



#### DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Barney Asbury  COAL OPERATOR OR COAL OWNER	OWENS, LIBBEY-OWENS GAS DEPARTMENT
Wayne, West Virginia	P. O. Box 4168, Charleston 4, W. Va.
	April 9 19 63
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	District
Same	Wayne 38° 26' County
OWNER OF MINERAL RIGHTS	Well No. 1 (Serial No. 1143) 6 694
ADDRESS	Barney Asbury "C" Farm
GENTLEMEN:	Barney Asbury "C" Farm
The undersigned well operator is entitled to dr	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case n	
	y Barney Asbury , to
Owens-Illinois Glass Co. & Libbey-Owens-F	Ford Glass Co. and months are 10th
of December, 1958 ,in	the office of the County Clark for said County in
Book 49 , page 295 .	and omee of the county clerk for said county in
The enclosed plat was prepared by a competent of to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and of land marks.	engineer and shows the proposed location of a well perator on the farm and in the Magisterial District courses and distances from two permanent points, or
The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	and filed their maps as required by law, excepting the
	if any) are notified that any objections they may are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of the epartment. Said coal operators are further notified turnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or
(The next paragraph is to be completed only it	
	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of twest Virginia.	nown respective address day day day this copy to the Department of Mines at Charleston,
Very tr	ruly yours,
West Virginia.  APR 1963  Very tr  West Virginia  W	OWENS, LIBBEY-OWENS GAS DEPARTMENT WELL OPERATOR P. O. Box 4168
West Virginies Con Address	STREET
Well Operator	Charleston 4 10/27/2023
ETIEUE DE DE CE	West Virginia
	1 mm Dimention

\*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1454

WAY-1454 PERMIT NUMBER

A110

# OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4168

CHARLESTON 4, WEST VIRGINIA



April 9, 1963

W. Va. Department of Mines Oil and Gas Division Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill well No. 1 (Serial No. 1143) on our Barney Asbury "C" tract situated in Ceredo District, Wayne County, West Virginia.

Attached to the application is a plat showing the proposed location of said well.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

J. E. Workman, Chief Engineer

JEW:sc Attachment

cc: Mr. Barney Asbury

Wayne

West Virginia



# OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENU

CHARLESTON 4, WEST VIRGINIA

April 9, 1963

W. Vs. Department of miscs Oil and Gas Division Starleston, West Virginia

G millomon:

well be. I (Semislewe like) on our Examp for a permit to drill well be. I (Semislewe like) on our Examp formar "G" tract situated in Jeredo District, Wayne Courty, West Virginia.

Attached to the application is a plat showing the proposed location of said well.

Very truly yours.

OWENS. ILIBRAY-OWENS GAS DESCRIPTION

: J. R. Worksen, Chief angineur

JEW: se

oo: Mr. Banney Adbury Wagno Wast Virginia



AII

April 25, 1963 "Centennial Year"

Owens, Libbey-Owens Gas Department P. O. Box 4168 Charleston 4, West Virginia

Attention of Mr. J. E. Workman Chief Engineer

Gentlemen:

Enclosed is Permit WAY-1454 for drilling Well No. 1-Serial 1143 on the Barney Asbury "C" Lease, Ceredo District, Wayne County.

Very truly yours,

Executive Secretary
OIL AND GAS DIVISION

GW/dd enclosure

ce: Mr. Kenneth Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist

Formation	Color	Hard or Soft	Top 3/	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Dark	Med.	1007	1053			The second
Sand	Light	Hard	1053	1068	1		50 E
Water Sand	Light	Med.	1068	1083	Water at 10	70' - Hole 1	1177
Settling Sa		Med.	1083	1117	Walder ad 10	TO - HOLE	Vanisatio
Sand	Light	Hard	1117	1133	100		
Slate	Dark	Soft	1133	1151	1		
Sand	Light	Hard	1151	1178		V . whe	137
Slate			1178	1182		No. of the second	37
	Dark	Med.	1182	1188			
Slate	Dark	Soft	1188				
Sand	Dark	Hard		1198			
Slate	Dark	Med.	1198	1231			
Little Line		Hard	1231	1238			
Slate	Dark	Hard	1238	1248			
Little Line	the state of the s	Hard	1248	1260			
Slate	White	Soft	1260	1262	TE 0 0 . 500 pm		
Big Lime	White	Hard	1262	1298	5-11-63		
and a second		7.00*	2	21	Re-installe	d 8-5/8" cas	ing at 1288'
		4.2	0.4.2	~	on a shoe.		
Big Lime	White	Hard	1298	1415		-21 - 0.	
Injun Sand	Grey	Med.	1415	1614	Water at 15	90' 1-1/2 1	PH
Sand	Grey	Hard	1614	1639			
S1 & Shls	Dark	Med.	1639	1663	3.00.00		
Slate	Grey	Med.	1663	1706			
S1 & Shls	Dark	Med.	1706	1738			
Slate	Grey	Med.	1738	1776			
Sl & Shls	Dark	Med.	1776	2007			
Shell	Dark	Hard	2007	2025			
Slate	Dark	Med.	2025	2041			
Coffee Sha		Soft	2041	2073	White and Sh		
Berea Sand	Grey	Hard	2073	2091	Gas at 2083	20.7 M	
Slate	Dark	Med.	2091	2095	das au 2005	20.1 1	
Shell	Black	Hard	2095	2106		10.23.1.5	Estimate.
Slate		the state of the s	2106				
Shell	Dark Dark	Med.	2109	2109	E 08 62	1	
pherr	Dark	Med.	2109	2115	<u>5-28-63</u>	7 711 and a	-+ 01701
				ATT.	shoe.	d reasing	at 2110' on a
Sl & Shls	Dark	Med.	2115	2148	SHOE.	a la tope ca	
Shell	Dark	Med.	2148				
Br. Shale	Brown	Med.	2153	2153 2277			
Slate	White	Med.	2277				A STATE OF THE STA
Br. Shale	Brown	Med.		2379 2860			L F C LOUNG
Slate	White	Med.	2379 2860		0 09711	200 8	
				3068	Gas 28741	300 cu.f	•
Br. Shale	Brown	Med.	3068	3089	ou concuerd	h-j*; as *	gg 36 p 66
Br. Shale	Brown	Med.	3089	3100	C1		1
Corn. Lime	Dark	Hard	3100	3306			0-3272' 1/2 BP
O T.		77 7	2226	0-1-6	Gas 32721	490 cu.ft	
Corn. Lime	to the second se	Hard	3306	3546		Pro	Same en
Corn. Lime	Dark	Hard	3546	3692	7-3-63	- /	And the second
0-1	3 6	3171	5.70	9 202	Installed 5	-1/2" casing	at 3692' on a
A. A. A. A.	- 9.35	63, 1963		10 -1,		centralize	
	10 CE	7 7 7 7 7 7 7		35			the 5-1/2" cs
	4 -			3500		692' with 30	bags Marquette
250		TOTAL TOTAL		5/27/	cement.		
Corn. Lime		Hard	3692	3698	1000100	10 210	
Corn. Lime	Dark	Hard	3698	3747	200.81	1177	
Big Six	Grey	Hard	3747	3777	Gas 3750'	8.6 MCF	
activities and	~	Committee Tour			Gas 3753'	9.6 MCF	The Designer of the State of
	0.000				Gas 3755'	11.4 MCF	
1	Tr. e 1 . HO	77/2/	6 pt 388		Gas 3757'	12.2 MCF	
Big Six Sa	nd Grev	Hard	3777	3810	3171		5
Slate	Grey	Soft	3810	3813		7.7	V
Red Rock-	Red	Med.	3813	3832	2 Min. test	38321 11 (	MCF
		Author Caro So	3013	3032	- TITTI OCE	JUJE 11.00	1 PAOP
in the state of th		Carries that D	Total De	oth 3832'	Filled with	rock to 28	4' SIM 3814'
			TO OUT DE	1012	Cement (1 s	ack) dumned	on rook
The same of the same							

Date September 6 APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith, Mgr. (Title Land, Engrg. & Geol.



### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION 3/

Quadrangle Ceredo

Permit No. Way-1454 WELL	RECORD	Cement (1	Oil or	Gas Well GAS
Company OWENS, LIBBEY-OWENS GAS DEPARTMENT  Address P. O. BOX 4168, Charleston 4, W. Va.  Farm Barney Asbury "C"  Acres 100	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Well No. 1 (Serial No. 1143) Elev. 694.92	Size	Gas 3/57'	10.2 HG	Kind of Packer
District Ceredo County Wayne  The surface of tract is owned in fee by Address	13	311'1"	311'1"	Size of
Mineral rights are owned by Mr. Barney Asbury  Address Wayne, W. Va.	8 <b>%</b> 5/8" <b>%</b> 8-5/8" <b>***</b> 8-5/8"	1278' 1286',2" 2095'11"	Pulled 1286'2" Pulled	Depth set
Drilling commenced April 22, 1963 Drilling completed July 23, 1963	7" 2 5-1/2"	2109'2"	2109'2"	Perf. top
Date Shot 8-1-63 From 3747 To 3810 With 400# Trojan Powder	Liners Used	7-3-63 Installed	3-1/2 cs	Perf. top
Open Flow /10ths Water in Inch Inch /10ths Merc. in Inch Volume Cu. Ft. Rock Pressure lbs hrs.	Halliburto	n cemented	5-1/2" c	No. Ft. 7-3-63 Date
Oilbbls., 1st 24 hrs.  WELL ACIDIZED_ Dowell acidized Big Six Sand  with 2,000 gals. intensified acid & 93 bbls.		rINC	HES	FEET 48 INCHES FEET INCHES
water to flush acid. WELL FRACTURED	FEE	INO	1125	INOTES

RESULT AFTER TREATMENT 134 MCF Big Six Sand
ROCK PRESSURE AFTER TREATMENT 1050 lbs. in 48 hrs.

Fresh Water 25 Feet 400-450 Salt Water 1070', 1590'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	Red	Soft	0.	12	Gen at 2003	1 20.7 M	
Slate	Dark	Soft	12	112	Water at 25'	2 BPH	
Red Rock	Red	Med.	112	137			
Slate	Grey	Med.	137	140			
Red Rock	Red	Med.	140	160			
Slate	Dark	Med.	160	200			
oal	Black	Soft	200	204			
Broken Sand	Grey	Med.	204	244			
Slate	Grey	Med.	244	315	4-25-63		
Sand	Grey	Hard.	1671	J-(30)	SLM 310 -	Sand LM 310	
Injun Sand	glich	1.00	THIS	3177	Installed 10	-3/4" casing	on a shoe at
Big Line	White	Tard.	1298	37712	310'.	3,	
Broken Sand	Grey	Med.	315	357	on a chica.		evel ora reso
Slate	Grey	Soft	357	372	20-10010110	- 8-E / Gir - 6-6	ing at 1288!
Sand	Light	Soft	372	460	Water at 400	-450' 1 BPH	
Slate	Light	Med.	460	470			
and	Light	Med.	470	490			
Slate	Dark	Med.	490	522			
and	Light	Med.	522	609			
Slate	Dark	Med.	609	648			
late	Dark	Soft	648	668			
and	Dark	Med.	668	718		10 11 12 1	
late	Dark	Med.	718	864		091011/2/37	
roken Sand	Light	Med.	864	872	6	10/0	Zighoo.
Slate	Dark	Med.	872	899	(3)	SEP 1963	7/2023
Sand	Light	Med.	899	919	4		7
Slate	Light	Med.	919	959	M 8 45 . O.C (2)	RECEIVE	18.19202)
Sand	Light	Med.	959	973	1	West Virginia	3
Slate	Dark	Med.	973	997	15	Dept. of Mine	13
Sand	Light	Med.	997	1007	1	600	1.9

Form OG-10



# STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS DIVISION 3/A

Quadrangle	_cer	euo	
		1 _1	

WELL RECORD

Permit No. Way-1454 Oil or Gas Well GAS (PAGE TWO) Company OWENS, LIBBEY-OWENS GAS DEPARIMENT Used in Left in Well Casing and P. O. Box 4168, Charleston 4, W. Va. **Packers** Barney Asbury "C" Acres 100 Size Location (waters)\_\_\_ Well No. 1 (Serial No. 1143) Elev. 694.92 Kind of Packer\_\_\_ District\_\_\_\_\_County\_ 13\_\_\_\_ The surface of tract is owned in fee by\_ Size of\_\_\_\_ \_\_\_\_Address\_ Mineral rights are owned by\_ Depth set\_\_\_ \_\_Address\_ 5 3/16\_ Drilling commenced\_\_\_\_ Perf. top\_\_\_ Drilling completed\_\_\_\_ Perf. bottom\_\_\_ Date Shot From To Liners Used Perf. top\_ With Perf. bottom\_\_ Open Flow /10ths Water in\_\_\_\_ \_\_Inch \_\_\_/10ths Merc. in\_\_\_\_\_ \_\_Inch CASING CEMENTED\_\_\_\_SIZE\_\_\_\_No. Ft.\_\_\_\_ Volume \_Cu. Ft. \_\_\_lbs.\_\_ Rock Pressure\_ \_\_hrs. COAL WAS ENCOUNTERED AT\_\_\_\_ \_\_\_INCHES FEET\_ \_\_\_\_bbls., 1st 24 hrs. \_\_INCHES\_\_\_\_\_FEET\_\_\_\_INCHES FEET\_\_\_\_ WELL ACIDIZED\_\_\_\_ \_\_\_INCHES\_\_\_ FEET\_ FEET INCHES WELL FRACTURED\_ RESULT AFTER TREATMENT\_ ROCK PRESSURE AFTER TREATMENT Fresh Water\_ Salt Water\_ Feet\_ Oil, Gas or Water Hard or Formation Color Top Bottom Depth Remarks Soft 8-1-63 Test before shot: 14 MCF T.D. before shot - 3805' King Torpedo Co. shot the Big Six Sand from 3743' to 3805' with 400# Trojan Powder. Test 15 Min. A.S. 133 MCF Test 8 Hrs. A.S. 38.3 MCF 8-7-63 Test 9:45 A.M. 33.2 MCF Dowell acidized the Big Six Sand with 2,000 gals. intensified acid. Used 93 bbls. water to flush acid. 8-14-63 Test 6:50 P.M. 150 MCF 0/27/2023

(over)

West Virginia Dept. of Mine

Service Asbury 6 100	Oil, Gas or Water Pound Remarks	Bottom	Тор	Hard or Soft	Color	Formation
1. (erial No. 11%) 94.52	B					
1 (erial No. 1253) 9552						
1 (erial No. 1253) 9552						
1. (crial No. 11%3) 6992						
1. (ferral No. 11%3) 69%.52						
Action No. 1183) 6952						
1. (ferral No. 11%3) 69%.52						
1. (ferral No. 11%3) 69%.52						
1. (ferral No. 11%3) 69%.52						
1. (learied No. 11%3) 69%.52	Test 0:50 T. Test No.	25,224				
1. (serial No. 11%3) 69%.52	93 phis. water to flush soid.					
1. (errich No. 11%3) 69%.52	2,000 gold intensified sold. Upo					
1. (lerial No. 11%3) 69%.52	10085 9:49 4.W. 33.8 10F					
1. (errich No. 11%3) 69%.52	2023 5 HE . A.S. 33.3 MG					
1. (learied No. 11%3) 69%.52	- Loseb 25 Miles A.C. 183 Miles					
1. (ferral No. 11%3) 69%.52	Them STAS! As Stas! with hoof are.					
1 (Seminal No. 1183) 6952	Ming Morrows No. once the Sig Six					
1. (ferral No. 11%3) 69%.52	Wood heriots shot: The Holl					
1. (ferral No. 11%3) 69%.52	0-7-73		F 92			
1. (learied No. 11%3) 69%.52						Alexandra and a second
Action No. 1183) 6952	Memes's	DOUGHE.		11 3441 101	, C. (C. (C. )	
1. (crial No. 11%3) 6992		Ten Angelo		14,5		
1. (criol No. 11%3) 6992			152.00	TO VALUE OF THE SECOND		
1. (criol. No. 11%3) 69,2						
Service Asbury C 100  1 (cortain No. 11%3)  99.,22						
Service Asbury (C. 117:3)  (Certal No. 117:3)  (George Asbury C. 117:3)	FEIR INCHES			100000		
Service Asbury C 100  1 (cortain No. 11%3)  99.,22	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
Landel No. 117.3)	Man K. J. 1990					
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year a barmay Asbany G 100						
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her Berring Asbury G 100	The second secon					
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her Berring Asbury G 100				72		
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heren for a sebuny of the too.	- Kid of Engler		£: 020+25	. 133431	(Serial No	
E. O. Box 4168 Unarlaction 4, W. Vo.				C.		
CWENT, LIBBAY - WING CAS DE ARMERS	wall land in laft in l'achera		h, N. Ve.	O Ulteral coron	and a second second	
The second secon	(1/45)	TMO)		DEFECT OF THE		
WELL RECC	10/27/2023	RECORD	MEST		45-145t	

Date September 6 , 19 63

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith, Mgr (Title)Land, Engrg. & Geol.

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No. Way - 140	54			Oil or	Gas Well	est some Q
Company awens -	- Libby - Own	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	(ERS
Address Charle	ston, w.va.	Size			Kind of Pac	ker
Farm /3 armey a	Dellury	13			Time of Tac	
Well No.	11/200	10	311-		Size of	v su y s
1,		8½65 <sub>8</sub>			Depth set_	The state of
Drilling commenced 4	- 2 3 - 6 3	5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottor	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n
Volume		CASING CEME	ENTED	_SIZE	No. FT	Date
Rock pressure	_lbs,hrs.				41 - 45 MIRC - 13 I	
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED .	AT	FEET	INCHES
Fresh water 100	feet feet feet	FEET	INCHI	ES	FEET	INCHES
Salt water	feetfeet	FEET	INCHI	ES	FEET	INCHES
Drillers' Names	un Ehas	Mico	h			- Janua
Contr. 6	lifford	Mill ill		gab.	le ta	als
Remarks:	10		Dep	th	700-	
	213141516	17 18 1920	,			
	100 MAY 196	JED 2324				
	MAY 196 MAY 196 Mest V Dept.	Irginia A	1	10	1	
5 - 7-63		411/439	/[	6.1	5 lite	her
Name of the last o	CHIED	EPER			10/27	/2023

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No	_			Wel	No	
COMPANY	13 TO		ADDRESS			en para
FARM	CETHBUT IN HER	DISTRIC	OTC	OUNTY		
Filling Material Used			AND THE RESERVE OF THE PERSON			
Liner L	ocation	Amoun	t Packer	Location	a v Tight	/_ arrell
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASING AND		BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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in Heart					Tuestranes	Son Bushing
			57,58			
100 mm			and the second s		ender	no potein
Land and his Staff				qeti		
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			1041, 2 4 07 3935 7 21	30 3		
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encol. At the	37. dbxc80	7-1	and the season of the season of			
	75 2000					
						e grant and and
Drillers' Names						
Remarks:						
	_ I hereby certify	I visited the	above well on this date.			
DATE						

# DEPARTMENT OF MINES OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No. Way	1-1454			Oil or	Gas Well
Company Office	es- Liteles - Quens	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address 6 Mg	arleston, wa.	Size			facilitations negret
Farm Ban	ney ashury	16		1-4-1,000	Kind of Packer
Well No.	1	10	311-	117839 TXX	Size of
District 6 lrec	County Wayn.	81/4	1286-		\$100 60500 (*155 * - 5 g* 4 4 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Drilling commenced	4-23	6 % 5 3/16			Depth set
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2		×	Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom
Open flow after tubing.	/10ths Merc. inInch				Terr. Bottom
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE 2930	No. FTDate
Rock pressure	lbshrs.	-	E	Jan 196	3 5 5
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTER	AT MAT RECE	INCHES
Fresh water	feetfeet			ES West	INCHES
Salt water	feetfeet	FEET	INCH	ES 491 G	INCHES
Drillers' Names	ohn Cha	dur	M		The said of
Contr. C	elifford M	rills		ca	ble taals
Remarks:			Tata	al de	ble Taols bth 1709-

5-24-63

DISTRICT WELL INSPECTOR 10/27/2023

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No				Well	No	nid trees
COMPANY			ADDRESS			
ARM	201 742 3 91 CC	DISTRICT.	CO	OUNTY		20000000
'illing Material Used						
and the latest and the latest	cation	Amount	Packer	Location	6.5.	
		Amount	BRIDGES	CASING AND TU		BING
	PLUGS USED AND DEPTH PLACED		CONSTRUCTION-LOCATION	RECOVERED SIZE LOS		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	- 1 1 X X 2 2 2 1 1 (5m)			
i i i i i i i i i i i i i i i i i i i						
			Styles -			um grada
Land Control Tract			ogsi les	1	an edge	
Perf Johnson			make Se	dest.		_tork el
			that contains at	101		majo mu
			to the many that		eldus auf	s kell m
	- 437.5					
	20					
work the Contract	1 m m Square	Pin para la	7 - AS 1 1 - AS 64 - Black			
mayer to the	1 Silver	-				
Orillers' Names	5/6/2					
Remarks:						
		· · · · · · · · · · · · · · · · · · ·				
DATE	I hereby certify I	visited the ab	ove well on this date.			

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. 2 ay - 1454			Oil or	Gas Well
Company Ow eus - Libly - Owens	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address & Marles ton, wa				FREE Material line.
Farm Barney as lury	16	2.	- notigon	Kind of Packer
Well No. C-1	13	020^	STARR ONA	Size of
District Ceredo County Wayne	81/4		2009	ESSENDIAT THERES
Drilling commenced $4-23$	65%			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot		7.5		Perf. bottom
Initial open flow/10ths Water inIncl	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch	n			Perf. bottom
VolumeCu. Ft	. CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs			012820	303173
Oilbbls., 1st 24 hrs	. COAL WAS EN	NCOUNTEREL	10 Sacra	WEET INCHES
Fresh waterfeetfee			13 W	FEET CO INCHES
Salt waterfeetfee	t FEET	INC	Dept. o	INCHES
Drillers' Names Jahn & ha	Derik		6 1 78	GIVIELES
Cour Clefford W. Remarks:	nills	6	alul	le trols
Remarks:		Total	depl	th 3640-
Other informa	bin h	as he	en gi	uen
			1 /	
4-24-63			18	Butcher
DATE				10/27/2023

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No				Wel	1 No	s M. Giberrill
COMPANY						
FARM	10 7332 N/ a	DISTRIC	T C	OUNTY		1013100
Filling Material Used						sechi.k
Liner Loc	eation	Amount	Packer	Location		i meni
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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792 / 1 10 (1					a kanadana	con politica
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(07, ft0)						
			AO 377 AO	111111111111111111111111111111111111111		- LARE SURV
			eo mare dostni sea // e	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		PROPERTY.
			Merc. 10. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	B (	Huay to I	Swall might
W.L. Tiller	Tax as	TOTAL VIE	CORTRAD (CLOS)			WHE O'S
	Francisco de la constantina della constantina de					
JAN SAL SAL	(A) (C.121)	931GCCC(A - 3	19 17 1 200 FC 401 1146			
EHOMES TO STATE	le Ville pur	la marga				
Drillers' Names	3					7 7 19
Remarks:						
	I harehy cartify l	visited the s	above well on this date.			
DATE	I hereby certify I	VISIOCU UIIC Z	70.0 11 022 022 VALAN WATEN			

