slate 1095 Slate 1150 Big Lime 1150	Remarks
Slate 60 Sand 180 Broken 195 Broken 264 Sand 300 Slate 370 Sand 522 Slate 650 Sand 805 water Slate 820 Sandy Lime 1095 Slate 1135 Little Lime 1150	
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1401	
891010	

1.0 API well number: (If not available, leave blank, 14 digits.)	47-099-02-1435-0000	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Stripper Section of NGPA Category Cont.	199
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	1407 feet	· OF M.N.
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not	Franklin Adkins Nama. 0. Box 68	Seller Core
available, leave blank.)	Ona, W. Va. City State Z5545 State Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Lincoln District Field Name Wayne Tw. Va. County State	
(b) For OCS wells:	Area Name Block Number Date of Lease:	
	Mo. Day Yr. OCS Lease Number	
 (c) Name and identification number of this well: (35 letters and digits maximum.) 	Booth #1	1 1 1
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Injun Sand	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Industrial Gas Corp.	0092§3 Buyer (7/d)
(b) Date of the contract:	Mo. Day Yr.	•
(c) Estimated annual production:	3,600 MMcf.	0
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (i)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	3.066 _3525 _4599	3.878
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	3.06635254599	3.8 7 8
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency AIG 961981 Date Received by FERC	Franklin Adkins Name Title Franklin Collins Signature Aug. 21, 1981 Date Application is Completed Phone Number	

DEC 1 1981 -

	BUYER-SELLER COD
WELL OPERATOR: Franklin Adkins	000/3/
FIRST PURCHASER: Industrial Gas Corp	009283
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER S - 08.26 - 108-099 = 1435 Use Above File Number on all Communications Relating to Determination of this Well	ey-
CHECK FACH ITEM AS COMPLETE OF NOTE WAS	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
1. FERC -121 Items not completed - Line No.	
2. IV-1 Agent / Franklin Adkins	
3. IV-2 Well Permit	25.
4. IV-6 Well Plat	
5. IV-35 Well RecordDrilling Deepening	
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	
7. IV-39 Annual Production years	
8. IV-40 90 day Production Days off line:	_
9. IV-48 Application for certification. Complete?	
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? / Aff	idavit Signed
18-28. Other: Survey Logs Geological Charts	
Structure Map 1: 4000 Map Well Tab	ulations
(5) Date commenced: 4- 4 -42 Date completed 7-12-62 Deepen	ed
(5) Production Depth: 1466	
(5) Production Formation: Injun	
(5) Final Open Flow: 13 MMCF	
(5) After Frac. R. P 560 #	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production: 365 = MCF	1001
(8) Avg. Daily Gas from 90-day ending w/1-120 days 91- MCf	1/0 0:1
(8) Line Pressure:	G from Daily Repos
(5) Oil Production: From Completion Report	, and the particular to the pa
10-17. Does lease inventory indicate enhanced recovery being done \mathcal{N}_{θ}	
10.17	10/27/2023
loes official well record with the Department confirm the submitted information	n? / 0 (
Additional information Does computer program confirm?	
Vas Determination Objected to By Whom?	

5

Describe the search made of any records listed above:

Records are in our files.

Are you sware of any other information which would tend to be inconsistent with the information specified above? Yes No X . If yes, indicate the type and source of the

AFFIDAVIT

I. Frankling Adking, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA.

COUNTY OF Cabell , TO WIT:

do certify that Franklin Adkins . whose name is signed to the writing above, bearing date the 21 day of August . 1971 . has acknowledged the same before me, in my county aforesaid

Given under my hand and official seal this 21 day of August . 1981.

My term of office expires on the 4 day of June . 1983.

[NOTARIAL SEAL]

Kenneth Davis

Franklin alken

10/27/2023

	Date August 21, 1901
STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION	Operator's Well No Booth # 1 API Well No. 47 - 099-02-1435 -0000 State County Permit

WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

		DESIGNATED AGENT	Franklin A	dkins	
		ADDRESS	P. O. Box Ona, W.Va.		
	Franklin Adkins P. O. Box 68 Ona, W.Va.	LOCATION: Elevation Watershed Lost Dist Lincoln Coun	Creek		Radnor
GAS PURCHASER_	Industrial Gas Corp. P. O. Box 11:73 Charleston, W. Va.25325	Gas Purchase Contra	489	Quad	
	Charleston, W. Va.25325	Date of Contract	9-11-1	963	

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

 $\frac{1}{2}$ Inch Casing, l:X2 Inch Swedge, 2XlInch , 2 Inch Valves, 2 Inch unions, drips. (Standard well Head and Connections)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records. 1611-7th Ave, Huntington, W. Va.

GAS VOLUMES IN MCF @ 14.73 OIL IN BARRELLS @ 60 DEGREES REPORT OF MONTHLY PRODUCTION

> - OIL AND GAS STATE OF WEST VIRGINIA DEPARTMENT - MINES DIVISION

IV-39-WC

OPERATOR Franklin Adkins

1570 TOTALS. 34 GAS OIL 3 A O S - O O O N - O D - O SHITT-IN PRESSURE WA 30 3 306 AVG: FLOW PRESSURF 60 273 31 203 COUNTY Way ne Booth #1 API 099-1435 FARM DAYS ON LINE YEAR 19 10 GAS MCF OIL BRL

d

TOTALS

1390

GAS

OIL

YEAR 1981

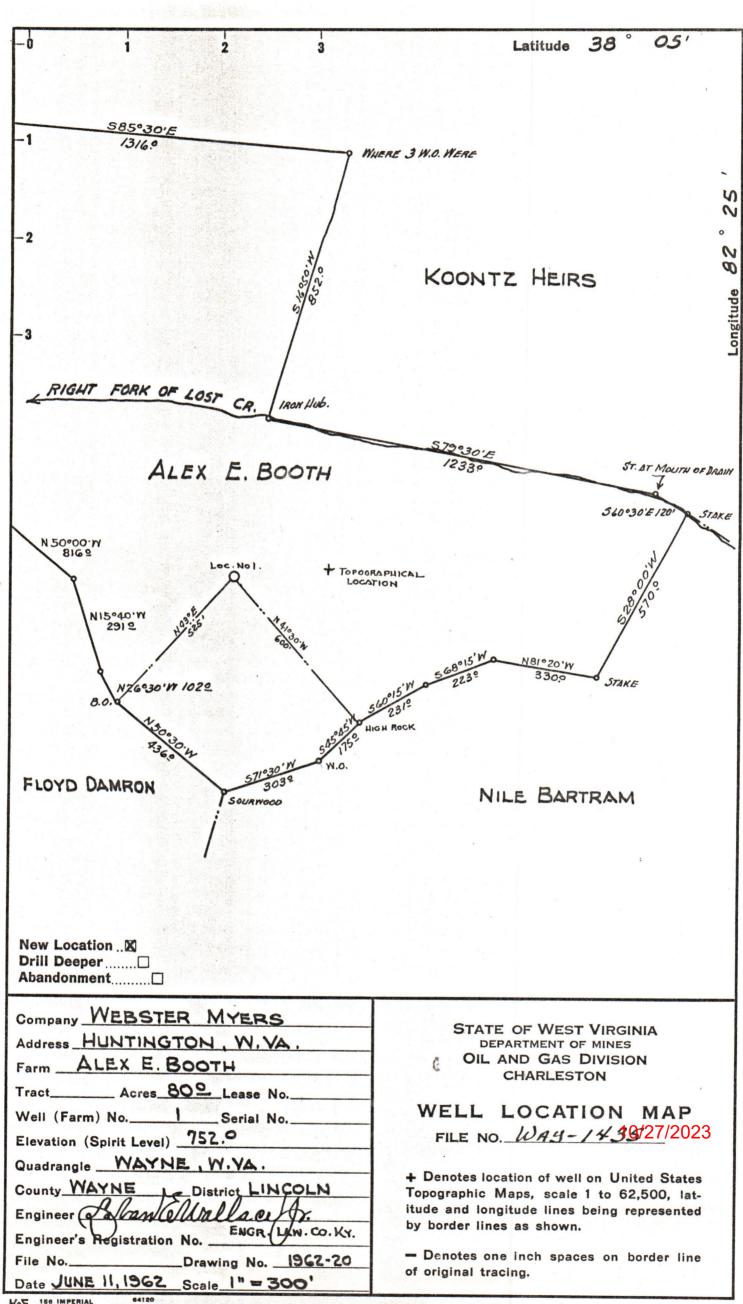
SHIT-IN PRESSURE N.A. S--S COUNTY Wayne AVG: FIRM PRESSURE 60 A--249 0 M- 0 J- 0 30 31 30 J- O F- O M- O A 3 Booth #1 219 23 FARM 268 nd API 099-1435 DAYS ON LINE GAS MCF OIL BBL

Section 271, 804 (b)

In accordance with Section 271,804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

10/27/2023



KOE 168 IMPERIAL TRACING CLOTH T.M