



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
	United Fuel Cos Commons
COAL OPERATOR OR COAL OWNER	United Fuel Gas Company NAME OF WELL OPERATOR
	Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
	July 13 19 62
COAL OPERATOR OR COAL OWNER	July 13 , 19 62
ADDRESS	Grant District
United Fuel Gas Company	Wayne
United Fuel Gas Company OWNER OF MINERAL RIGHTS	380/01
Charleston, W. Va.	Well No. 9220 82°15 6 853
ADDRESS	INTERPORTED CAS OF MEN TO 1/2
Gentlemen:	UNITED FUEL GAS CO. MIN. FR. #1 Farm
The undersigned well operator is entitled to dr	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case m	Huntington Development 9 Co. Co.
	y Huntington Development & Gas Co., to
United Fuel Gas Co.	, and recorded on the 27th day
of December 1946 , in	the office of the County Clerk for said County in
Book 234 , page 318 .	
and County above named, determined by survey and cland marks.	courses and distances from two permanent points, or
The undersigned well operator is informed and hof coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	nd filed their mans as required by law excepting the
	f any) are notified that any objections they may are required to make by Section 3 of said Code, if e a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified urnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	n Department's copy.)
Copies of this notice and the enclosed plat were n	nailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of the West Virginia.	own respective address day before
Very tru	uly yours,
	UNITED FUEL GAS COMPANY
31415 1617	WELL OPERATOR
JUL 1962 OF RECEIVED West Virginia Dept. of Mines	P. O. BOX 1273
JUL 1962 Address of	STREET
RECEIVED Well Operator	Charleston 25
West Virginia	West Virginia . 10/27/2023
Dept. of Mines	west virginia .
*Section a If po to objections be filed or be for	ound by the department of mines, within said navied of
*Section a If no woo objections be filed or be for ten days from the rectipited and notice and plat by the department shall forthwith issue to the well operator a drilling perhave been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dri	the ming of such plat, that no objections

WAY-1437 PERMIT NUMBER

1437

1/0

July 26, 1962 "Centennial'63"

United Fuel Gas Company P. O. Box 1273 Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed is Permit WAY-1437 for drilling Well No. 9220 on United Fuel Gas Co. Min. Tr. #1 Lease, Grant District, Wayne County.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/jb enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist

Formation	Color	Hard or Soft	Top 25	Bottom	Oil, Gas or Water	Depth Found	Remarks
Dia Timo			1200	1523	Taday of ou		The same of the same of
Big Lime Red Rock	1		1322	1552	Demitte.		
Gray Inj	ın		1552	1590	Carana High		
Shell	+1		1590 1630'	1630	Tree A		
Total Dep	otn			1000	France Day 250-		enough.
Ella Flesa			TEST	100			* **
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Sand			333	210	Cre a to 1	30.00	
erc.ca			349	7723	HONE FULL	27. 8531	
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	7557		20.21				
	City o	· Of AMITTEE.					
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United		ge brill					
	Z-T-7\						procedure the same state of the same
					1		7/2023

	Date	February 15	, 196
APPROVED	UNITED	FUEL GAS COMPANY	, Owne
Ву.	SA	Murell (Title)	

Supt., Civil Engineering Dept.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 25

Quadrangle Wayne WAY-1437

WELL RECORD

Oil	or	Gas	Well	Gas
OIL	OL	Cab		

			(KIND)
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
210 3/4		32'	Size of
8% 5/8		318	
26×8 7"	1345'	Pulled	Depth set
5 3/16			
$3\frac{1}{2}$	Cemented	1630'	Perf. top
2			Perf. bottom
Liners Used			Perf. top Perf. bottom
CASING CEM	ENTED	SIZE	No. FtDate
	Size 16	Tubing Drilling	Tubing Drilling Well

WELL FRACTURED_

RESULT AFTER TREATMENT

Fresh Water	15	50' Feet_	555	Salt Water	815	Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Clay Slate			0	15 30	Water 15';	501	
Sand			30	55	Show gas 55	, ,	
Slate Sand			55 70	70 106	Water 555'	100 gallons	per hour
Slate Sand			106 230	230	Hole full wa		
Slate Sand			319 335	335 376			
Slate Sand			376 430	430 465	Gas & oil l		
Slate			465	530		2/10 W 1" 37	
Sand Slate			530 590	590 627	Gas 1582' 6)/10 W 1" 82	M
Sand Slate			627 665	665 720	Perforated :	$\frac{1}{2}$ " tubing a	t 1581'
Sand Slate			720 755	755 770			/10 W 1" 67 M 2 with 40,000#
Salt Sand Water Sand	3718	192021	770 805	805 835	sand and 3'	75 bbls. san	d laden fluid.
Sand	16 TO 18	1	000	988 1024	Merc. 3" 1		racture 22/10
Sand	ELZ FEE	1963	1024	1203			
Slate Red_Rock	West	Virginia 22	1203	1210 1225	Shut in 12-	20-62 in 10#2	7/2028
Slate Red Rock	Dept.	of Mines	1225	1265	LOGS RUN: Gamma Ray		
Slate Lime	REC West Dept.	1963 EIVED Virginia of Mines	1278	1300 1320	Density Induction		
Slate			1320	1322	Neutron		

UNITED FUEL GAS COMPANY

SERIAL WELL NO. 9220		LEASE NO	24000			MAP SQUARE 26-43
RECORD OF WELL NO. 9220	on the		CASING AND	TUBING		TEST BEFORE SOOT Frace
FG Co. Min. Tr. #1 farm of	86 Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	40 /10 of Water in 1st incl
	District	10-3/4"	32#	321	321	/10 of Merc, inincl
Wayne	County	8-5/8"	21:#	3211	3211	Volume 67 MCF Cu. ft
State of: West Virginia		7"	20#	13451	None	TEST AFTER BOOK Frace
Field: Central Division		3-1/2"	9#	16401	16401	/10 of Water inincl
Rig Commenced November 3,	1962					22 /10 of Merc, in 3" incl
Rig Completed November 8,	1962					Volume 1,641 MCF Cu. ft
Drilling Commenced November 8,	1962					When Shut In Hours After Shot
Drilling Completed December 8,	1962					Rock Pressure 48 Hr. 355#
	per foot					
Contractor is: E. J. Elkins						Date XXX Frac. 12-11-62 h0,000# Sand & 375 BbI. Size of Torpedo Sand Laden
Address: Hamlin, W. Va.				SHUT IN		Oil Flowed bbls. 1st 24 hrs.
			Date	12-20-62		Oil Pumped bbls. 1st 24 hrs.
Driller's Name Halden Moore				lubing	Tubing or Casing	Off Pumped bbis. 1st 24 hrs.
Edward Salmons				ker 3-1/2	THE RESERVE AND DESCRIPTION OF THE PERSON NAMED IN	Well abandoned and
				cker Guide		Plugged
Orilling Permit No. WAY-1137				etfro		T lugged
Elevation: 853.35*				etfro		
		DRIL	LER'S RECORD			
FORMATION	тор	воттом	THICKNESS			REMARKS
Clay	0	15	15	Water (@ 151	
Slate	15	30	15			
Sand	30	55	25	Water	9 501	
Slate	55	70	15			
Sand	70	106	36			
Slate	106	230	124			
Sand	230	319	89		A	PROVED
Slate	319	335	16		8	Mr. n/
Sand	335	376	141		DIVISIO	Milled N CHOCOLATERATION
Slate	376	430	54		DIVISIO	N SUPERINTENDENT
Sand	430	465	35			
Slate	465	530	65			
Sand	530	590	60	Show of	Gas @	555•
Slate	590	627	37			100 Gal. per hr.
Sand	627	665	38			
Slate	665	720	55			
Sand	720	755	35			

FORMATION	ТОР	воттом	THICKNESS	REMARKS
Slate	755	770	15	
Salt Sand	770	805	35	
Water Sand	805	835	30	Water @ 815 - Hole Filling Up
Sand	835	988	153	
Slate	988	1024	36	
Sand	1024	1203	179	
Slate	1203	1210	7	
Red Rock	1210	1225	15	
Slate	1225	1265	40	
Red Rock	1265	1278	13	
Slate	1278	1300	22	
Little Lime	1300	1320	20	
Slate	1320	1322	2	
Big Lime	1322	1523	201	Gas & 0:1 @ 11:50 -11:60 *
Red Rock	1523	1552	29	Gas @ 1543' - 12/10 W-1"
Gray Injun	1552	1590	38	Gas @ 1582 * - 60/10 W-1**
Shell	1590	1630	1,0	When drilling completed 60/10 W-1"
TOTAL DEPTH	16301			
			-	

	FORM U 127-B CSD	December 14,		62	The same of
- Andrews		upt. Prod. & Storage	19_	2001	
	Well No. 9220 (Series	U.F.G. Co. Min. Tr	. #1	Farm	
	was short this date with	band Laden Fluid	qı	uarts	
				_	
		Injun	1552		
	Bottom of	Injun Sand Injun ame of Sand) Sand Sand		feet	
		ame of Sand) SandSand		eet	
	Results: When Shut In -	22/10 M-3" - 1,641 MCF			
	Remarks:			175-16-16-	
350000000	4	200 m			
	Signed	1. Truelly			

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 2009-1437				Oil or Gas Well		
Company U.F. M. CO.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address Charles ton Wa,	Size			to and it is seen to see that		
Farm UFY. Mo. tr. #1	16			Kind of Packer		
Well No. 9220	13	2 2 2 2		Size of		
District Gounty Wayne	81/4	322-		Depth set		
Drilling commenced	5 3/16			Depth sec		
Drilling completedTotal depth	3			Perf. top		
Date shotDepth of shot	2			Perf. bottom		
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom		
Open flow after tubing/10ths Merc. inInch						
VolumeCu. Ft.	CASING CEM	ENTED	size	Date Date		
Rock pressurelbshrs.			13/2	NOV 1962		
Oilbbls., 1st 24 hrs.	COAL WAS F	ENCOUNTEREI		REGEIVEDNRES West Virginia		
Fresh water 3 3 feet Wolf of feet	FEE	TO INC	HES O	PERT OF MINES LEGIES		
Salt waterfeetfeet	FEE	TINC	HES	MESTO E Z. INCHES		
Drillers' Names & alden Ma	vore					
Contr & f. & Olsen	1		9 alile	lours		
Remarks:		T.	D. C	louls		

11-16-62 DATE

19. E. Butches
DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				Wel	I No	
COMPANY			ADDRESS		The same of	- 51. F.m.
FARM		DISTRICT	C	OUNTY		
Filling Material Used						1. TP 8 4 8 7
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1 1	X X	
						100
				2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
	The second secon				ar ai	
					7	
			10.24	- 409		
			7			
					4	
Drillers' Names						
Dimers Hames			a la		, 12-10 to 1	
Remarks:						
DATE	I hereby certify I	visited the abo	ve well on this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way	_1437				Oil or	Gas Well_Max
Company 4	· ss.co.		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address & Ma	rlesta	n, wu	ž, Size			book faintall galler
Farm 4 F	1,00, tr	.#1	16		Relation.	Kind of Packer
Well No. # 95	320	an acrisia e	10	10 10 10 10 A		Size of
District	County		81/4	3	50 COW	RASHAGINA PRIMAS
Drilling commenced			65/8			Depth set
Drilling completed	Total dept	h	3			Perf. top
Date shot	Depth of shot_		2			Perf. bottom
Initial open flow	/10ths Wate	er inInch	Liners Used			Perf. top
Open flow after tubing_	/10ths Merc	. inInch				Perf. bottom
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbs	hrs.	-			
Oil	bb]	ls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water	feet	feet	FEET_	INCH	IES	FEETINCHES
Salt water	feet	feet	FEET_	INCH	IES	FEETINCHES
Drillers' Names	Holde	en M	1 pare			all same the
puts. &	7	6 SM	ins	dr.	ca.	Cable Too
Remarks:	e part	al	ton 1	and	Space	. notest
6 læanis	ny alle	7	02122233	cor on	John	, 10 des
un gas,		Sala las				
		14.15	CEIVED TO		100	
12-13-	62	CO RE	est Virginies	1/1	6.	13 when
DATE		100	NOSTELL			10/27/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					Well	I No	old riminal
COMPANY			ADDI	RESS			
FARM	01 733 1	DISTRICT	TIME AD	CO	UNTY		
Filling Material Used			10.2	N. W. W. T.			anarbis /
Liner Loc	cation	Amount		Pacķer	Location		- rengi
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
			- 24	vinuo	3		Figure Comment
308 31 (94)						teol, an	ter godilat
			<u> </u>	Transfer			
				dige dept.		11/2/2/2/2	mos prider
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maryosa Paga	25 (1981)	Transbirt 2.4		and the sail alide			
		100					
Make Asia	200632014855	To the state of		76 No. 1			
Drillers' Names	- an-		1				13 W 12
Remarks:							
Remarks:							
DATE	I hereby certify I	visited the a	bove well o	n this date.			

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission

Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	_	New onshore production well
107	-	High cost natural gas
108	de la companya de la	Stripper well

108		Stripper well	
Other Purchasers/Contracts:			
Contract Date (Mo. Day Yr.)	Purchaser		Buyer Code
Remarks:			

SERIC SIMA

APR 5 1982

		And the second second		
1.0 API well number: (If not assigned, leave blank 14 digits.)	-47 -099 -01437 OIL & GAS	DIVISI		
2.0 Type of determination being sought (Use the codes found on the front of this form.)	108 — DEPT. OF MI. Section of NGPA Category Code			
3.0 Depth of the deepest completion logation. (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston WV 25325 City State Zip Code	The same of the sa		
5.0 Location of this well. [Complete (a) or (b).] (a) For onshore wells. (35 letters maximum for field name.)	WVa. field Area B Field Name Wayne WV County State			
(b) For OCS wells	Area Name Block Number Date of Lease Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this wel! (35 letters and digits maximum.)	TO MIN TR #1 809220			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NIA			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	* 00403 Name Buyer C			
(b) Date of the contract	Mo. Day Yr.			
(c) Estimated total annual production from the well	6 Million Cubic Feet	y 3		
end seven	(a) Base Price (b) Tax (c) All Other Prices [Indicate (b) and (c) (d) Total (b) and (c)			
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	\$/MMBTU			
8.0 Maximum lawfu! rate (As of filing date. Complete to 3 decimal places.)	S'MMBTU 3.281			
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency APR 5 1982 Date Received by FERC	Albert H. Mathena, Jr., Director, Production Eng. Name Title Signature 3-25-82 Date Application is Completed Phone Number			

*This is a pipeline production well. No contract exists and no sales are made 10/27/2023

PARTICIPANTS: DATE: AUG 191982	RIIVED CELLED CONE
WELL OPERATOR: Columbia Gas Trans. Corp.	OO4030
FIRST PURCHASER:	007030
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER QUALIFIE)
820405-108-099=1437	
Use Above File Number on all Communications Relating to Determination of this Well	
Mest, sint to nonamer of ginteres.	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
1. FERC -121 Items not completed - Line No. All 7.	0 0 0 1 1
2. IV-1 Agent James 1. Weekle	0, 8.0 b,c,d
3. IV-2 Well Permit	y
4. IV-6 Well Plat	
5. IV-35 Well RecordDrillingDe	eepening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? 7. IV-39 Annual Production 4+ > Months years	Ratio
8. IV-40 90 day Production 91 Days off line:	
9. IV-48 Application for certification. Complete? /	
33 - 50 - 37 - 38 Complete? /	Affidavit Signed/
Structure Map 1: 4000 Map W Gas Analyses	S
(5) Date commenced: 11-8-62 Date completed 12-8-62	Deepened
(5) Production Depth: 1582	
(5) Production Formation: Gray Injun	
(5) Final Open Flow: [G41 MCF	
(5) After Frac. R. P	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production: 363-19.2 MCF	
(8) Avg. Daily Gas from 90-day ending w/1-120 days 91-18.14	CF
(8) Line Pressure:	PSIG from Daily Report
(5) Oil Production: From Completion Report	
10-17. Does lease inventory indicate enhanced recovery being done	
10-17. Is affidavit signed? Notarized?	
Does official well record with the Department confirm the submitted info	ormation? NO
Additional information Does computer program confirm?	
Was Determination Objected to By Whom?	

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the

AFFIDAVIT

I, Albert H. Mathena, Jr. having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

acherty. mathema

STATE OF WEST VIRGINIA.

COUNTY OF Kanawha . TO WIT:

I. Larry G. Burdette , a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr whose name is signed to the writing above, bearing date the 25 day of March , 1982, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 25 day of March . 1932

My term of office expires on the 13 day of Hugust . 1988

[NOTARIAL SEAL]

10/27/2023

Jarry Burdetto

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, GIL AND GAS DIVISION

Date	. 19	
Operator's Well No.	052608	
API Well No. 47	099 - 0143	37
State	County Perm	t

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

	ADDRESS P. O. Box 1273 Charleston, WV 25325
WELL OPERATOR Columbia Gas Trans. Corp. ADDRESS P. O. Box 1273	Watershed
Charleston, WV 25325 GAS PURCHASER NA	Gas Purchase Contract No. NA
ADDRESS	Date of Contract NA

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

Local MY HARadas

DEPARTMENT OF MINES, OIL AND GAS DIVISION

055008

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. (If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.	DESIGNATED AGENTJames L. Weekley
ADDRESS P. O. Box 1273	ADDRESS P. O. Box 1273
Charleston, W. Va. 25325	Charleston, W. Va. 25325
Gas Purchase Contract No. NA* a Meter Chart Code	(Month, day and year)
Name of First Purchaser NA*	
	or P. O. Box)
(City)	(State) (Zip Code)
FERC Seller Code NA*	FERC Buyer Code NA*
TYPE OF DETERMINATION BEING SOUGHT:	
(1) Initial determination (See FERC Form (2) Determination that increased production recovery technology.	outlight, cour
(3) Determination of a seasonally affected	
*This well is a pipeline production and no gas purchase contract exist	
	P. O. Box 1273 Street or P. O. Box
	Charleston, W. Va. 25325 City State (Zip Code)
	Area Code Phone Number
(Certificate of Proof of Service to Purchaser)	
A copy of this filing is being ret owner and operator of the identifi	ained by Columbia Gas Transmission Corporation, ed well.
(All of the above to be completed by the Opera	tor/Applicant)
(To be completed by Jurisdictional Agency. Expurchaser, if known).	secuted copy to be returned to Operator/Applicant and
well as meeting the requirements of Section (NGPA): Nor for determination that increase	under the Natural Gas Policy Act of 1978, and production is the result of enhanced recovery technology mination of a seasonally affected well under Section 1988 for Gas.
All interested parties are hereby no the office of the Oil and Gas Division in Char be heard there will be a public hearing, if re	ctified that on the day of . 19 . at eleston, West Virginia, or as soon thereafter as it may equested, or if objection is filed.
This Application is assigned File No	
entitled to certification as claimed under the	ted indicates the well is. is not a Natural Gas Policy Act (NGPA). A review of this evidence be time appointed for a public hearing or as soon thereafter
Unless objections are timely filed o days, a hearing will not be held except on ex go to determination.	or a request for a hearing is made within fifteen (15) parte motion of the department and the matter will
	WEST VIRGINIA DEPARTMENT OF MINES

APR 5 1982

Date received by Jurisdictional Agency

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	API WELL NO	VOLUME -100- PERCENT	44444444444444444444444444444444444444
		DAYS ON LINE	30 30 30 30 30 30 30 30 30 30 30 30 30 3
CORPORATION 108 SSIFICATION	TR NO 1	DATE	1279 1079 1079 00879 00779 0679 0679 0279
MISSION SECTION ELL CLA	: 809220G : TCO MIN	THREE MONTH MCF/DAY	14.7
COLUMBIA GAS TRANSI N.G.P.A. APPLICATION FOR W	WELL NUMBER FARM NAME	COUNT	1
		MEAS. STA. NUMBER	

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DAYS	30	20	29	0	0						31	
DATE	1280	00	98	80	78	63	500	48	30	200	13	
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API WELL NO.		VOLUME -100- PERCENT	4778 4778 5027 5027 5027 5037 7288 7259 7359
		DAYS ON LINE	31 31 32 32 33 31 31 31
ION CORPORATION ION 108 CLASSIFICATION	TR NO 1	DATE	1281 11881 10881 0881 0781 0681 0581 0281 0281
	0 9220G	THREE	18.1
COLUMBIA GAS TRANSMI N.G.P.A. SE APPLICATION FOR WEL	WELL NUMBER : FARM NAME :	WELL	1.000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000

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MCF/DAY -100-PERCENT 51

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API WELL NO.		VOLUME -100- PERCENT	764			
		DAYS ON LINE	31 26			
PORATION	R NO 1	DATE	0282			
COLUMBIA GAS TRANSMISSION CORPORATION N.G.P.A. SECTION 108 APPLICATION FOR WELL CLASSIFICATION WELL NUMBER: 809220G FARM NAME: TCO MIN TR NO 1	: 809220G : TCO MIN TE	THREE MONTH MCF/DAY	21.6			
	WELL NUMBER FARM NAME	MELL	1.000000			
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