



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	United Fuel Gas Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
_____	Charleston, West Virginia
ADDRESS	COMPLETE ADDRESS
_____	August 17, 19 62
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
_____	Lincoln District
ADDRESS	Wayne County
United Fuel Gas Company	Well No. 9226 ^{38° 05'} _{82° 20' E} 965.34
OWNER OF MINERAL RIGHTS	
Charleston, W. Va.	UNITED FUEL GAS CO. FEE TR. #8 Farm
ADDRESS	270.47 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 26, 1946, made by Huntington Dev. & Gas Co., to United Fuel Gas Co., and recorded on the 27th day of December 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

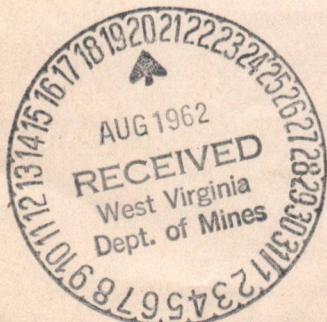
UNITED FUEL GAS COMPANY
WELL OPERATOR

P. O. Box 1273
STREET

Charleston 25
CITY OR TOWN

West Virginia
STATE

Address of Well Operator }



10/27/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1441



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

NAME OF WELL OPERATOR: United Fuel Gas Company
ADDRESS: Charleston, West Virginia
COUNTY: Wayne
TOWNSHIP: Lincoln
WELL NO.: 2222 22 20 5 222 31

NAME OF COAL OWNER: United Fuel Gas Company
ADDRESS: Charleston, W. Va.
COUNTY: Wayne
TOWNSHIP: Lincoln
WELL NO.: 2222 22 20 5 222 31

The undersigned well operator is entitled to drill upon the above named tract or tract of land for oil and gas having the title thereto (or as the case may be) under grant or lease dated December 20, 1946 made by Huntington Dev. & Gas Co. to United Fuel Gas Co. and recorded on the 25th day of December 1946 in the office of the County Clerk for said County in Book 318 page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the land and in the Mineral Interest and County above named, determined by survey and course and distance from two permanent points on land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said tract of land on which said well is located, or within 500 feet of the bounds of the same who have engaged their workers and their equipment as reported by law, excepting the coal operators or coal owners (if any) above named as addressees.

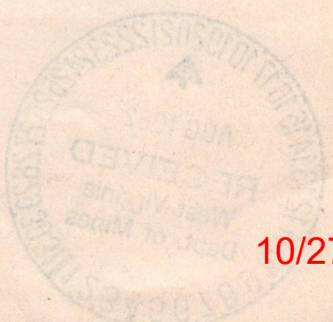
The above named coal operators or coal owners (if any) are notified that any objection they may desire to make to such proposed location or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will create a dangerous condition in or about their respective coal mines must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that failure to file such objections will be deemed to mean that the Department of Mines promptly reports and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be removed to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective address day before day or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
UNITED FUEL GAS COMPANY
WELL OPERATOR
P. O. Box 1213
Charleston 25
West Virginia

Address of Well Operator
City or Town
State



10/27/2023

Section 3. If no such objections are filed or received by the Department of Mines within said period of ten days from the receipt of said notice and plat by the Department of Mines for said proposed location, the Department shall forthwith issue its order for the location of such well, and the Department shall not be bound by any objections which may be made by the coal operators or coal owners to the location of such well after the expiration of the period of ten days from the receipt of said notice and plat by the Department of Mines for said proposed location, and the well operator is authorized to proceed to drill at said location.

Permit Number WAY-1441



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

August 30, 1962
"Centennial '63"

C
O
P
Y

United Fuel Gas Company
P. O. Box 1273
Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>
KAN-1904	9221	Blue Creek Coal & Land Co.	Elk
WAY-1441	9226	United Fuel Gas Co. Fee Tr.8	Lincoln

Very truly yours,

Executive Secretary
OIL AND GAS DIVISION

GN/jb
enclosure

cc: Mr. Dana Lawson, Inspector
Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State
Geologist



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

470

August 20, 1952
 "Central" 23"

COPY

United Fuel Gas Company
 P. O. Box 1273
 Charleston 25, West Virginia

Attn: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following

wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>
KAN-1904	9221	Rine Creek Coal & Land Co.	21K
WAY-1441	9229	United Fuel Gas Co. Fee Tr. 8 Lincoln	

Very truly yours,

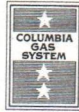
Executive Secretary
 OIL AND GAS DIVISION

Enclosure

cc: Mr. Dana Lawson, Inspector
 Mr. Kenneth E. Burcher, Inspector
 Mr. R. C. Tucker, Assistant State Geologist

A-11

UNITED FUEL GAS COMPANY



ADDRESS REPLY TO
POST OFFICE BOX 1273
CHARLESTON 25, WEST VIRGINIA

January 17, 1963

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, West Virginia

Gentlemen:

Please reinstate Drilling Permit No. WAY-1441,
Well No. 9226, United Fuel Gas Co. Fee Tr. #8 Farm, in the
County of Wayne, Lincoln District, which expired December 30,
1962.

Yours truly,

A handwritten signature in cursive script that reads "S. R. Ferrell" with a small flourish at the end.

S. R. Ferrell, Superintendent
Civil Engineering Department

SRF:wr



10/27/2023

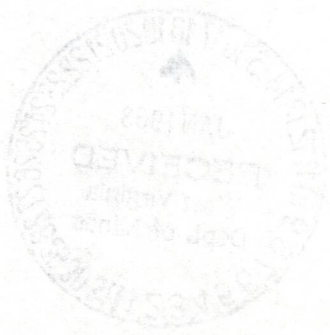
UNITED FUEL GAS COMPANY

January 11, 1963

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, West Virginia

Dear Sirs: Please return the following permit No. 104-1042
to the State of West Virginia, Department of Mines, Oil and Gas
Division, which expires December 31, 1962.

Very truly,
[Signature]
S. A. Lamm, Regional Director
Civil Engineering Department



A-12

January 18, 1962³
"Centennial '63"

United Fuel Gas Company
P. O. Box 1273
Charleston 25, West Virginia

Att: Mr. S. R. Ferrell, Superintendent
Civil Engineering Department

Dear Mr. Ferrell:

In compliance with your request of January 17, we
have reinstated Drilling Permit Wayne-1441 for your Well
No. 9226 on Fee Tract #8, Lincoln District, Wayne County.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/dd

cc: Mr. Kenneth Butcher, Inspector

10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Wayne

Permit No. WAY-1441

WELL RECORD

Oil or Gas Well Gas

(KIND)

Company United Fuel Gas Company
Address P. O. Box 1273 Charleston 25, W. Va.
Farm UNITED FUEL GAS CO. FEE TR. #8 Acres 270.47
Location (waters) Big Branch of 12-Pole Creek
Well No. 9226 Elev. 965.34
District Lincoln County Wayne
The surface of tract is owned in fee by United Fuel Gas Co.
Address Charleston, W. Va.

Mineral rights are owned by _____
Address _____

Drilling commenced 2-5-63

Drilling completed 3-24-63

Date Shot 3-25-63 From _____ To _____

With 8400# Ind. Gelatin

Open Flow 55/10ths Water in 1" Inch

_____/10ths Merc. in _____ Inch

Volume 78,000 Cu. Ft.

Rock Pressure - lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 3/4		27'	Size of
8 1/2 5/8		328	
8 1/8 7"		1310	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			

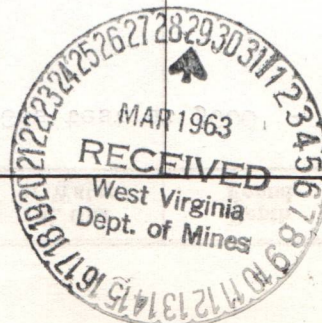
RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 175' Feet Salt Water 774 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	25			
Sand			25	52			
Slate			52	115			
Sand			115	230			Water at 175' - 2 BPH
Slate			230	275			
Sand			275	310			
Slate			310	720			
Salt Sand			720	1115			
Slate			1115	1140			
Sand			1140	1200			
Slate			1200	1227			
Red Rock			1227	1235			
Slate			1235	1265			
Sand			1265	1270			
Little Lime			1270	1288			
Slate			1288	1291			
Big Lime			1291	1473			
Slate			1473	1475			Gas at 735-750' - 26/10 W 2"
Red Injun			1475	1490			Hole filling with water at 774'
Gray Injun			1490	1545			Gas at 1510-1520' - 12/10 W 2"
Slate & Shells			1545	2050			
Coffee Shale			2050	2065			
Berea Sand			2065	2072			
Gritty Shells			2072	2130			Show of Oil at 2082' - 2089'
Slate & Shells			2130	2165			
Shale			2165	2240			
Slate & Shells			2240	2500			
Brown Shale			2500	2560			
Slate			2560	2790			
Brown Shale			2790	2984			

(over)



10/27/2023

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UNITED FUEL GAS COMPANY
COMPANY

SERIAL WELL NO. 9226 LEASE NO. Ref. 24689 MAP SQUARE 20-37

RECORD OF WELL NO. <u>9226</u> on the	CASING AND TUBING				TEST BEFORE SHOT
FG Co. Bee Tr. #8 farm of <u>270.47</u> Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	20 /10 of Water in <u>1"</u> inch
in <u>Lincoln</u> District	<u>10-3/4"</u>	<u>32#</u>	<u>27'</u>	<u>27'</u>	/10 of Merc. in _____ inch
<u>Wayne</u> County	<u>8-5/8"</u>	<u>24#</u>	<u>320'</u>	<u>320'</u>	Volume <u>47 MCF</u> Cu. ft.
State of: <u>West Virginia</u>	<u>7"</u>	<u>20#</u>	<u>1310'</u>	<u>None</u>	<u>1 Hr. after shot 52/10 W-2"</u> TEST AFTER SHOT
Field: <u>Central Division</u>	<u>3-1/2"</u>	<u>9#</u>	<u>1592'</u>	<u>1592'</u>	<u>20 Hrs. after shot - 70 MCF</u> /10 of Water in _____ inch
Rig Commenced <u>By Contractor</u> 19					<u>Injun</u> <u>8 1/10 of Merc. in 3"</u> inch
Rig Completed <u>By Contractor</u> 19					Volume <u>3,208 MCF</u> Cu. ft.
Drilling Commenced <u>February 5,</u> 19 <u>63</u>					<u>When Shut In</u> Hours After Shot
Drilling Completed <u>March 24,</u> 19 <u>63</u>					Rock Pressure <u>48 Hr. 409#</u>
Drilling to cost _____ per foot					Date Shot <u>3-25-63</u>
Contractor is: <u>E. J. Elkins</u>					<u>8400# Ind. Gelatin</u> Size of Torpedo
Address: <u>Hamlin, W. Va.</u>					"See Below" Oil Flowed _____ bbls. 1st 24 hrs.
					Oil Pumped _____ bbls. 1st 24 hrs.
Driller's Name <u>Halden Moore</u>					
<u>H al Vickers</u>					Well abandoned and
					Plugged _____ 19
Drilling Permit No. <u>WAY-1141</u>					
Elevation: <u>965.34'</u>					

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Clay	0	25	25	Fractured Injun 4/1/63 with 680 Bbl.
Sand	25	52	27	Water & 50,000# Sand - Test when shut
Slate	52	115	63	in 8 1/10 M-3" - 3,208 MCF
Sand	115	230	115	Water @ 175' - 2 BFH
Slate	230	275	45	
Sand	275	310	35	
Slate	310	720	410	Gas Pay @ 735'-750' - 26/10 W-2"
Salt Sand	720	1115	395	Hole filling up with water @ 774'
Slate	1115	1140	25	Gas @ 1140'-1143'
Sand	1140	1200	60	
Slate	1200	1227	27	
Red Rock	1227	1235	8	
Slate	1235	1265	30	
Sand	1265	1270	5	
Little Lime	1270	1288	18	
Slate	1288	1291	3	
Big Lime	1291	1473	182	

APPROVED
[Signature]
DIVISION SUPERINTENDENT

10/27/2023

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate	1473	1475	2	
Red Injun	1475	1490	15	
Gray Injun	1490	1545	55	Gas @ 1510'-1520' - 12/10 W-2"
Slate & Shells	1545	2050	505	
Coffee Shale	2050	2065	15	
Berea Sand	2065	2072	7	
Gritty Shells	2072	2130	58	Show of Oil @ 2082'-2099'
Slate & Shells	2130	2165	35	
Shale	2165	2240	75	
Slate & Shells	2240	2500	260	
Brown Shale	2500	2560	60	
Slate	2560	2790	230	
Brown Shale	2790	2984	194	Gas Test @ 3000' - 20/10 W-1"
Slate	2984	3008	24	
Total Depth	3008'			
Plugged back to	1582'			

B-5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1441 partial plug Well No. 9226

COMPANY U.F.M. Co. ADDRESS Charleston, W.Va.

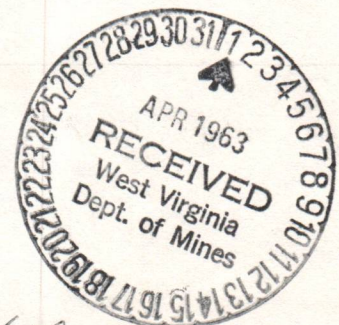
FARM U.F.M. Co Tr. # 8 DISTRICT Lincoln COUNTY Wayne

Filling Material Used Jel cement Cal-seal

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2092'-2102'	2 sacks		bridge 2102'			
2015'-2045'			stone 2087'-2092'			
2 sacks of cal-seal was used on top of Jel at 1600'			clay 2045'-2087'			
			stone 2010'-2015'			
			Jel 1600'-2010'			

Drillers' Names Halden Moore
Contr. E. J. Perkins
Remarks:



3-27-63 I hereby certify I visited the above well on this date.
DATE

H. E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

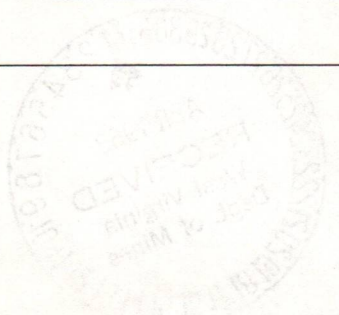
Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:



DATE

DISTRICT WELL INSPECTOR

10/27/2023

B-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1441

Oil or Gas Well Gas
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>U. F. M. Co.</u>	Size			
<u>Charleston W. Va.</u>	16			Kind of Packer
<u>U. F. M. Co. Tr. # 8</u>	13			
<u>9226</u>	10			Size of
<u>Lincoln</u> County <u>Wayne</u>	8 1/4			
Drilling commenced	6 5/8			Depth set
Drilling completed	5 3/16			
Date shot	3			Perf. top
Initial open flow	2			Perf. bottom
Open flow after tubing	Liners Used			Perf. top
Volume <u>3,200,000</u> Cu. Ft.				Perf. bottom
Rock pressure <u>After being sand</u> lbs. hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Oil	<u>brac, depth of frac</u>			
Fresh water	COAL WAS ENCOUNTERED AT	<u>1522-1530</u>	FEET	INCHES
Salt water	FEET	INCHES	FEET	INCHES
	FEET	INCHES	FEET	INCHES

Drillers' Names Hadden Mace

Remarks: Center. E. J. Perkins Cable tools

Other information has been given for file etc.

4-2-63

DATE



H. E. Butcher

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

PARTIALLY
NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator	United Fuel Gas Company
Address	Name of Well Operator
Coal Owner	P. O. Box 1273
Address	Charleston 25, W. Va.
	Complete Address
	March 28, 1963
	Date
	WELL TO BE ABANDONED
Address	Lincoln District
United Fuel Gas Company	Wayne County
Lease or Property Owner	
Charleston, W. Va.	Well No. 9226
Address	UNITED FUEL GAS CO. FEE TR. #8 Farm

Inspector to be notified Kenneth Butcher City Barboursville, Va. Telephone Re-61933

24 HOURS IN ADVANCE OF PLUGGING

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

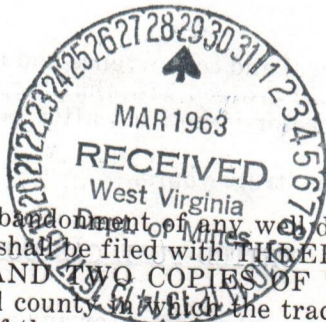
This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1441 - P

PARTIAL PLUG

Permit Number

10/27/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WORK ORDER

Partially-
Well to be plugged and filled as follows:

- Set Bridge at 2102' - 30' below Berea Sand
- Put 2 sacks cement on top of bridge
- Crushed Stone 2092' - 2087'
- Mud & Clay 2087' - 2045' - 20' above Berea Sand
- Cement 2045' - 2015'
- Crushed Stone 2015' - 2010'
- Aquagel 2010' - 1600'

3-1/2" Tubing will be set at 1600' and cemented in for fracturing the Injun Sand formation.

New Total Depth 1600'

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

29th day of **MARCH**, 19**63**.

10/27/2023

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

PARTIAL
AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	United Fuel Gas Company
ADDRESS	P.O. Box 1273, Charleston, W. Va.
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
ADDRESS	COMPLETE ADDRESS
LEASE OR PROPERTY OWNER	April 15, 19 63
ADDRESS	WELL AND LOCATION
	Lincoln District
	Wayne County
	Well No. 9226
	United Fuel Gas Co. Fee.Tr. #8 Farm

STATE INSPECTOR SUPERVISING PLUGGING Kenneth Butcher

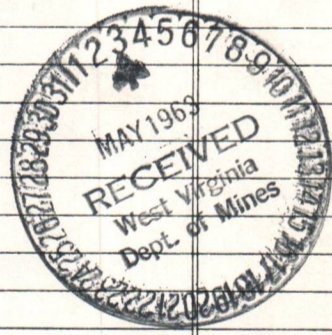
AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Wayne } ss:

HALDEN MOORE and HAL VICKERS

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by E. J. ELKINS, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 26th. day of March, 19 63, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Set Bridge at 2102'	SIZE & KIND		
Put 2 sacks	cement on top of bridge			
	Crushed Stone 2092' - 2087'			
	Mud & Clay 2087' - 2045'			
	Cement 2045' - 2015'			
	Crushed Stone 2015' - 2010'			
	Cal Seal 2010' - 1995'			
	Aquagel 1995' - 1582'			
	3-1/2" Tubing run to 1582' and cemented in			
	<u>New Total Depth 1582'</u>			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)				
(NAME)				
(NAME)				
(NAME)				



and that the work of plugging and filling said well was completed on the 27th. day of March, 19 63.

And further deponents saith not.

x Hal Vickers
x Halden Moore 10/27/2023

Sworn to and subscribed before me this 19 day of April, 19 63.

My commission expires: Jan. 16 1967

Charles Conway
Notary Public.
Permit No. WAY-1441-P

DEPARTMENT OF MINES
AND GAS DIVISION

REPORT OF PLUGGING AND FILLING WELL

APPROPRIATE INFORMATION SHOULD BE MADE AVAILABLE TO THE PUBLIC BY THE DEPARTMENT OF MINES AND GAS DIVISION.

United Fuel Gas Company

P.O. Box 1273, Charleston, W. Va.

April 15, 1933

Lincoln

W. Va.

Well No. 9222

United Fuel Gas Co. Inc. Tr. #8

Lincoln

W. Va.

W. Va.

E. J. IMMER

1933

March

1933



1933-1931	Advised
1931-1930	Oil Seal
1930-1929	Crushed Stone
1929-1928	Cement
1928-1927	Ind. & Clay
1927-1926	Crushed Stone
1926-1925	Crushed Stone
1925-1924	Crushed Stone
1924-1923	Crushed Stone
1923-1922	Crushed Stone
1922-1921	Crushed Stone

3-1/2" Tubing run to 1921 and cemented in

Low Total Depth 1921

10/27/2023

WAY-10/27-23

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

APR 2 1988

RECEIVED

APR 5 1982

1.0 API well number: (If not assigned, leave blank. 14 digits.)	<u>-47-099-01441</u>			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>—</u> Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u> feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corporation</u> Name		<u>004030</u> Seller Code	
	<u>P. O. Box 1273</u> Street			
	<u>Charleston</u> City	<u>WV</u> State	<u>25325</u> Zip Code	
5.0 Location of this well (Complete (a) or (b).)	<u>WVa. field Area B</u>			
(a) For onshore wells (35 letters maximum for field name.)	<u>Wayne</u> County		<u>WVa.</u> State	
(b) For OCS wells	<u>N/A</u>			
	Area Name		Block Number	
	Date of Lease			
	Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>TCO MIN TR # 8 809226</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u>N/A</u>			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>*</u> Name		<u>004030</u> Buyer Code	
(b) Date of the contract:	Mo. Day Yr. *			
(c) Estimated total annual production from the well	<u>.9</u> Million Cubic Feet			
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)
		(d) Total of (a), (b) and (c)		
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	<u>S/MMBTU</u>	<u>---</u>	<u>---</u>	<u>---</u>
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>S/MMBTU</u>	<u>3.281</u>	<u>---</u>	<u>---</u>
9.0 Person responsible for this application:	<u>Albert H. Mathena, Jr., Director, Production Eng.</u>			
Agency Use Only	Name		Title	
Date Received by Juris. Agency	<u>Albert H. Mathena Jr.</u> Signature			
APR 5 1982	<u>3-25-82</u> Date Application is Completed		<u>(304) 346-0951</u> Phone Number	
Date Received by FERC				

*This is a pipeline production well. No contract exists and no sales are made.

10/27/2023

AUG 19 1982

DATE:

BUYER-SELLER CODE

PARTICIPANTS:

WELL OPERATOR: Columbia Gas Trans. Corp.

004030

FIRST PURCHASER: *

*

OTHER:

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

820405-108-099-1444

Use Above File Number on all Communications Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 ✓ Items not completed - Line No. All 7.0, 8.0 b,c,d

2. IV-1 Agent James L. Weekley

3. IV-2 Well Permit

4. IV-6 Well Plat ✓

5. IV-35 Well Record ✓ Drilling ✓ Deepening

6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio

7. IV-39 Annual Production 4 1/2 Months years

8. IV-40 90 day Production 91 Days off line:

9. IV-48 Application for certification. Complete? ✓

10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? ✓ Affidavit Signed ✓

18-28. Other: Survey Logs Geological Charts

Structure Map 1: 4000 Map Well Tabulations Gas Analyses

(5) Date commenced: 2-5-63 Date completed 3-24-63 Deepened

(5) Production Depth: 3000

(5) Production Formation: Brown Shale

(5) Final Open Flow: 3208 MCF

(5) After Frac. R. P. 409# 48 hrs.

(6) Other Gas Test:

(7) Avg. Daily Gas from Annual Production: 981 / 363 = 2.7 MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days 91 / 91 = 1 MCF

(8) Line Pressure: NA PSIG from Daily Report

(5) Oil Production: From Completion Report

10-17. Does lease inventory indicate enhanced recovery being done NO

10-17. Is affidavit signed? ✓ Notarized? ✓

Does official well record with the Department confirm the submitted information? NO 10/27/2023

Additional information Does computer program confirm?

Was Determination Objected to By Whom?

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA,

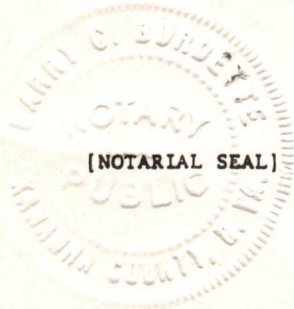
COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of March, 1982

My term of office expires on the 13 day of August, 1989

Larry G. Burdette
Notary Public



10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____ 19__

Operator's Well No. 809226

API Well No. 47 - 099 - 01441
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273
Charleston, WV 25325

GAS PURCHASER NA

ADDRESS _____

LOCATION: Elevation 965

Watershed _____

Dist. Lincoln County Wayne Quad. _____

Gas Purchase Contract No. NA

Meter Chart Code _____

Date of Contract NA

* * * * *

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS



Operator's Well No. 809226

API Well No. 47 - 099 - 01441
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser NA*

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code NA* FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Production Engineering

*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-
Name (Print) Title
Albert H. Mathena, Jr.
Signature
P. O. Box 1273
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)
(304) 346-0951
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section _____ of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 5 1982

Date received by _____
Jurisdictional Agency

By _____
Title _____ 10/27/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4618

API WELL NO. 47-099-01441

WELL NUMBER : 809226G
 FARM NAME : TCO MIN TR NO 8

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809226G	WV	8E8		1.000000	1.0	1278	30	30	1.0	69
809226G				1.000000		1178	31	31	1.0	75
809226G				1.000000		1078	30	30	1.0	66
809226G				1.000000		0978	29	29	1.0	82
809226G				1.000000		0878	31	31	1.0	60
809226G				1.000000		0778	23	23	1.0	64
809226G				1.000000		0678	31	31	1.0	55
809226G				1.000000		0578	30	153	5.1	58
809226G				1.000000		0478	31	31	1.0	52
809226G				1.000000		0378	28	28	1.0	45
809226G				1.000000		0278	31	30	1.0	47
809226G				1.000000		0178	31	30	1.0	55

10/27/2023

REPORT DATE FEB 16, 1982
REPORT TIME 15.28

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

PAGE 4618

API WELL NO. ~~47-099-01441~~

WELL NUMBER : 809226G
FARM NAME : TCO MIN TR NO 8

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809226G	WV	8E8		1.000000	.3	1279	30	15	.5	63
809226G				1.000000		1179	31	16	.5	72
809226G				1.000000		1079	28	0	.0	82
809226G				1.000000		0979	31	31	1.0	68
809226G				1.000000		0879	31	29	.9	74
809226G				1.000000		0779	30	15	.5	76
809226G				1.000000		0679	31	31	1.0	84
809226G				1.000000		0579	30	30	1.0	76
809226G				1.000000		0479	31	31	1.0	59
809226G				1.000000		0379	28	140	5.0	46
809226G				1.000000		0279	31	156	5.0	56
809226G				1.000000		0179	31	31	1.0	48

10/27/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 14.08

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4618

API WELL NO. 47-099-01441

WELL NUMBER : 809226G
 FARM NAME : TCO MIN TR NO 8

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809226G	WV	8E8		1.000000	5.0	1280	30	150	5.0	61
809226G				1.000000		1180	12	59	4.9	72
809226G				1.000000		1080	0	0	.0	0
809226G				1.000000		0980	0	0	.0	0
809226G				1.000000		0880	0	0	.0	0
809226G				1.000000		0780	0	0	.0	0
809226G				1.000000		0680	5	25	5.0	65
809226G				1.000000		0580	30	30	1.0	79
809226G				1.000000		0480	31	155	5.0	52
809226G				1.000000		0380	29	144	5.0	62
809226G				1.000000		0280	31	156	5.0	70
809226G				1.000000		0180	31	1093	35.3	54

*Compressor Down
 off to manage supply*

10/27/2023

off to provide support
revisions to plan

1410-PPD-14

10/27/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 14.57

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4519

API WELL NO. 47-099-01441

WELL NUMBER : 809226G
 FARM NAME : 700 MIN TR NO 8

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809226G	WV	8E8		1.000000	1.0	1281	30	31	1.0	59
809226G				1.000000		1181	31	32	1.0	62
809226G				1.000000		1081	30	32	1.1	63
809226G				1.000000		0981	31	32	1.0	67
809226G				1.000000		0881	29	30	1.0	67
809226G				1.000000		0781	30	31	1.0	67
809226G				1.000000		0681	31	31	1.0	68
809226G				1.000000		0581	30	154	5.1	66
809226G				1.000000		0481	31	157	5.1	62
809226G				1.000000		0381	28	140	5.0	62
809226G				1.000000		0281	31	156	5.0	56
809226G				1.000000		0181	31	155	5.0	55

10/27/2023

REPORT DATE MAR 25, 1982
REPORT TIME 10.26

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

PAGE1350

API WELL NO. 47-099-01441

WELL NUMBER : 809226G
FARM NAME : TCO MIN TR NO 8

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809226G	WV	8E8		1.000000	2.4	0282	31	161	5.2	54
809226G				1.000000		0182	31	32	1.0	55

10/27/2023

10/27/2023

E-6

March 26, 1963

PERMIT WAY-1441-PARTIAL PLUG

APPROVED BY Marie E. Griffith

MARCH 26, 1963

Mrs. M. E. Griffith
State Department of Mines
Charleston, West Virginia

Dear Mrs. Griffith:

We propose to partially plug and abandon Well No. 9226 on the United Fuel Gas Company Fee Tr. No. 8 Farm, Lincoln District, Wayne County, West Virginia, Map Square 20-37, in the following manner:

Set Bridge at	2102'	- 30' below Berea Sand
Put 2 sacks cement	on top of bridge	
Crushed Stone	2092' - 2087'	
Mud & Clay	2087' - 2045'	- 20' above Berea Sand
Cement	2045' - 2015'	
Crushed Stone	2015' - 2010'	
Aquagel	2010' - 1600'	

3-1/2" Tubing will be set at 1600' and cemented in for fracturing the Injun Sand formation.

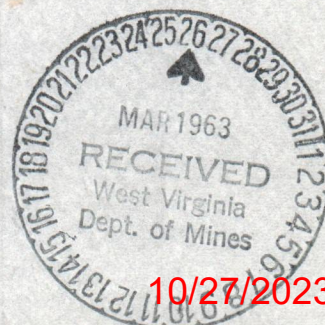
New Total Depth 1600'

Yours very truly,

R. N. Tullis

R. N. Tullis
Division Superintendent

RNT:jcr



PERMIT WAY-1441-PARTIAL PLUG

March 26, 1963

APPROVED BY

MARCH 26, 1963

Mr. M. R. Griffith
State Department of Mines
Charleston, West Virginia

Dear Mr. Griffith:

We propose to partially plug and abandon Well No. 9226 on
the United Fuel Gas Company Tr. No. 8 Tract, Lincoln District,
Wayne County, West Virginia, Map Shows 20-27, in the following manner:

Set Backs at	2102'	- 30' below Green Sand
Put 2 inches cement on top of backs	2098'	- 2087'
Gravel Screen	2087'	- 2085'
Mud & Clay	2085'	- 2075'
Cement	2075'	- 2075'
Gravel Screen	2075'	- 2070'
Gravel	2070'	- 1600'

3-1/2" tubing will be set at 1600' and cemented in for
fracturing the injun sand formation.

New Total Depth 1600'

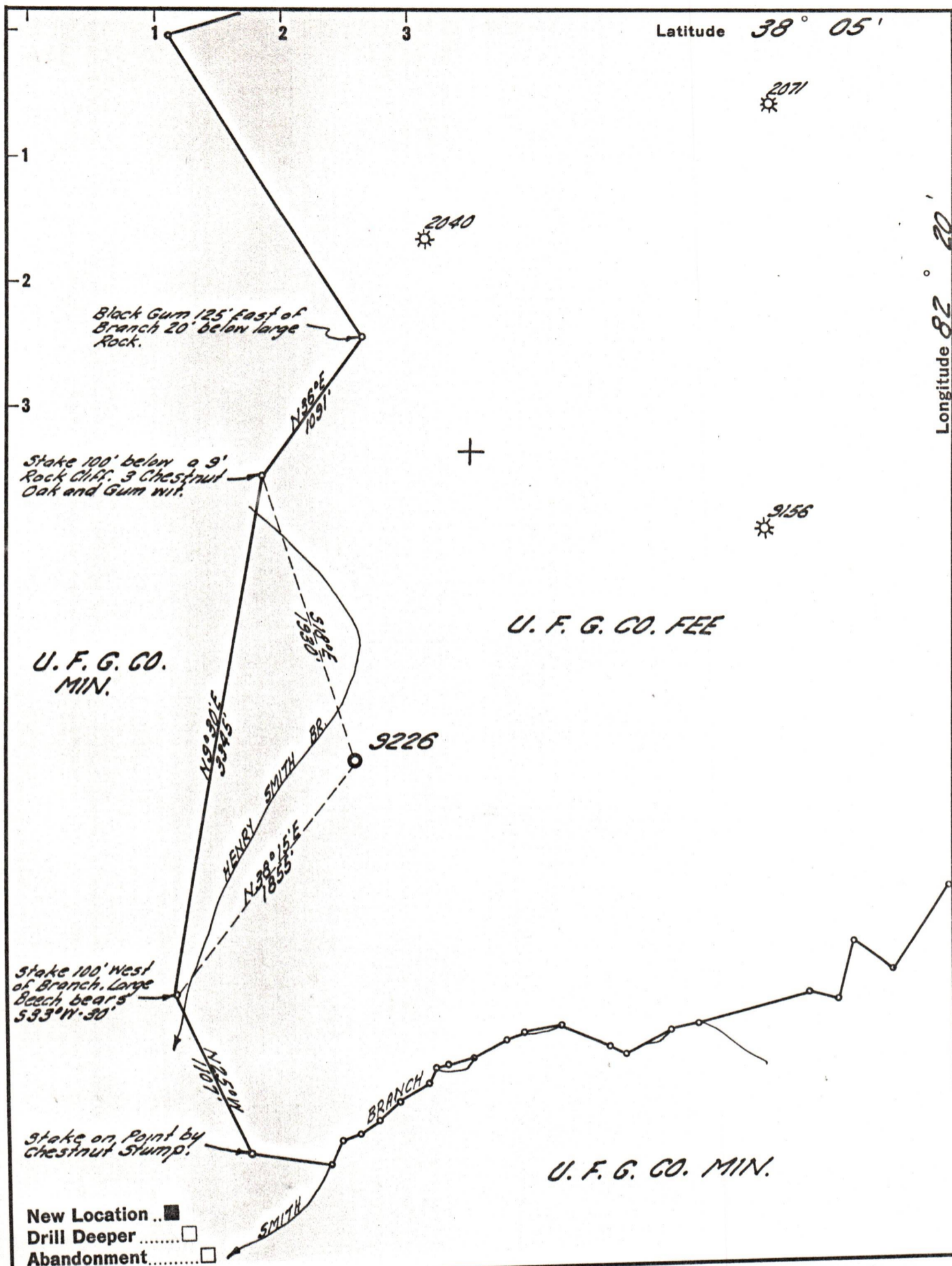
Yours very truly,

R. M. Willis

R. M. Willis
Division Superintendent

RWT:jar





Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm UNITED FUEL GAS CO. FEE
 Tract 8 Acres 270.47 REF. 24689
 Well (Farm) No. _____ Serial No. 9226
 Elevation (Spirit Level) 965.34'
 Quadrangle WAYNE
 County WAYNE District LINCOLN
 Engineer Seybert R. Hewell
 Engineer's Registration No. 2529
 File No. 20-37 Drawing No. _____
 Date 8-7-62 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1444 1072712023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.