

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,

FORM OG

Charleston, W. Va.	
	KENNETH R. INGLE
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	514COURT BUITPING, EUSHSWILLES, INd.
ADDRESS	COMPLETE ADDRESS
	Nov. 3, 1962
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	- LINCOLN District
ADDRESS	
	WAYNE County
OWNER OF MINERAL RIGHTS	Well No. 1 82° 30' Elev. 635
ADDRESS	(JOHN BZANHam) LOURA ADKINS
Gentlemen:	SURF. 50 alle Min.
The undersigned well operator is entitled	to drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the o	case may be) under grant or lease dated NOU. 22
, m	ade by Laura adking J. W. & Ide ADKINS, to
OHIN KEZZNS	, and recorded on the 14 day
of Feb. 1962	in the office of the Courts Child for the Court

of <u>766</u>, in the office of the County Clerk for said County in Book <u>52</u>, page <u>473</u>. The enclosed plat was prepared by a competent engineer and shows the proposed location of a well

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address\_\_\_\_\_\_ day\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

18970 Very truly yours, NOV 1962 RECEIVED West Virginia Addres of Dept. of Mines Well Operator INDIANA STATE

\*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO CHARLESTON. W. VA.

1448 WAY-1448

PERMIT NUMBER

November 19, 1962 "Centennial'63"

Mr, Kenneth R. Ingle c.o Mr. Roy S. Hancock P. O. Box 35 Walton, West Virginia

Gentlemen:

A-10

Enclosed is Permit WAY-1448 for drilling Well No. 1 on Laura Adkins - Mineral, John Branham - Surface Lease, Lincoln District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil and gas wells sent you previously.

Very truly yours,

Executive Secretary OIL AND GAS DIVISION

10/27/2023

GW/jb enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist

Mr. Kenneth R. Ingle 514 Court Building Evansville 8, Indiana

bc: Mr. C. E. Roberts, Deputy Securities Commissioner

Hard or Soft Oil, Gas or Water Depth Found Formation Color Тор Bottom Remarks i . 201224 10/27/2023

Date Jan. 26 Kenneth R. In , 1963 APPROVED. Owner By\_ oy aucoe 9 -> (Title)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle Lousia, W. Va.

Permit No. Way-1448 WELL	RECORD		Oil or Gas Well Gas		
Company Kenneth R. Ingle Address Evansville 8, Ind. Farm Laura Atkins Acres 50	Casing and Tubing	Used in Drilling	Left in Well	Packers	
Farm       Lost Creek         Location (waters)       Lost Creek         Well No       Elev.635         District       Lincoln         County       Wayne	Size	and and for		Kind of Packer	
The surface of tract is owned in fee by John Branham Address Ft. Gay, W. Va. Mineral rights are owned by	13 10 8¼ 65%	25' 226'-9" 920'	25' 226'-9" none	Size of <u>Hel behind pipe</u> Depth set	
Address         Drilling commenced       Nov. 21       1962         Drilling completed       Dec. 22       1962         Date Shot       From       To	2	1174'	1174'	Perf. top142 Perf. bottom54_ Perf. top	
With         Inch           Open Flow         /10ths Water inInch           /10ths Merc. inInch         Volume25_M_Cu. Ft.				Perf. bottom No. Ft. <u>12/19/6</u> Pate	
Rock Pressure500lbs.hrs.Oilnonebbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	AT_168		

WELL FRACTURED River Fract. 45,000# sand

## RESULT AFTER TREATMENT 1500 M.C.F. Gas open flow ROCK PRESSURE AFTER TREATMENT 500# - 24 lus. Fresh Water\_ Foot Salt Watan

Fresh Water		Feet	a denning and a second	Salt Water		Feet		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks	
Surface			0	24				
Band			24	90				
slate			90	168	water	168	fresh	
oal			168	170				
late			170	192				
and	50.5		192	200				
late			200	240				
late&shells			240	270				
late			270	310				
and			310	325				
slate			325	440				
. Sand			440	747				
slate		282930311723	747	775				
2nd, salt sa	nd 6	586290011/53	775	810	water	780	salt, hole	
slate	100		5 810	817	100001	100	full	
Red Rock	18	10AV1963	817	820				
slate& shell	32	JANISOVED		870				
Little Lime	53	RECEIVE West Virginia	870	873				
slate	121	RECL Virginia West Virginia	873	900				
laxon Sand	12	Dept	900	906				
big lime	10	Blummintel	906	1105	show of ga	s 947		
Keener Sand		JAN 1963 JAN 1963 RECEIVED West Virginia Dept. of Mines	1105	1117	SHOW OF BA	N 741		
			1117	1135	0.00	1135 -104	97/2022	
Shale					gas	1.04	2412023	
Injun Sand	gray		1135	1172				
Shale			1172	1183				
				t.d. 1183				
Formation	Calar	Bare er Seft	Lon	(over)	a kapa Un Gre	iner no	ileronitas	

FERC-121

9

CPi well number:	k7-099-02-1448-0000					
if not available, leave blank. 14 digits.)						
<ul> <li>Type of determination being sought:</li> <li>(Use the codes found on the front of this form.)</li> </ul>	108 Section of NGPA Category Code	T. OF MII				
Depth of the deepest completion location: (Only needed if sections 103 or 107 in 20 above.)	<u>//83</u> feet					
Name, address and code number of	Franklin Adkins	000131				
applicant: (35 letters per line maximum. If coce number not vailable, leave blank.)	Namp. O. Box 68	Seller Code				
	Street 0na, W. Va. 25545					
	City State Zip Code					
O Location of this well: [Complete (a)	Lincoln District					
(a) For onshore wells (35 letters maximum for field.	Field Name Wayne W. Va.					
name.)	County State					
(b) For OCS wells:						
	Area Name Block Number					
	Date of Lesse:	•				
전 가는 가 가지 않고 있다.	Mo. Day Yr. OCS Lease Number	•				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Laura Atkins #1					
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters nationum)	Injun Sand					
o: the reservoir: (35 letters	Injun Sand Industrial Gas Corp. Name	009283 Buyer Code				
<ul> <li>o: the reservoir: (35 letters na&gt;inum.)</li> <li>O (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not-</li> </ul>	Industrial Gas Corp.					
<ul> <li>o: the reservoir: (35 letters na&gt;inum)</li> <li>O (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</li> </ul>	Industrial Gas Corp. Name					
<ul> <li>o: the reservoir: (35 letters nasimum)</li> <li>0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</li> <li>(b) Date of the contract:</li> </ul>	Industrial Gas Corp. Name Li21/1416121 Mo. Day Yr.					
<ul> <li>o: the reservoir: (35 letters na&gt;inum)</li> <li>O (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</li> <li>(b) Date of the contract:</li> <li>(c) Estimated annual production:</li> </ul>	Industrial Gas Corp. Name	Buyer Code				
<ul> <li>o: the reservoir: (35 letters na&gt;imum.)</li> <li>0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</li> <li>(b) Date of the contract:</li> <li>(c) Estimated annual production:</li> <li>.C Contract price: (As of filing date. Complete to 3 decimal places.)</li> </ul>	Industrial Gas Corp. Name          Name         121/141612; Mo. Day Yr.         3,600       MMcf.         (a) Base Price (S/MMBTU)       (b) Tax       (c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)				
<ul> <li>o: the reservoir: (35 letters na&gt;inum)</li> <li>0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</li> <li>(b) Date of the contract:</li> <li>(c) Estimated annual production:</li> <li>(c) Person responsible for this application:</li> </ul>	Industrial Gas Corp.         Name         Li21/14/16/21 Mo. Day Yr.         3,600 MMcf.         (a) Base Price (S/MMBTU)       (b) Tax       (c) All Other Prices [Indicate (+) or (-).]         3.066       3525       4599         3.066       3525       4599         3.066       3525       4599         J.066       3525       4599         Frenklin Adkins	Buyer Code (d) Total of (a), (b) and (c) <u>3, 8, 7, 8</u>				
<ul> <li>o: the reservoir: (35 letters na&gt;irnum)</li> <li>0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</li> <li>(b) Date of the contract:</li> <li>(c) Estimated annual production:</li> <li>(c) Estimated annual production:</li> <li>(c) Estimated annual production:</li> <li>(d) Contract price: (As of filing date. Complete to 3 decimal places.)</li> <li>(c) Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</li> <li>(d) Person responsible for this application:</li> </ul>	Industrial Gas Corp.         Name         121/14/6/21 Mo. Day Yr.         3,600 MMcf.         (a) Base Price (S/MMBTU)       (b) Tax       (c) All Other Prices [Indicate (+) or (-).]         3.066       3525       4599         3.066       3525       4599         3.066       3525       4599         3.066       3525       4599         Tranklin Adkins       Agent Title	Buyer Code (d) Total of (a), (b) and (c) <u>3, 8, 7, 8</u>				
<ul> <li>o: the reservoir: (35 letters na&gt;inum)</li> <li>0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</li> <li>(b) Date of the contract:</li> <li>(c) Estimated annual production:</li> <li>(d) Person responsible for this application:</li> <li>Agency Use Only</li> <li>(d) Date Beceived by Juris. Agency</li> </ul>	Industrial Gas Corp.         Name         Li21/14/6/21 Mo. Day Yr.         3,600 MMcf.         (a) Base Price (S/MMBTU)       (b) Tax       (c) All Other Prices [Indicate (+) or (-).]         3.066       3525       .4599         3.066       .3525       .4599         Frenklin Adkins         Agent Title	Buyer Code (d) Total of (a), (b) and (c) <u>3, 8, 7, 8</u>				
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10/27/2023

DATE: DEC [ 198]	
PARTICIPANTS:	BUYER-SELLER COD
WELL OPERATOR: <u>tranklin Addins</u>	000/3/
FIRST PURCHASER: <u>Endustrial bas Corp</u>	009283
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER <u>8-08.26.099=1448</u> Use Above File Number on all Communications Relating to Determination of this Well	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
1. FERC -121 Items not completed - Line No	
reannin Adams	
3. IV-2 Well Permit	
4. IV-6 Well Plat	
5. IV-35 Well Record Drilling Deepening	
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	Ratio
7. IV-39 Annual Production years	
8. IV-40 90 day Production 91 Days off line:	
9. IV-48 Application for certification. Complete?	
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?	davit Signed /
18-28. Other: Survey Logs Geological Charts	
Structure Map     1: 4000 Map     Well Tabu       Gas Analyses	lations
(5) Date commenced: $1 - 21 - 62$ Date completed $12 - 22 - 62$ Deepene	
(5) Production Depth: 1 1 3 5 - 1 156	
(5) Production Formation: Shale	
(5) Final Open Flow: 1506 MCF	
(5) After Frac. R. P. 500#	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production: 365= MCF. No	0:1
(8) Avg. Daily Gas from 90-day ending w/1-120 days 91-4.6 M (F, No	1) 1
(8) Line Pressure: 10 #	
(5) Oil Production: From Completion Report	from Daily Repo
10-17. Does lease inventory indicate enhanced recovery being done No	
	/27/2023
)oes official well record with the Department confirm the submitted information	10-
Additional information Does computer program confirm?	Y45
Vas Determination Objected to By Whom?	
by wrom:	

Describe the search made of any records listed above: Records are in our files.

Are you sware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

## AFFIDAVIT

I. Franklin Adkins, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information. knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Franklin adden

I, Kenneth Doulis, a Notary Public in and for the state and county aforesaid. do cartify that Franklin Adkins, whose name is signed to the writing above, hearing date the 21 day of August, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 21 day of <u>August</u>, 19<u>81</u>. My term of office expires on the <u>4</u> day of <u>June</u>, 19<u>83</u>.

[NOTARIAL SEAL]

Kenneth Davis

10/27/2023

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TO RM IV-56WC (12-73)

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

August 21, 1081 Date Operator's Loura Atkins #1 API Well No. 47 State - 099-02- 1449 -0000

## WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

			DESIGNATED AGENT	Franklin A	dkins	
				P. O. Box Ona, W.Va.		
WELL OPERATOR	Franklin Adki	ns	LOCATION: Elevation	635		
ADDRESS	<u>P 0 Box 68</u> Ona, W.Va.		Watershed Lost	and the second	Ouad	Radnor
GAS PURCHASEF	Industrial Gas	Corp.	Gas Purchase Contrac			
ADDRESS	P. O. Box 1473		Meter Chart Code	481		
	Charleston, W. 1	a.25325	Date of Contract	successive succes	62	·
* * *	****	* *	* * * *	* * *		*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

L1 Inch Casing, hX2 Inch Swedge, 2XlInch , 2 Inch Valves, 2 Inch unions, drips. (Standard well Head and Connections)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records. 1611-7th Ave, Huntington, W. Va.

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10/27/2023

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	TOTALS 1607	184		TOTALS 903	151				
REPORT DATE A CONT	GAS	OIL		GAS	110				
REPORT	SHITT-IN PRESSURE 146 206	0- <u>0</u> N- <u>0</u> D- <u>0</u> <u>31</u> <u>30</u> <u>31</u>		SHUT-IN PRESSURE			ner wells on under		
REPORT OF MONTHLY PRODUCTION GAS VOLUMES IN MCF @ 14.73 OIL IN BARRELLS @ 60 DEGREES	AVG.: FLOW PRESSURE 60 SHITT-		21	AVG. FLOW PRESSURE (a) SHUT-	<u> </u>	SUMMARIZATION SCHEDULE Section 271. 804 (b)	n 271.804 (b) please list all other wells etermining this well classification under		
REPORT OF GAS VOLI OIL IN BU	COUNTY Wayye			64 [23 120	21 20 M- 0 J-	Sect	In accordance with Section 271,804 (b) which are to be used in determining th Part 271 Subpart H.	API NUMBERS	
IV-39-WC STATE OF WEST VIRGINIA DEPARTMENT - MINES DIVISION - OIL AND GAS	19 20 Martilling FARM Control Attans	BRL JFM			BBL J- 0 F- 0 M-		10/	27/2023	3
IV-39-WC STATE OF DEPARTMEN DIVISION	YEAR 1 API ON GAS MCF	OIL BRL DAYS ON	YEAR 19	GAS GAS	DAYS O			4	

