



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
	United Fuel Gas Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Charleston, West Virginia
ADDRESS	COMPLETE ADDRESS
	5-1-1-5
COAL OPERATOR OR COAL OWNER	September 5, 19 62
COAL OFERATOR OR COAL OWNER	PROPOSED LOCATION
	Lincoln District
ADDRESS	
Glenhayes Company	Wayne 38° 05' County
c/o Clyde Daniel	2 2 2 0 1 0 6 1 7 7 7 7
Louisa, Kentucky	Well No. 9228 82 30 6.80%. 93
ADDRESS	GLENHAYES COMPANY Farm
GENTLEMEN:	3,518 acres
The undersigned well operator is entitled to dril	
oil and gas, having fee title thereto, (or as the case ma	
December 22, 1956, made by	
	, and recorded on the 28th day
of February 1957 in	the office of the County Clerk for said County in
Book 46 , page 385	
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well ope and County above named, determined by survey and coland marks.	rator on the farm and in the Magisterial District
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings an coal operators or coal owners (if any) above named as a	well is located, or within 500 feet of the bound-
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma copy of this notice and accompanying plat by said Depthat forms for use in making such objections will be fur on request and that all such objections must set forth as grounds on which such objections are based and indicate the be moved to overcome same.	are required to make by Section 3 of said Code, if a dangerous condition in or about their respective ent of Mines within ten* days from the receipt of partment. Said coal operators are further notified enished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	Department's copy.)
Copies of this notice and the enclosed plat were ma	
named coal operators or coal owners at their above shor or on the same day with the mailing or delivery of the West Virginia.	wn respective address day before
Very trul	y yours,
	UNITED FUEL GAS COMPANY
67891077	WELL OPERATOR
	P. 0. Box 1273
Address)	STREET
SECENDINIA ST. Well Operator	Charleston 25
BE VIEWINGS T	
Address of Well Operator	West Virginia 10/27/2023
10 C D - 11 C -	STATE
*Section \$2.7. If no such objections be filed or be for ten days from the receipt of said notice and plat by the depar- ment shall forthwith issue to the well operator a drilling per- have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dril	mit reciting the filing of such plat, that no objections

STATE OF WEST VINSIMA
DEPARTMENT OF MIN

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

United Fuel Ges Comp ny Charleston, West Virginia September 5 Lincoln County c/o Clyde Daniel Louise, Kentucky GLEWHAYES COMPANY December 22, 1936 . madeby Clembayes Coupeny United Fuel Gas Company and recorded on the 28th day February 1957 to the chire of the County Clerk for said County in UNITED FUEL GAS COMPANY P. O. Box 1273 10/27/2023

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

September 17, 1962 "CENTENNIAL '63"

C 0 P

United Fuel Gas Company P. O. Box 1273 Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are Permits for drilling the following wells in Kanawha and Wayne Counties:

PERMIT NO.	FARM W	ELL NO.	DISTRICT
KAN-1907	Olive Culpepper, et a	1 9076	Elk
WAY-1442	Glenhayes Company	9228	Lincoln
WAY-1443	Glenhayes Company	9227	Lincoln

Very truly yours,

Executive Secretary OIL AND GAS DIVISION

GM/dd enclosure

cc: Mr. Dana Lawson, Inspector

Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

September 17, 1902 "Charachetas "63"

> Baired Part Ged Company P. C. Sun 1273 Charleston 25 Hout Virginia

> > and busined of 1988

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inclosed and Parwitz for drilling the following wells in Amnowing and Mayor Countied:

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KAN-1907	fa to , reeggeplus evilo	9109 1	MIN
SMOT-AGA	Clenbayos Company		nfoosta
SPAL-YAN	Olambayos Ceassay	9227	ntegals

Very truly poors.

EXECUTIVE SECRETARY

GS/3A encloserce

co's Mr. Dena Lawson, Rosmactor

der Kannette E. Batehen, Inspecien

ier. R. C. Tucker, Awsistand Store Geologist





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle -	Louisa	

Permit No. WAY-1442

WELL RECORD

Oil or Gas Well Gas

				(KIND)
Company United Fuel Gas Company Address P. O. Box 1273 Charleston 25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Glenhayes Company Acres 3518		100000000000000000000000000000000000000		
Location (waters) Lost Creek	Size			
Well No. 9228 Elev. 807.85'	16			Kind of Packer
District Lincoln County Wayne	13			
The surface of tract is owned in fee by	103/4		18'	Size of
Address	814 5/8		340	
Mineral rights are owned by Glenhayes Company	165% 7 ¹¹	1165'	Pulled	Depth set
% Clyde Daniel Address Louisa, Kentucky	5 3/16			
Drilling commenced 11-2-62	$3 - \frac{1}{2}$	Cemented	1416'	Perf. top
Drilling completed 11-23-62	2			Perf. bottom
Date ShotFromTo	Liners Used	-		Perf. top
With				Perf. bottom
Open Flow 14/10ths Water in 3 Inch				
	CASING CEM	ENTED	SIZE	No. FtDate
Rock Pressure 495 lbs. 67 hrs.				
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEETINCHES
WELL ACIDIZED	FEE	TINC	CHES	FEETINCHES
	FEE	TINC	CHES	FEETINCHES
WELL FRACTURED				

WELL FRACTURED.

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT.

Fresh Water 13	5	Feet		Salt Water_	690	Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10	Water 135'		
Sand			10	30			
Slate			30	50	Hole filled	up with salt	sand water
Sand			50	70	at 690'		
Slate			70	105			
Sand			105	225	Show gas 133	8-1345'	
Slate & Shells			225	508			
Sand			508	527	Perforated 3	tubing fr	om 1347-1351
Slate & Shells			527	663			
Salt Sand			663	774			
Slate			774	7777			with 400 bbls
Salt Sand			777	825	water and 3	0,000# 20-40	sand.
Slate			825	834	Final open f	low 14/10 W	3" 355 M Inju
Salt Sand			834	1001			
Slate			1001	1005			
Red Rock			1005	1014			
Slate & Shells			1014	1056	Shut in 11-2	9-62 in $3\frac{1}{2}$ "	tubing.
Red Rock			1056	1063			
Slate & Shells			1063	1080	LOGS RUN:		
Black Lime			1080	1108	Gamma Ray		
Slate			1108	1112	Density	021314151	617
Big Lime			1112	1282	Induction	A.J.C.	0
Broken Sand			1282	1330		(2) JA.	
Injun Sand			1330	1381		OR READIZ	7/2023
Slate & Sandy S	Shells		1381	1426		- West	702020
Total Depth			1426'			8 PE 10/2 West Virgin	ED 3
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						tes in	3 000
						Eliconos	37 63
						20,30 30	00

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
703						A X	
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Wall bearing Li	92222771 hac lu		colin).	18			fild of Packer
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Date January 15 , 19 63

APPROVED UNITED FUEL GAS COMPANY , Owner

Supt., Civil Engineering Dept.

SERIAL WELL NO. 9228

UNITED FUEL GAS COMPANY

LEASE NO. 53492

MAP SQUARE 14-37

RECORD OF WELL NO. 9228 on the		CASING AND	TUBING		TEST BEFORE SHOT
lenhayes Company farm of 3518 Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	/10 of Water ininch
in Idncoln District		32#	18:	181	/10 of Merc, ininch
Wayne County	8-5/8"	2l#	3421	3421	Volume Cu, ft.
State of: West Virginia	7"	20#	11.651	None	TEST AFTER MONTE Frace
Field: Central Division	3-1/2"	?#	14261	1426	14 /10 of Water in 3"inch
Rig Commenced October 31, 19	52				/10 of Merc, ininch
Rig Completed November 2, 196					Volume 355 MCF Cu. ft.
Drilling Commenced November 2, 196					When Shut In Hours After Shot
Diffing Confinenced	52				Rock Pressure 67 Hr. 495#
Drilling to cost per foo					Date Mint Frac. 11-28-62
Contractor is: Earl Prather					Date Stort Frac. 11-28-62 30,000# Sand and 400 Bbl. Size of Torpedo Water
Address: Oil Springs, Ky.			SHUT IN		Oil Flowed bbls. 1st 24 hrs.
Address.		Date	11-29-6	2	Oil Pumped bbls. 1st 24 hrs.
Driller's Name Homer Six			Tubing	Tubing or Casing	
James Conley		Size of Pac	ker 3-1/2	M	Well abandoned and
		Kind of Pa	cker mide	Shoc	Plugged19
Drilling Permit No. WAY-1142			etf		108860
Elevation: 807.85*			etf		
BICVELION.	DRI	LLER'S RECORD			1
PORMATION T	р воттом	THICKNESS			REMARKS
Surface	0 10	10			
	10 30	20			
	30 50	20			
	50 70	20			
	70 105	35			
	05 225	120	Water	@ 1351	
	25 508	283			
	08 527	19			
	27 663	136			
	63 774	111	Water	@ 6901 .	- Hole filling up
	74 777	3			
	77 825	48			
	25 834	9		A	PPROVED
	34 1001	167			
Slate 10		4		9.1	1. nelles
Red Rock 10	05 1014	9		DIVIL	ON SUPERINTENDENT
Slate & Shells 10	14 1056	42			

		DRILLER'S RECORD							
PORMATION	ТОР	воттом	THICKNESS	REMARKS					
Red Rock	1056	1063	7						
Slate & Shell's	1063	1080	17						
Black Lime	1080	3011	28						
Slate	1108	1112	4						
Big Lime	1112	1282	170						
Broken Sand	1282	1330	48						
Injun Sand	1330	1381	51	Show of Gas @ 1338:-1345:					
Slate & Sandy Shells	1381	1426	145						
TOTAL DEPTH	14261								
				· · · · · · · · · · · · · · · · · · ·					

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		November	28,		19 62
Mr. W. B. Oshour	n, Supt.	Prod. & Stora	ge		
Well No. 9228	Serial No.	on_Glenhayes	Company	7	Farm
Frac. Was That this date wi	30	,000# Sand and 0 Bbl. Water			quarts
Number of Shells					
Length of Shells					
Top of Shot					
Bottom of Shot					
Top of		of Sand)	Sand_	1330	feet
Bottom of	Inj	un	Sand_	1381	feet
Total Depth of Well	Name o	of Sand)			
Results: When Shut			MCF		
Remarks:					

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

·B-2

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-	1442				Oil or	Gas Well
Company UFY	1.00,		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Phone	Pes lan		Size			the Carpolit grad
Address (Murk	1/01.00		16			Kind of Packer
Farm JUM,	Hayes Co		13			TO DESCRIPTION OF THE PROPERTY
Well No. 92	28		10	24.		Size of
District Jewisl	County		81/4	364		
Drilling commenced	10-31-4	2	65/8	1163-		_ Depth set
Drilling completed//-			5 3/16 3 \frac{1}{2}	1428	æn	rented in
Date shot	Depth of shot		2			Perf. bottom
Initial open flow	/10ths Water in	Inch	Liners Used			Perf. top Perf. bottom
Open flow after tubing	/10ths Merc. in	Inch				
Volume		Cu. Ft.	CASING CEM	ENTED	SIZE	No. FTDa
Rock pressure	lbs	hrs.				
Oil	bbls.,	1st 24 hrs.	COAL WAS F	CNCOUNTEREI) AT	_FEETINCHI
Fresh water	feet	feet	FEE	TINC	HES	FEETINCH!
Salt water	feet	feet	FEE_	TINC	HES	FEETINCH
Drillers' Names	(ourer)	Six			1,	
Couls, J			lig t	æ.	Cal	le tools
Preparing	to fra	e on	- 11-	28		
1/27 -	-6B	DEC DEC	56780	19	6.13	District Well INSPECTOR 10/27/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No	- 185				We	II No	
OMPANY			ADD	PRESS			
ARM	20.7397 8	DISTRIC	Τ	C	OUNTY		
illing Material Used					3) (1)	1 1977/ 	X
iner Loc		Packer	Location	1			
PLUGS USED A			BRIDGES	CASIN	IG AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
						AAJK)	
				1 33-1	01	157-70	
and the same	3	143		6 April 1		1	
			2.2.7.8				
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		-dankari					
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TANK TERM	2.	The state of the s					
illers' Names				1001			
marks:			and the second second second				1000
marks:							
			11				
DATE	I hereby certify I	visited the abo	ove well on	this date.			

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	- ·	High cost natural gas
108		Stripper well

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102		4	onshore reserv	ervoir								
102		5	New	reservoir on ol	ervoir on old OCS Lease							
103		-	New	New onshore production well								
107		-	High	cost natural ga	ıral gas							
108			Strip	per well								
Other Purchasers/Con	ntracts:											
Contract Date (Mo. Day Yr.)		Purcha	ser		Buyer Cod							
		Purcha	ser		Buyer Cod							
		Purcha	iser		Buyer Cod							
		Purcha	ser		Buyer Cod							
		Purcha	ser		Buyer Cod							
(Mo. Day Yr.)		Purcha	ser		Buyer Cod							

FT7900806/1-2

1.0 API well number: (If not assigned, leave blank 14 digits.)	4	17-099	-01442					
2.0 Type of determination being sought (Use the codes found on the front of this form.)	Section of	NGPA C	Category Code					
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above)		N/A	_feet					
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Name	oia Gas Tran Box 1273 eston	V	orporation W 25325 Tale Zip Code	004030 Seller Code			
5.0 Location of this well. [Complete (a) or (b).] (a) For onshore wells. (35 letters maximum for field name.)	Field Nam	VA. fie Wayr	eld Are	a B WUA State				
(b) For OCS wells	Area Nam	9		Block Number				
		Date of Lea Mo. Day		OCS Lease Number				
(c) Name and identification number of this well. (35 letters and digits maximum.)	Gler	Hayes	Co 8	09228				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_ \(\nu_{\ell}\)	Hayes A						
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	Name	*			004030			
(b) Date of the contract			Mo. Day	* Yr.				
(c) Estimated total annual production from the well				8 Million Cu	ibic Feet			
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)			
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	\$/MMBTU							
8.0 Maximum lawfu! rate (As of filing date. Complete to 3 decimal places.)	S'MMBTU	<u>3.335</u>						
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency MAY 9, 8, 1982 Date Received by FERC	Signature Date App	ut H. Mc 18-82 lication is Complete	thenw)	Title 04) 346-0951 Phone Number				

PARTICIPANTS: DATE: NOV 30 1982 BUYER-SELLER CODE
WELL OPERATOR: Columbia Gas Trans. Corp 004030
FIRST PURCHASER:
OTHER:
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER QUALIFIED
Usa Above File Number on all Communications Relating to Determination of this Well
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING
1. FERC -121 / Items not completed - Line No. All 70 + 8.0 b, e,d
2. IV-1 Agent To The No. 1 2. IV-1 Agent
2. IV-1 Agent James L. Weekley
3. IV-2 Well Permit
4. IV-6 Well Plat
5. IV-35 Well Record Drilling Deepening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
7. IV-39 Annual Production 42 Months years
8. IV-40 90 day Production 89 Days off line:
9. IV-48 Application for certification. Complete?
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
18-28. Other: Survey Logs Geological Charts
Structure Map 1: 4000 Map Well Tabulations
(5) Date commenced: 11 - 2 - 62 Date completed 11-23 - 62 Deepened
(5) Production Depth:
(5) Production Formation:
(5) Final Open Flow: 355MCF
(5) After Frac. R. P. 495# 67 Ar.
(6) Other Gas Test:
(7) Avg. Daily Gas from Annual Production: 3(5: 176 MCF
(8) Avg. Daily Gas from 90-day ending w/1-120 days (0 =) 6 4 C C
(8) Line Pressure: NA PSIG from Daily Repor
(5) Oil Production: From Completion Report
10-17. Does lease inventory indicate enhanced recovery being done NO
O-17. Is affidavit signed?
oes official well record with the Department confirm the submitted information?
additional information Does computer program confirm?
as Determination Objected to By Whom?
7-3

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information information

AFFIDAVIT

I have caused to be made a diligent search of those records hereinbefore indicated in the senner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

albert 4 nathanal

STATE OF WEST VIRGINIA.

COUNTY OF Kanawha . TO WIT:

I. Larry G. Burdette , a Notary Public in and for the state and county aforesaid. do certify that Albert H. Mathena, Jr whose name is signed to the writing above, bearing date

the 18 day of 1/a, 19 82 has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 8 day of 1/a, 1982

My term of office expires on the 13 day of Higust 1987 arry Burdette

(NOTARIAL SEAL)

10/27/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's API Well

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

MGPA Section 108

	ADDRESS P. O. Box 1273 Charleston, WV 25325
WELL OPERATOR Columbia Gas Trans. Corp. ADDRESS P. O. Box 1273 Charleston, WV 25325	Dist. Lincoln County Wayne Quad.
ADDRESS	Meter Chart Code 804593 Date of Contract NA

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the provided months or, if less than 24 months, the period the well has been in production. Include a complete ist of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

FURM 14-48WC	STATE OF WE	ST VIRWINIA	Date 5-18 82
	DEPARTMENT OF MINES.	OIL AND GAS DIVISION	Operator's 809228
	STATE APPLICATION FO	R WILL CLASSIFICATION	API Well No. 47 - 099 - 01442 State County Permit Previous File No. (Tr Applicable)
WELL OPERATOR Columbia (Gas Trans Corp.	DESIGNATED AGENT	James L. Weekley
ADDRESS P. Q. Box	1273	ADDRESS	P. O. Box 1273
1	n. W. Va. 25325		Charleston, W. Va. 25325
as Purchase contract No		(Monch, day and y	ear)
Heter Chart Code 804	and the state of t		
Name of First Purchaser			
	(Screet or	P. O. Box)	
		cate) (2	ip Code)
FERC Seller Code	NA*	FERC Buyer Code	NA*
TYPE OF DETERMINATION BEIN		108	
		is the result of enhance	Category Code
	a seasonally affected w		Production Engineering
*This well is a pip	olina production	Albert H. Mathena	
	se contract exists.	abet 4. mat	hence
		Street or P. O. Box	
		Charleston W V	
		Area Phone Num	per
.Certificate of Proof of	Service to Purchaser)		
A copy of this fi owner and operato	ling is being retai r of the identified	ned by Columbia Gas well.	Transmission Corporation,
(All of the above to be co	ompleted by the Operato	r/Applicant)	
To be completed by Juris purchaser, if known).	dictional Agency. Exec	uted copy to be returne	d to Operator/Applicant and
(NCPA). Flor for gererm	rements of Section	production is the result	rtification of the above a satural Cas Policy Act of the contained recovery technical frected well under Section 1985
All interested the office of the Oil and be heard there will be a	parties are hereby noting Gas Division in Charle public hearing, if requ	fied that on the diston. West Virginia, or ested, or if objection	as soon thereafter as it is filed.
	n is assigned File No.	Buildings manny, amongs, and physician articles of physician and physici	
unrirled to certification	as claimed under the Nice will be made at the	ed indicates the well Latural Gas Policy Act (time appointed for a pu	NGPA) A review at the abolic hearing or as
os the matter may be near			

Unless objections are timely filed or a request for a hearing is made within fillely days, a hearing will not be held except on ex parte motion of the department and the matter at go to determination.

MAY 2.8 1982

Dace received by durisdictional Agency

WEST VIRGINIA DEPARTMENT OF MINES

10/27/2023

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COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
LIST OF WELLS FOR MEASURING STATION NUMBER 804593

IN ACCORDANCE WITH SECTION 271.804(B), THE FOLLOWING IS A LIST OF ALL WELLS ASSOCIATED WITH THIS MEASURING STATION. THESE ARE USED IN DETERMINING WELL CLASSIFICATIONS UNDER PART 271 SUBPART H.

PRODUCING UNITS

47-099-01388 47-099-01415 47-099-01415 47-099-01443

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CORPORA 108 STFICAT	
SECTION CLAS	1
P.A.	-
COLUMBIA GAS TRANSMISSION CORPORATION N.G.P.A. SECTION 108 APPITCATION FOR WELL CLASSIFICATION	104
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ES CO	WELL		. 00
GLENHAY 53492 WV	LINE PRSS PSIA	88 80 77 77 77 77 88 88 88 88 88 88	
NAME: GI	MCF/DAY -100- PERCENT	16.6 15.6 17.7 10.0 16.0 16.0 16.9 16.9 16.9	-
FARM LEAS STAT	DAYS ON LINE	3223333456 322333456 3273111466	
809228 804593	VOLUME -100- PERCENT	35 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	-
STATION:	THREE MONTH MCF/DAY	110 110 110 110 110 110 110 110 110 110	7
JELL NUMBE	DATE	10/78 12/78 12/79 22/79 56/79 66/79 8779 8779	7/1

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WELL		,																					
API I																							
	ES CO	COUNT	1.000		0	0.		0.	0.			0.	0	0.0	10	0	0.	0.	0.	0.	0.0		
ORPORATION 38 IFICATION	GLENHAYES 53492 WV	LINE PRSS PSIA	78	100		83	848	82	66	32	74	98	84	06	76	96	92	86	6	86	50	79	
ON COR ON 108 LASSIF	NAME:	MCF/DAY -100- PERCENT	111.9	× ×	9	1	4	7	01	5-	- 00	0	. 9		13		7	-	0	001	n'r		
SMISSI SECTI WELL C	FARM LEAS STAT	DAYS ON LINE	30	31	31	31	32	30	33	200	34	28	29	34	30	29	31	31	33	31	21	31	
GAS TRAN N.G.P.A. TION FOR	809228 804593	VOLUME -100- PERCENT	3358	20	49	41	20	S	91	7	IN		47	00 4	7	-	4	9	0	0	40	322	1
COLUMBIA	STATION:	THREE MONTH MCF/DAY		ma	10	m	15.3	8	mi	- 4	0	N	0	6 1	20	2	4	0	m	0	0,	21.2	
	WELL NUMBER MEASURING S	DATE	11/79	1/80	3/80	4780	5/80	7/80	8/80	08/60	11/80	12/80	1/81	2/81	4/8/4	5/81	6/81	7/81	8/81	9/81	10/81	12/81	

THREE VOLUME DAYS MCF/DAY LINE MONTH -100- ON -100- PRSS MCF/DAY PERCENT LINE PERCENT PSIA

DATE

WELL

1.0000

24.1 20.2 20.6

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1/82 1/82 3/82 3/82

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