

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Charleston, W. Yu.	
COAL OPERATOR OR COAL OWNER	United Fuel Gas Company NAME OF WELL OPERATOR
	Cherlecton West Virginia
ADDRESS	Charleston, West Virginia
	May 8 , 19 63
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Timesin
ADDRESS	District
United Fuel Gas Company	Wayne 38° 05' County
OWNER OF MINERAL RIGHTS	
	Well No. 9276 820 20 E 989.
ADDRESS	UNITED FUEL GAS CO. MINERAL Farm
Gentlemen:	6,473 acres
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	
Feb. 15, 1926 , made	by Ray Coffman, et ux , to
	& Gas Co. , and recorded on the 28th day
of August 1926	in the office of the County Clerk for said County in
Book 148 , page 87	deliny dien for build doubty in
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks.	engineer and shows the proposed location of a well operator on the farm and in the Magisterial District courses and distances from two permanent points, or
The undersigned well operator is informed and of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings coal operators or coal owners (if any) above named a	and filed their mans as required by law exception the
	(if any) are notified that any objections they may ey are required to make by Section 3 of said Code, if use a dangerous condition in or about their respective rtment of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or
(The next paragraph is to be completed only	in Department's copy.)
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sor on the same day with the mailing or delivery of West Virginia.	shown respective addressday before, this copy to the Department of Mines at Charleston,
	truly yours,
6703101172	UNITED FUEL GAS COMPANY
MAY 1963 RECEIVED Address of West Virginia Dept. of Mines Dept. of Mines	WELL OPERATOR
MAY 1963 RECEIVED West Virginia Dept. of Mines Well Operator	P. O. Box 1273
West Virginia of	Change at the OF
Dept. of Mines Well Operator	Charleston 25
Comment to	West Virginia 10/27/2023
053505500	STATE

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1458

WAY-1458 PERMIT NUMBER

May 20, 1963 "Centennial Year"

United Fuel Gas Company P. O. Box 1273 Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

PERMIT NO.	WELL NO.	FARM	DISTRICT
KAN-1949	9273	Imperial Coal Company	Cabin Creek
KAN-1950	9274	Robson and Prichard	Cabin Creek
WAY-1458	9276	U.F. Gas Co. Mineral	Lincoln

Very truly yours,

Executive Secretary OIL AND GAS DIVISION

GW/jb enclosure

cc: Mr. Kenneth E. Butcher, Inspector Mr. Dana Lawson, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION 30

Quadrangle _	Wayne
Permit No	WAY-1458

WELL RECORD

Oil or Gas Well Gas

Company United Fuel Gas Company Casing and Tubing Used in Drilling Left in Well **Packers** Address P.O. Box 1273 Charleston 25, W. Va. Farm United Fuel Gas Co. Min. Location (waters) Missouri Branch Size Elev. 989.24' Well No. 9276 16 Kind of Packer_ District Lincoln County Wayne 10_3/4 301 The surface of tract is owned in fee by_ Size of___ Address 81/8 307 Mineral rights are owned by United Fuel Gas Company 13981 65% 711 Pulled Depth set_ Address_ 5 3/16_ 6-24-63 3 1/2 1631' Cemented Drilling commenced_ Perf. top_ 7-17-63 Drilling completed_ Perf. bottom_ Date Shot____ From_ To_ Liners Used Perf. top_ With_ Perf. bottom_ Open Flow 24 /10ths Water in_ _Inch _/10ths Merc. in_ Inch SIZE_ CASING CEMENTED_ No. Ft. Volume 465,000 - Injun _Cu. Ft. 445 _lbs. Rock Pressure___ _hrs. COAL WAS ENCOUNTERED AT 112 FEET 36 INCHES __bbls., 1st 24 hrs. 166 FEET 36 INCHES 250 FEET 36 INCHES WELL ACIDIZED_ __INCHES_____FEET____ FEET____

WELL FRACTURED_

Slate

Fresh Water	130	Feet 19	0	Salt Water_	821	Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Grav	rel		0	30	Water 130'		
Sand			30	35			
Slate			35	72	Water 190'		
Sand			72	112			
Coal			112	115	Salt Water 8	21'	
Slate			115	120			
Sand			120	155	Show gas 121	9'	
Slate			155	166			
Coal			166	169	Show gas 140	3-1410	
Sand			169	250			
Coal			250	253	Gas 1579' 14	/10 W 1" 39 M	
Slate			253	294			
Sand			294	395	Perforated a	t 1578' and 1	579' with 2
Slate			395	415	radial jet	S.	
Sand			415	425			
Slate			425	435	Test before	fracture 6/10	W 1" 26 M
Broken Sand	how	G 1963 CEIVED ast Virginia of Mines of Mines	435	455		jun 7-24-63 w	
Slate	(E	6780	455	570		9,000# sand.	1011 +/0 0011
Sand	63ª.	10%	570	690		low after fra	etura 2/1/10
Slate	E	3	690	745	3" 465 M -		coure 24/10
Sand	A AI	JG 1963 [2]	745	821	3 40) M -	TII) UII	
Water Sand	1202	CEIVED SA	821	870			
Salt Sand	S RE	est Virginia	870	934	WINAT OPEN E	TOW - 465 M -	To free
Slate	(S)	est Virginia pt. of Mines	934	955	48 Hr. R.P.	1 1 11	-
Sand	E. De	and the same	955	970	40 nr. K.P.	447# 10/2	7/2023
Slate	Con De	C22-013078	970	990	Churt in 7 of	62 4 2111 1	h d
Salt Sand	200	55551600	990	1105	phut 1n (-25	-63 in $3\frac{1}{2}$ " tu	bing.
Slate & She	116		1105	1148	The Sty		
Sand	alanda Q		1148	1177	Cenna ie		

1215

1177

Formation	Color	Hard or Soft	Top 30	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate SILITTLE SISIATE	Sand Slate Red Rock Slate Little Lime Big Lime Shell Red Rock Gray Injun Gritty Shells Total Depth Soft	1215 1267 1278 1281 1313 1338 1356 1360 1532 1540 1559 1595 1643	1267 1711 1278 1281 1313 1338 1356 1360 1532 1540 1559 1595 1643 21 150 150 150 150 150 150 150 150 150 15	rediel jes rest lesere Fraptures In Veter ens rincl even r	;; /1,1 1 1 39 ; 1570' end ; 1570' end 'resource 6/1 'un 7-94-6 'un 7-94-6 'un 7-94-6 'un 7-94-6 'un 7-94-6 'un 7-94-6	TULIU TU	
	130	J		Carlotte	geT	\$10.50	genras.
	5,000 - Inj	PATT S		leb	36 1/2 4	115 520	30 INCAS 36 INCAS 36 INCAS
		-03 -03 -03		1/2	1631, 60	nented s	17 bottom
Unite	d ruel Gas			3/4 × 5/8	rag.	0.91	2 of 20 kg.
	MAX-1858			Carlot on	There is	Acres 11	27/2023

APPROVED UNITED FUEL GAS COMPANY, Owner (Title)
Supt., Civil Engr. Dept.

MATHEWS PRINTING AND LITHOGRAPHING CO

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 2 45 8	rmit No. 11/1458				Oil or Gas Well			
Company U.F.G. CO.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	6H1.7			
Address & harleston, W.	Va Size			_biaU (sirrigis				
Farm U.F.M.Co.	16		-met2400.	_ Kind of Packer_	nami.i			
Well No. 9276	13	JETTA J	HT 10 GRA	Size of				
District Than County Way	Na 81/4			G 27 (10 11 11 12 12 12 12 12 12 12 12 12 12 12				
Drilling commenced	65%			Depth set				
Drilling completedTotal depth	5 3/16			7				
	3			Perf. top				
Date shotDepth of shot				Perf. bottom				
Initial open flow/10ths Water inIn	nch Liners Used			Perf. top Perf. bottom				
Open flow after tubing/10ths Merc. inIn	nch			Peri. bottom				
VolumeCu. 1	Ft. CASING CEME	NTED	SIZE	No. FT	Date			
Rock pressurelbsh	nrs			12 124 1				
Oilbbls., 1st 24 h	ars. COAL WAS EN	NCOUNTERED	AT	_FEETI	NCHES			
Fresh waterfeetf	eetFEET	INCI	IES	_FEETI	NCHES			
Salt waterfeetf	eetFEET	INCH	IES	FEETI	NCHES			
Drillers' Names			25	45678	erv 3/1			
Remarks: Building	road.		101	V1963 CEIVED TO St Virginia St. of Mines St.				
5-28-63 DATE		1	E.K	Jutche DISTRICT WELL INSP	ECTOR			
tion 1				10/27/202	3			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					Well	No		
COMPANY			ADD	RESS			oM limes	
	91 T 13 91 15 15	DISTRIC	r isas	CO	UNTY			
FARM							Lynagan	
Filling Material Used			67.7				ez orbib.	
iner Location Amount Packer Location								
PLUGS USED A	ND DEPTH PLACED			BRIDGES CASING AND TUBIN		BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST	
			73.5	Dr. Garage Const	V 17 32	ONU		
Beauty Company (1917)						Lisonomia	no godine	
			201424	H Louis To the		. batele		
			3	dent for	ray(I		_1012-016	
		the state of the s	J'erwa,i	ans Wayor in manufacts		#0.D		
The state of the s				Ind Law State at	08 3	rida (poli	e with mig	
MLMark	TSIE	ESTN. ME	ni inza	3T40			Tressil.	
					Jeal		ME THE BLOCK	
How Tree_	TA HEROTY	TIP)	W 12(E)	Control of sta			- 1	
HOW A TIPE	PRINTER							
Drillers' Names								
							Policy IA	
Remarks:							W 1 181	
(8) A	1							
Z YIVasa								
E Sonia is								
W.								
DATE	I hereby certify I	visited the ab	ove well o	n this date.				

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 20 ay - 145 8	1452		Oil or	Gas Well
Company UF, M, Ca,	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address 6 harles ton rura	Size			Lived of Deskins
Farm U.F. M. Co. tr. 2	16	8	notises.	Kind of Packer
Well No. 9276	10	20-	Kroza dw s	Size of
District I meal County Way no	81/4	307		CASTA AND THE SHAPE
Drilling commenced 6-24	6 %			Depth set
Drilling completedTotal depth	5 3/16			
Drining completedrotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	/ .	FEETINCHES
Fresh water 196 - 1 bailer ber he feet	FEET	INCH	ES	FEET_INCHES
Salt waterfeetfeet	FEET	INCH	250 ES	FEETINCHES
Drillers' Names Hal Wiche	w			1884s por ell
M. E. Elkins We	el se	ruis		Cable lost
Remarks:				430-
E Was	JUL 1963 CEIVED SON WIRSTON	/9	1.6,	Butcher DISTRICT, WELL INSPECTOR 10/27/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No Well No									
OMPANY			ADDRESS						
ARM	ALTER MICH	DISTRICT.	PATRICAS - LA TANTA -	_COUNTY					
illing Material Used			250			- 10 mg/m			
iner Loc	cation	Amount	Packer	Location					
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
				indol					
negalitacii.					i-ranyati	programit			
(a) No.			- 190 190 190 190 190 190 -	(830)					
Pact betters				la digali		Their a			
			Terestal double of tereW	alt to		eriga lai			
			Nere rau Linch Promoter	307	Haby A Test	a Well H			
C T7 x7	3818	RMENENTER	500840 PLUD			4100			
				en!					
811									
HOWLESS THE	TANGERS	\$13083L8AV							
打到打	pubblish	i waga							
Orillers' Names									
Remarks:									
		R	A 100						
			TO THE STATE OF TH						
DATE	I hereby certify I	visited the ab	ove well on this date.						
		A Town							

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

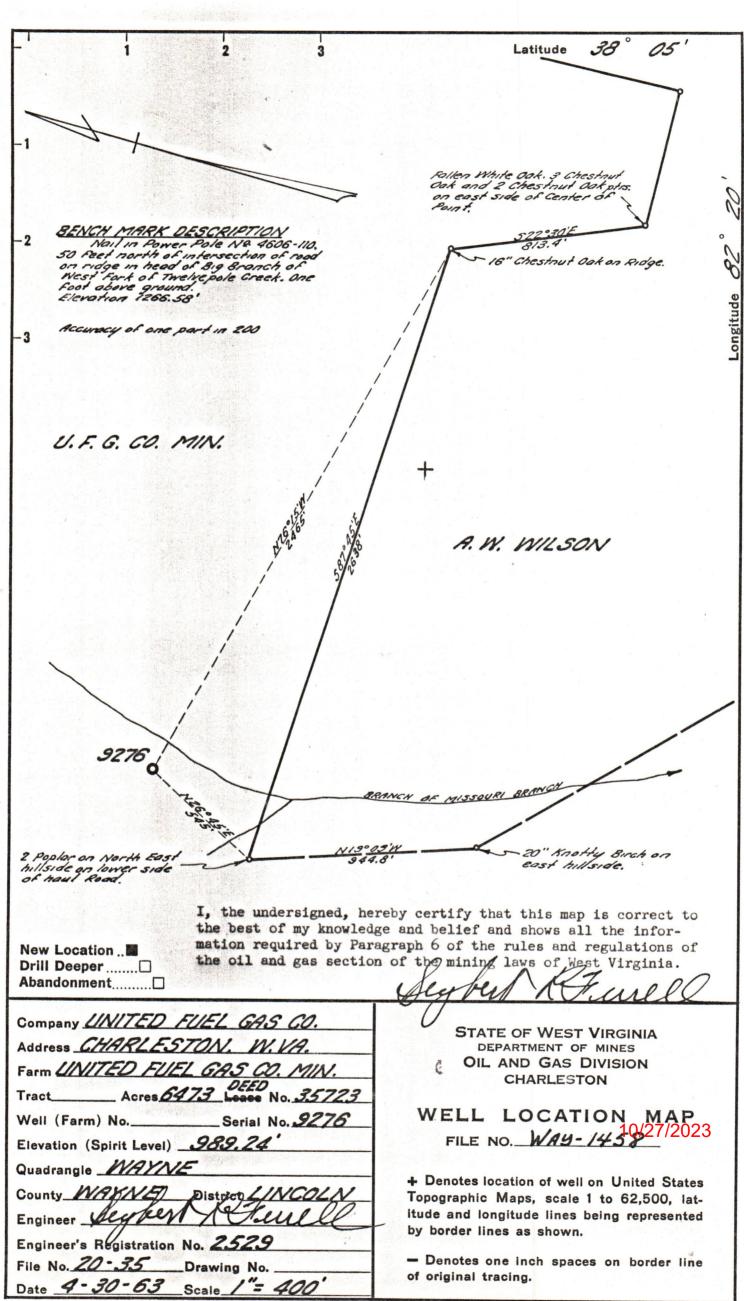
Permit No. 2/ay - 1458		Oil or Gas Well			
Company 21 1= 27 10		USED IN DRILLING	LEFT IN WELL	PACKERS	
Address Charles ton, 11/2	Size			Kind of Packer	
Farm 977	13.	1730/d a 8	поразод таб дик с	Europe 3	
District My County W/ Ay	10	Taxin uc	DW	Size of	
Drilling commenced	65%			Depth set	
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow 26 00 aloths Water in Inch	Liners Used			Perf. top	
Open flow after tubing 4 65 000 CM	At.			Perf. bottom	
VolumeCu. Ft.		ED	SIZE	No. FTDate	
Rock pressurelbshrs. Oilbbls., 1st 24 hrs.		UNTERED A	т	FEETINCHES	
Fresh waterfeetfeet				FEETINCHES	
Salt waterfeetfeet	FEET	INCHES	3	FEETINCHES	
Drillers' Names Hall Jish	ers olf s	e sun	ee _	in the state of th	
Remarks: 450 lifel, Water	used.		198393111	1963 ED 99	
1000 str. Rand	4 ,	(c.se	0 70	St Virginia St. Vi	
7-25-603		1/	656	TOLUM SLIM	
DATE			(0.)	DISTRICT WELL INSPECTOR 10/27/2023	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

TIO .			 	****	No	aw times
		ADD	RESS			
DISTRICTCOUNTY						- AND STREET
		25/20				enantition
ation	Amount		Packer	Location		To meta
ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
				10 72 14		
					b=anetati	ens emilier
			ditgah ia:		hatalo	per applicat
			+			
			3,000	The state of the s		Litade stat
		2	ne Water in C. Tuck	14 10 15 15 15 15 15 15 15 15 15 15 15 15 15	- No. 24 5 G	control distrib
			is Bere in		- wi	s wall sou!
ANTE LALLE	TETMAMA					L manufa l
TA_GUNNI	A SEMECTED IN	W JAGUS	_en_15_ts1_elen			
28.000	0.0000		4 . 4			
	-		798	2019		
I hereby certify I	visited the a	bove well o	n this date.			
	ation ND DEPTH PLACED WOOD—SIZE	ation Amount ND DEPTH PLACED WOOD-SIZE LEAD	ation Amount ND DEPTH PLACED WOOD-SIZE LEAD CONST	ation Amount Packer ND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS DISTRICTCOUNTY ation Amount Packer Location ND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	ADDRESS. DISTRICT COUNTY ation Amount Packer Location ND DEPTH PLACED BRIDGES CASING AND TU WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE



K-E 188 IMPERIAL