

STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,	Kenneth R. Ingle Ju Med PHEDMONT OIL & GAS COMPANY
Charleston, W. Va.	L. the & Tundle IV M
	PIEDMONT OIL & GAS COMPANY
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	WALTON, WEST VIRGINIA
ADDRESS	COMPLETE ADDRESS
	JULY 28, 19
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	LINCOLN
ADDRESS	District
OLIN W. KEARNS	WAYNE
OWNER OF MINERAL RIGHTS	38 ° 05'
GLENN HAYS	Well No. 1 82° 30' 6.653.0
ADDRESS	OLIN W. KEARNS
GENTLEMEN:	67 acres Farm
The undersigned well operator is entitled to dril	ll upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case ma	
KENNERNXRXXXNGKESXANDXROXXNANGOK, made by-	OLIN WEADNO
KENNETH R. INGLES AND ROY HANCOCK	, and recorded on theday
of DECEMBER 1961 , in	the office of the County Clerk for said County in
Book 52 , page 242 .	
to be drilled for oil and gas by the undersigned well ope and County above named, determined by survey and colland marks.	ourses and distances from two permanent points, or
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings an coal operators or coal owners (if any) above named as a	of filed their mans as required by law excepting the
	any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective tent of Mines within ten* days from the receipt of partment. Said coal operators are further notified traished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	Department's copy.)
나는 사람들이 하는 그렇게 하는 사람이 되고 있다. 그렇게 하는 사람이 되었다면 하는 것이 없는 것이 없다면 없다.	ailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of the West Virginia.	wn respective addressday before.
Very trul	ly yours, A 11 6 -1
63430189m	py sunesce
A STATE OF THE STA	WELL OPERATOR
AUG 1962	
AUG 1962  RECEIVED West Virginia of Well Operator  Address Well Operator	STREET
West Virginia of Well Operator	WALTON
Dept. of Illinois	CITY OR TOWN 10/27/2023
ESSO STORES	WEST VIRGINIA.
COCHO	STATE

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON. W. VA. 1439

WAY-1439 PERMIT NUMBER



To THE DEPARTMENT OF MINES, PILEMENT OIL & GAS COMPANY OLIN W. KEARNS -OLIN W. KEARNS oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated MAY 17,1961 KANNEKNAKKKANGESANNOKEKKANGEK medoby OLIN W. KEARNS KENNETH R. INGLES AND ROY HANCOSK Book 52 page 242 canced coal appraisors or cool owners at their above shown respective all hers. day heldre or on the same day with the making or delivery of this cupy to the Department of Mines at Charleston POY HANCOCK

10/27/2023

Form OG-2

STATE OF WEST VIRGINIA

August 28, 1962

DEPARTMENT OF MINES
OIL AND GAS DIVISION

Well operator--incorrect name on application and map given to the Department of Mines by the en-

WELL DRILLING PERMIT gineer.

S. Hancock Superintendent

Permit No. WAY-1439

	AUGUST 16,	, 19.62
		The second second
PIEDMONT OIL AND GAS COMPANY Well Operator	LOCATION OF WELL:	
	LINCOLN	21072107
Street	DINCOLN	DISTRICT
WALTON, WEST VIRGINIA	WAYNE	COUNTY
City		
	WELL No1	ELEVATION 653.0
	OLIN W. KEARNS	5FARM
	ACRES	67
The Department of Mines received your Notice a	and Plat of the Well described about	ove on the 6th day of
	and that of the front described abo	,
AUGUST , 19 62 , sho		
AUGUST , 19 62, sho  Ten days having expired since the receipt of Notice oal operators, or the Department of Mines, the locatic coordance with the several provisions of Chapter 22, on more particularly as indicated on the Plat on file with the Permit is assignable either by separate instruming to drill therefore at said location, but no such assigned with the Department of Mines a certified, or swo such assignment was made.	wing proposed location for drilling e and Plat and no objections having on is approved and permission is Code of 1931, the Well to be number that this Department.  Thent, or incident to the transfer of gnment shall entitle the assignee to	an oil or gas well.  g been made by the coal owners, granted you to drill strictly in bered and located as above shown  title to the oil and gas, or of the o drill thereat until he shall have
Ten days having expired since the receipt of Notice oal operators, or the Department of Mines, the locatic coordance with the several provisions of Chapter 22, on more particularly as indicated on the Plat on file with This Permit is assignable either by separate instruming to drill therefore at said location, but no such assigned with the Department of Mines a certified, or swo	wing proposed location for drilling e and Plat and no objections having on is approved and permission is Code of 1931, the Well to be number that this Department.  Thent, or incident to the transfer of gnment shall entitle the assignee to the copy of the instrument assigning	an oil or gas well.  g been made by the coal owners, granted you to drill strictly in bered and located as above shown  title to the oil and gas, or of the o drill thereat until he shall have g same, or as an incident to which

EXECUTIVE SECRETARY-OIL & CAS DIVISION 10/27/2023

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LEONVILL J. TIME

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### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS DIVISION

## WELL DRILLING PERMIT

### CORRECTED PERMIT

		Permit No. WAY-1439
	Attener 16	63
	AUGUST 16,	, 19.62
TO KENNETH R. INGLE	LOCATION OF WELL:	
Well Operator		
514 COURT BUILDING	LINCOLN	DISTRICT
Street		
EVANSVILLE, INDIANA City	WAYNE	COUNTY
	WELL No. 1	ELEVATION 653.0°
	WELL NO.	ELLVATION GOOD
	OLIN W. KEARNS	FARM
		FARM
	ACRES 67	
The Department of Mines received your Notice and	Plat of the Well described above	e on the day of
AUGUST 1962 showin	g proposed location for drilling ar	n oil or gas well.
	TOTAL CAMPAGNA	
Ten days having expired since the receipt of Notice a coal operators, or the Department of Mines, the location accordance with the several provisions of Chapter 22, Cod and more particularly as indicated on the Plat on file with	is approved and permission is e of 1931, the Well to be numb	granted you to drill strictly in
This Permit is assignable either by separate instrument right to drill therefore at said location, but no such assign filed with the Department of Mines a certified, or sworn such assignment was made.	ment shall entitle the assignee to	drill thereat until he shall have
In case the well is not commenced within four mont further force or effect.	hs from the above date, this Pe	ermit shall expire and be of no

Department of Mines

LEONARD J. TIMMS

DIRECTOR

A.10

August 29, 1962 "Centennial'63"

Mr. Kenneth R. Ingle c/o Mr. Roy S. Hancock Box 35 Walton, West Virginia

RE: Permit WAY-1439
Well No. 1 on
Olin W. Kearns
Lease, Lincoln
District, Wayne
County.

Gentlemen:

Enclosed is corrected permit for the well location described above in compliance with instructions from Roy Hancock, Superintendent.

Very truly yours,

Executive Secretary OIL AND GAS DIVISION

GW/jb enclosure

cc: Mr. Kenneth E. Butcher, Inspector

bc: Mr. C E. Roberts, Deputy Securities
Commissioner

Mr. Kenneth R. Ingle 514 Court Building Evansville, Indiana Kenneth R. Engle

514 lourt Blog,
Evansaille, West Thegener

(walter, w. Va.

8735

Boy S. Hansolk
august 28, 761

Will operator-meaned trane
on application and map
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meins by the Engineer

Kenneth R. Ingle
Superintendent

Remarks	Depth Found	Oil, Gas or Water	Bottom	<b>Top</b> 26	Hard or Soft	Color	Formation
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7/2023	10/2						Lewy Page
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APPROVED Kenneth R. Jugle, Owner
By Koy S. Hancock, Supt.
(Title)

MATHEWS PRINTING AND LITHOGRAPHING C

B-1



### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

QuadrangleLouisa, W. Va.

Permit No. Way-1439

## WELL RECORD

Oil or Gas Well Gas

Permit No. 155					On or d	(KIND)
Company Kenneth R Address 514 Court	Building	67	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Evansville  Location (waters) Powde  Well No. 1  District Lincoln	r Mill Br. ( Tu	g River)	Size 16			Kind of Packer
The surface of tract is owned	Olin Kee		10	130-8" 192' 959'-9"	130-8"	Size of
	AddressFt. Gay, 13, 1962	W. Va.	6 % 5 3/16 3	979 -9	none	Perf. top
Drilling completed Sept  Date Shot Fr  With	. 10, 1962		Liners Used	41211	1286'	Perf. bottom
Open Flow 4 /10ths Water 15,000 /10ths Mer-	er in 7"pipe		CASING CEME			No. Ft. 9/6/62 Dat
	lbs. 24 bbls.,	, 1st 24 hrs.	COAL WAS EN			FEET INCHE
Fresh waterSalt water		feet	FEET			FEET INCHE
	1 771			01 0	Donth	

Salt water	feet	feet	FEE	TINCHE	SFEET	INCHES
Formation Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Well treated by	y riverfract	p 18018 ga	1. 30,000	lbs. sand		
open flow of g	as after tre	atment	822,000 0	u, ft. gas	•	
surface		0	12			
slate		12	40			
sand		40	90	water	50'	hole full
slate		90	310			
sand		310	420	gas show	340t0346	no value
slate		420	515	Oil show	381 to 39	no value
slate&sand		515	760			
slate		760	762			
slate&sand		762	890			
slate		890	916			
maxon sand		916	950			
big lime		950	1108			
keener sand		1108	1153			
slate	The state of the s	1153	1160			
big injun sand		1160	1280	gas	1177	show
			30001	gas	1182 to 1	1945,000 nat.
total depth			1289'-	6"		

	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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	and Core		515	760			
			180	515		TALESS W	
slate sand			310	310 420		LANGE SER	
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clate			TS.	40			
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Date 9-28-, 1962

APPROVED Kenneth R. Jugle, Owner

By Ray S. Hancock, Supt.



### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle Louisa, W. Va.

Permit	No.	Way-	1439

## WELL RECORD

Gas Oil or Gas Well

(KIND) Kenneth R. Ingle Company\_ Casing and Tubing Used in Drilling Left in Well 514 Court Building Packers Evansville 8, Ind. 67 Acres Location (waters) Powder Mill Br. ( Tug River) Size Elev. 653 Well No .\_ 16 Kind of Packer\_ District Lincoln Wayne \_County\_ Olin Kearns 13'-8" The surface of tract is owned in fee by\_ 13'-8" 10\_ Size of\_\_\_ Ft. Gay, West 192' 192' \_\_\_Address\_ 81/4\_ 959'-9" Mineral rights are owned by Olin Kearns none 65/8\_\_\_ Depth set\_ Address Ft. Gay,
Aug. 13, 1962 5 3/16\_ Drilling commenced\_ 3 4 1 12861 1286' Perf. top\_ Sept. 10, 1962 Drilling completed\_ Perf. bottom\_ Date Shot\_\_\_\_ \_From\_ Liners Used. Perf. top\_ With\_ Perf. bottom\_ Open Flow /10ths Water in\_ \_Inch \_\_/10ths Merc. in\_\_ Inch CASING CEMENTED 4½ SIZE 230 No. Ft. 9/6/62 Date Volume 15 m.c.f. \_Cu. Ft. cementing done by Dowell inc. 23sks. Rock Pressure\_ \_lbs.\_ \_hrs. COAL WAS ENCOUNTERED AT none FEET\_ none \_INCHES \_bbls., 1st 24 hrs. FEET\_ INCHES\_\_\_ FEET\_ WELL ACIDIZED\_ INCHES

RESULT AFTER TREATMENT 822,000 cu. ft. of gas (open flow)

ROCK PRESSURE AFTER TREATMENT 500#

WELL FRACTURED 18,018 gal. riverfract,

FEET

30,000# sand

FEET\_

\_INCHES

INCHES

resh Water		Feet		Salt Water		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
surface			0	12			
slate			12	40			
sand			40	90	water	50'	hole full
slate			90	310		340 to 344 381 to 390	about
sand			310	420	· gas	3406 294	al
slate		/ \	420	515	016	3816390	show
slate&san	d (Salt	Sand)	515	760			
slate			760	762			
ate& sand		11	762	890			
slate			890	916			
maxon san	id		916	950			
big lime			950	1108			
keener sa	and		1108	1153			
slate			1153	1160			
Injun san	id		1160	1180	gas	1177	show
Injun san			1180	1194	gas		15,000
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## FERC-121

. 1.0 API well number: (If not available, leave blank. 14 digits.)	47-099- WHY 1439				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		108 N/A Section of NGPA Category Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)			N/A	feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	1	Gas Company Parkwood Roa eston	w.	Va. 25314 Ente Zip Code	Seller Code
5.0 Location of this well: [Complete (a) or (b).]  (a) For onshore wells  (35 letters maximum for field name.)	Linco Field Nar Wayne County			W. Va.	-
(b) For OCS wells:	N/A Area Nan	Date of Lea		Block Number	-
<ul><li>(c) Name and identification number of this well: (35 letters and digits maximum.)</li></ul>		LIN W. KE	ARMS NS.	. 1	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			-	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columb Name	oia Gas Tran	asmission Co	orporation	004030 Buyer Code
(b) Date of the contract:			1 1 1 5 6 Mo. Day	5 <sub>1</sub> 5 <sub>1</sub> Yr.	
(c) Estimated annual production:			18	MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		2.306	2_3 o		2.536
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.306	236		2.536
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris. Agency  A 2 3 1979  Date Received by FERC	Name Signature Februar	Gas Company  Call ()  y 26, 1979  ication is Complete	gra St.,	Operator Title  04) 346-0039 Phone Number	

HANTICHEANTS: DATE: 1-17.80	BIYER-SELLER CON
· WELL OPERATOR: D&D Gas Company	N/A
FIRST PURCHASER: Columbia Gas TRANS. CORP.	004838
OTHER:	
W. Va. Department of Mines, Oil & Gas Division Well DETERMINATION FILE NUMBER NISTONY attached to	production
7904-30-108-099-1439 also the 79-80 produc	
Use Above File Number on all Communications 8-12-80  Relating to Determination of this Well  Zualifies  Thussing	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.	
1 FERC-121 V Items not completed - Line No.	
2 IV-1 - Agent Jack C. Dyce, Se.	
3 IV-2 - Well Permit	
4 IV-6 - Well Plat	
5 IV-35- Well Record Drilling Deepening	
6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Rati	10
7 1V-39- Annual Production 17	
8 IV-40- 90 day Production - 92 Pars off Line:	-
9 IV-48- Application for Certification. Complete?	Affidavit /
10 - 17 IV Form #51 - 52 - 53 - 54 - 55 (56) 57 - 58. Complete	
18 - 28 Other: Survey Logs Geological Charts Struc	ture Map
1:4000 Map Well Tabulations Gas Analys  Doic Commenced: 8-13-62  Gas Analys  (5) Date Completed: 9-10-62  Deepened	25
(5) Production Depth: 340-346; 1160-1180; 1180-1194	_
(5) Production Formation: Sand; Injun; Injun	
(5) FINAL OPEN FOR 822 MCF	_
(5) Rock Pressure Frace 500	105t
(6) Other Gas Test:  May 79 to April 80 14128 = 38.6  (7) Avg. Daily Gas from Armual Froduction: 368	3172 - 75m
(7) Avg. Daily Gas from Armual Froduction: 368	308
(8) Avg. Daily Gas from 90-day ending w/1-120 days 12 - 29 4 m	from Daily Repor
(8) Line Pressure:	, IIUL DALLY AL, C.
(5) Oil Production: Yes From Completion Report 381-390	4 10
(10-17) Does lease inventory indicate columned recovery being dode.	0/27/2023
To efficavit signor:	
the Department confirm the submitted in	ierration: )
Does official well record vit. The requirement of the confirm?  Additional Information	
Was Determination Objected to By White SML	

Describe the search made of any records listed above:

Reviewed production records referred to above.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X . If yes, indicate the type and source of the information information.

## AFFIDAVIT

Jack C. Dyer, Sr. , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA,

county of Kanawha \_. TO WIT: \_\_\_, a Notary Public in and for the state and county aforesaid, I. F. T. Graff, Jr. y of February 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26th day of February 179. the 26th day of February 19<sup>79</sup>

1985 My term of office expires on the 26th day of October

[NOTAKIAL SEAL.]

WELL OPERATOR D & D Gas Company

Charleston, West Virginia 25314

Charleston, West Virginia 25325

GAS PURCHASER Columbia Gas Transmission

ADDRESS 1945 Parkwood Road

ADDRESS P. O. Box 1273

Date February 26

1979

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS ITTISION

Operator's Well No OLIN W. KEARNS #1

APT Vel: 099 WAY 1439

State County Peril:

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGFA Section 108

DESIGNATED AGENT Jack C. Dyer, Sr.

ADDRESS 1945 Parkwood Road

Charleston, West Virginia 25314

LOCATION: Elevation 653'

Watershed Tug River

Dist Lincoln County Wayne

Gas Purchase Contract No. 6636

Meter Chart Code

Date of Contract November 15, 1965

\*

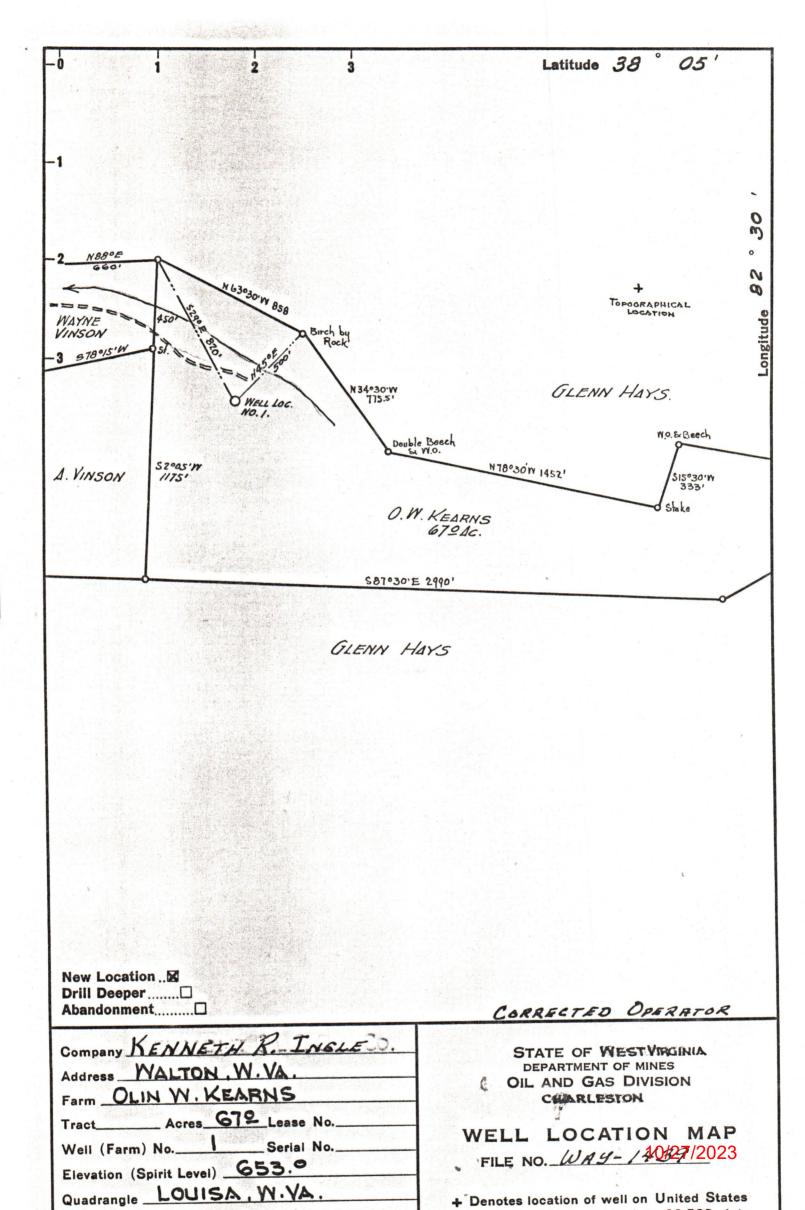
\*:

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete completion or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Wellhead valve, 2" tubing and gathering lines. Wells were cleaned out during 1978.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&G Tax Records and royalty payment records) and indicate the location of such records:

Well purchased from R. Wayne Christenson, et ux. on December 30, 1977, and were not in production during the period from 1974 to present. Incomplete production records of Christenson for the year 1973 and production records of Columbia Gas Transmission Corporation were reviewed. No tax or royalty payment records were available.



K-E 186 IMPERIAL 631

County WAYNE

63110

Engineer da Van Wallace

Engineer's Registration No. Co. ENGR. LAW. Co.KY.

File No. \_\_\_\_\_\_ Drawing No. \_ 1962-37

Date \_\_\_\_\_\_ Drawing No. \_ 1962-37

Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

 Denotes one inch spaces on border line of original tracing.