

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
	United Fuel	Gas Company
COAL OPERATOR OR COAL OWNER		F WELL OPERATOR
	Charleston,	W. Va.
ADDRESS		PLETE ADDRESS
	Tuno 10	63
COAL OPERATOR OR COAL OWNER	June 19	, 1963
		SED LOCATION
ADDRESS	Lincoln	District
	Wayne	化四百四四年
United Fuel Gas Company OWNER OF MINERAL RIGHTS	wayne	38° 051
OWNER OF MINERAL RIGHTS	Well No. 92'	
Charleston, W. Va.	Well Ivo.	000 71100
ADDRESS		GAS COMPANY FEE Farm
Gentlemen:		73 acres.
The undersigned well operator is entitled to	drill upon the above nar	med farm or tract of land for
oil and gas, having fee title thereto, (or as the case		
Deed Dated Feb. 15, 1926 , made		
The Old Colony Oil & Gas		
August 1926	in the office of the Cou	nty Clerk for said County in
300k 148 , page 87 .		
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and and marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings are all or tract of land on which are tracted to the same of the same	operator on the farm as l courses and distances f l believes there are no said well is located, or s and filed their maps as	nd in the Magisterial District rom two permanent points, or coal operators operating beds within 500 feet of the bound
coal operators of coal owners (if any) above named	as addressees.	
The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will calcoal mines, must be received by, or filed with the Departure of this notice and accompanying plat by said that forms for use in making such objections will be no request and that all such objections must set forth grounds on which such objections are based and indicate the moved to overcome same.	tey are required to make tuse a dangerous condition of Mines within Department. Said coal of furnished to them by the as definitely as is reason	by Section 3 of said Code, if on in or about their respective ten* days from the receipt of operators are further notified Department of Mines promptly
(The next paragraph is to be completed only	in Department's copy	
Copies of this notice and the enclosed plat were		ail, or delivered to the shove
named coal operators or coal owners at their above or on the same day with the mailing or delivery of	shown respective address.	day before
west virginia.		
18 BLOCK COS	truly yours,	
(8)		JEL GAS COMPANY
JUN 1963 3		LL OPERATOR
E RECEIVED &	P. 0. Box 12	73
JUN 1963 RECEIVED West Virginia Dept. of Mines Well Operator		STREET
Well Operator	Charleston 29	
8100483		10/27/2023
	West Virginia	

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1462 WAY-1462 PERMIT NUMBER

STATE





REPAREMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND BAS WELL

To THE DEFARMENT OF MINES. Charleston, W. Va.

United Fuel Gas Company	
Charleston, W. Va.	
AMERICA TILINOG	
June 19 1063	
PROPOSED LOCATION	
Lincoln	
	2 Angled Co.
Wayne County	United Fuel Gas Company
43 2 12 0126 VON 119AL	Charleston, W. Va.
UNITED FUEL CAS COMPANY FEE , FARE	
1473 6660	
Ray Coffmen, et ux	Deed Dated Feb. 15, 1926
& Gas Co. Sand recorded on the 28th day	
in the office of this Quanty Chirk for said County in	August 1926
	Book 148 page 87
edupetent engineer and shows the proposed location of a well and well operator on the farm and in the Magnaterial District feet and courses and distances from two permanent purposes of their and ledieucs others and no coal operators observing beds a which sold well is located, or within sell test of the bound.	and County above named, determined by sur- land, marks. The doderstrated well operator is infor-
work in a and thed their maps as required by law excepting the named as addresses. Sowhers (if any) are normed that any objections they may which they are remained to make by Section 3 of eard Code, if he wife course a dangerous condition in or about their respective the Department of Mines within ten days from the receipt of the Department of Mines within ten days from the receipt of with no terrashes to them by the Department of Mines promptly a with no terrashes to them by the Department of Mines promptly at forth as definitely as in reasonably possible time ground or indicate the direction and distance the proposed location should	drains to teaks to such proposed location, or the drilling of a such proposed location, or the drilling of a well at said proposed location of the drilling of a well at said proposed by, or filed with copy of this spring and accompanying plating a copy of this spring and accompanying plating time for use, in making such copycions must spring the time that all such wheethoms must spring the time that all such wheethoms must spring the copycions and copycions must spring the copycions and copycions must spring the copycions and copycions are copycions are copycions and copycions are copycions are copycions and copycions are copycions.
above shown respective address. day before fivery of due copy to the Department of Mines at Charleston,	actors coal operators of coal asserts at their qualities of the same day with the mating or de west virginia.
	SESSISOS PROPERTY OF THE PROPE
THE UNITED FUEL CAS COMPANY	A CONTRACT OF THE PARTY OF THE
	Eaer Vall
P. O. Box 1273	West Vinglate St. Add
	Dept. of Mines
Operator Obarleston 25, W. Va. Orx on rown West Virginia	10/27/2023

FIGURE SAUL-YAW.

July 1, 1963 "Centennial Year"

United Fuel Gas Company P. O. Box 1273 Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed is Permit WAY-1462 for drilling Well No. 9270 on United Fuel Gas Company Fee Lease, Lincoln District, Wayne County.

Very truly yours,

Executive Secretary OIL AND GAS DIVISION

GW/jb enclosure

cc: Mr. Kenneth Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist

Formation	Color	Hard or Soft	Top 31	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime Slate Big Lime Gray Injur Red Injur Gray Injur Slate Total Dep	n sh		1520 1532 1534 1696 1705 1722 1780 1816'	1532 1534 1696 1705 1722 1780 1816	Perforeted Wath two Freetened D Les24 send Isden flu	cerlers por 1052. tuoing er casel sets: jun 8-29-03 jun 8-29-03 Lu 10-2-03 Lu 10-3-03 Jun 8-29-03	³ 60√ 7 08 13
						100 000	
Part of the second			135		Face.		
12	18,000 - 1 1450	Injum - 3 - 72				199	
	8-24				1815	toda with XX S camic	
Lúm	5.10	To Unit	1168.49; Tuc ed fuel Cas seton, W.Ve.		1558: 196	30, 30, 30,	
2.0.	ilted Mu Son 1275 Dig A				Frank Costo	2000	
T.	K-JpoS		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			10/2	7/2023

	Date	October 7	, 19.63
APPROVED_	UNITED	FUEL GAS COMPANY	, Owner
		Kenelly	
	Supt., Civ	vil Engr. Title)	

Quadrangle Wayne



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 3

Permit No. WAY	r-1462		WELL	RECORD		Oil or Ga	s Well Gas
Company United Form UNITED FO	ox 1273	Charleston 25	, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Well No. 92	Big Br	anch	Elev. 1188.45'				Kind of Packer
The surface of trac	t is owned in	A STATE OF THE PARTY OF THE PAR	ed Fuel Cas	Co10_3/4		30' 681	Size of
Mineral rights are	owned by			60% 7"	1558' P		Depth set
Drilling commenced Drilling completed_	8-1-6	3				nted with 5	Perf. bottom
Date Shot				Liners Used			Perf. bottom
Open Flow /1	0ths Merc. i	n3 njun	Inch Cu. Ft.	CASING CEN			No. FtDate
Rock Pressure Oil WELL ACIDIZED			_bbls., 1st 24 hrs.	COAL WAS	ETINCH	HESF	FEET 36 INCHES
WELL FRACTURI							
ROCK PRESSURE Fresh Water	AFTER TR	EATMENT					
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Clay Sand Slate Coal Slate Sand		91011727378561 CEIVED 18 18 18 18 18 18 18 18 18 18 18 18 18	1490 1514	25 180 195 198 225 240 375 410 490 560 580 665 715 760 830 890 930 1005 1055 1315 1325 1370 1380 1390 1442 1452 1458 1490 1514 1520	Fractured I 10-20 san laden flu and 250 g	h bailers 1 1005' 44-1653' 74' 10/10 1 3½" tubing radial jet njun 8-29-1 d, 19,000 1 id, 100# Jallons mud flow after 1,212 M.	mer hour W 2" 133 M at 1752-1753' s. 63 with 7,000# gallons sand -84, 300# J-98 acid fracture 12/10

UNITED FUEL GAS COMPANY

SERIAL WELL NO. 9270	IAL WELL NO. 9270 LEASE NO. Deed 35723					
RECORD OF WELL NO. 9270 on the		CASING AND	TUBING		TEST BEFORE THANK Frace	
U.F.G. Co. Fee farm of 6473Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN	16 /10 of Water in 1"inch	
in Lincoln District	10-3/4"	32#	301	301	/10 of Merc, ininch	
Wayne County	8-5/8"	24#	681 *	681 *	Volume 42 MCF Cu. ft.	
State of: West Virginia	7"	20#	15581	None	TEST AFTER SECT Frac.	
Field: Central Division	3=1/2"	7#	1813*	18131	/10 of Water ininch	
Rig Commenced July 26, 1963					12 /10 of Merc, in 3" inch	
Rig Completed August 1, 1963					Volume 1,212 MCF Cu. ft.	
Drilling Commenced August 1, 1963					192 Hours After Suc	
Drilling Completed August 24, 1963					Rock Pressure 72 Hr. 430#	
Drilling to cost per foot					Date Mice Frac. 8-29-63	
Contractor is: M & E Well Service					7000# 10/20 Sand & 19,000 Size of Torpedo	
Address: Hamlin, West Virginia			SHUT IN		Gal. Sand Laden Fluid	
Address: Induttii, wood viightia		Date	8-30-63			
Driller's Name Hal Vickers		3½n in.	Tubing	Tubing or	Oil Pumped bbls. 1st 24 hrs.	
Driller's Name Hal Vickers Halden Moore		G: CP	ker 3-1/2	Casing		
natural moore		Size of Pac	cker Guide	Shoe	Well abandoned and	
Drilling Permit No. WAY-1462					Plugged	
			etfre			
Elevation: 1188.45°			etfro	om	-	
		LER'S RECORD				
FORMATION TOP	воттом	THICKNESS			REMARKS	
Clay	25	25				
Sand 25	180	155	Water (1051 -	1 BPH	
Slate 180	195	15	Water (1951 -	4 BPH	
Coal 195	198	3				
Slate 198	225	27				
Sand 225	240	15				
Slate 240	375	135				
Sand 375	410	35				
Slate 410	490	80				
Sand 490	560	70				
Slate 560	580	20		ADI	DDOVED	
Sand 580	665	85			PROVED	
Slate 665	715	50		1	2. Anela/	
Sand 715	760	45	-	71.1		
Slate 760	830	70		DIVISION	SUPERINTENDENT	
Sand 830	890	60				
			-			

40

890

Slate & Shells

ORM U 97-1-P C 8 D

FORMATION	ТОР	воттом	THICKNESS	REMARKS
Salt Sand	930	1005	75	Salt Water @ 1005
Water Sand	1005	1055	50	
Sand	1055	1315	260	
Slate	1315	1325	10	
Sand	1325	1370	45	
Slate	1370	1380	10	
Gritty Lime	1380	1390	10	
Sand	1390	1142	52	
Slate	11115	1452	10	
Red Rock	1452	1458	6	
Slate & Shells	1458	1490	32	
Little Lime	1490	1514	24	
Slate	1514	1520	6	
Big Lime	1520	1532	12	
Slate	1532	1534	2	
Big Lime	1534	1696	162	Show of Gas @ 1644
Grey Injun	1696	1705	9	
Red Injun	1705	1722	17	
Grey Injun	1722	1780	58	Gas Pay @ 1763'-1774' - 10/10 W-2"
Slate	1780	1816	36	
TOTAL DEPTH	1816 *	- 6		
		12 AV		

1	•
	FO
	M
	W
	W
	N

W. B. Osbourn,	Supt. Prod. & Storage			- 20 60 4
Vell No. 9270 (Serial No. on United Fuel Gar	s Co. Fee	_Farm	
	7000# 10/20 Sand and 19 Gal. Sand Leden Fluid	•000	_quarts	
lumber of Shells				
ength of Shells				
Top of Shot				
		7606		
Top of				
Bottom of	Injum Sand (Name of Sand)	Sand 1780	feet	
Total Depth of Well	1816*			
Results: 19½ Hrs. a.	fter Frac. 12/10 M-3" - 1	1,212 MCF	TO A	
Remarks:				
	00	/		A PARTITION OF THE PART
Signed	K.D. Mull	District	Sunt	

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way 1462			Oil or	Gas Well
Company 11. F. S. C.O.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Charles ton WV	G Size			Lifes D Large Magnific
Farm U.F.Y. Co.	16	A	no Jaso.	Kind of Packer
Well No. # 9270	_ 13		H-136,00A	Size of
District Jencoln County Ways	Le 81/4	A 15 16 17 18 70	2	STANCED FOR MAN TO
Drilling commenced	- 6% 5 3/16	JUL 1963	0 23	Depth set
Drilling completedTotal depth	3 3/10	RECEIVINGING West virging	les St	Perf. top
Date shotDepth of shot	2	Dept	3	Perf. bottom
Initial open flow/10ths Water inInc	ch Liners Used			Perf. bottom
Open flow after tubing/10ths Merc. inInc	eh			ren. bottom
VolumeCu. F	t. CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshr	s			
Oilbbls., 1st 24 hr	s. COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh waterfeetfe	etFEET	INCH	ES	FEETINCHES
Salt waterfeetfee	et FEET	INCH	ES	_FEETINCHES
Drillers' Names				Louises
Remarks: Road Complet Mo kermit issu	te m #	9124	91	FYIA
no kermit issu	ed on	9/24	at	This date
7-8-63		19	6.	Butcher
DATE				10/27/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

OMDANY			ADDRESS			- 617 MB
OMPANY	ALTERO MICE			OUNTY		
ARM	3.00	DISTRIC'	rC	OUNTY		
illing Material Used						L erns
iner Loc	cation	Amount	Packer	Location	- V	4 4 197
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	1	N. V. P.	12 12 12 12 April 12 12 12 12 12 12 12 12 12 12 12 12 12	un)		
laa # in iii					instan.	con graffi
			No. of the second secon	3	- Lawrence H	1800 31344
	X/A	1000		a approximation of the second		e talle si
	2000		Termil Ladinonia arey a	in Commence		nato leti
			Hand District a		80,5114 Y 17	E-ANDR SA
OTT EX	_3717	REPRESENT				761
			d			
#4264	6. 3 (SERVE)		W. Action Sense III and a selection.			
ANT THE	REHINER	no regel				
Orillers' Names	2000					
		A CONTRACTOR OF THE CONTRACTOR				
Remarks:						
			The state of the s			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way - 14 6 L	Oil or Gas Well			
Company 41 Fe G. Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Charleston, U	19/a Size			finally leisage W goal of
Farm 4 F. J. CO.	16		acileon	Kind of Packer
Well No. 9270	13	J. 304.	ETTAT ONAS	Size of
District Juncaln County Way	4 MA 81/4	657374257	522	04394319777783839
Drilling commenced	5 3/16	DT 1963	Carl	Depth set
Drilling completedTotal depth	(63	MEIN	cinia 3	Perf. top
Date shotDepth of shot	· ·	RENEST DEPT.	w w	Perf. bottom
Initial open flow/10ths Water in	Inch Liners Used	इस्ति। ह	313	Perf. bottom
Open flow after tubing/10ths Merc. in				
Volume				No. FTDate
Rock pressurelbsbbls., 1st 5				
Fresh waterfeet				FEETINCHES
Salt waterfeet				FEET INCHES
Drillers' Names	1000 1	0000	0	
Contr. M. E. M. Remarks: faying fuel.	line, p,	repar	ing	to rigue
V				
7-17-63 DATE		1	8. B	DISTRICT WELL INSPECTOR
DATE			/	DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No Well No						
1.		ADDRESS				
		68 V4 (1) (1)	, 13 J. 10 Y		eentbl)	
cation	Amount	Packer	Location		dess	
AND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING		
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
- CE 13/48			1000	CONT		
1000				term of the	me anilis	
		. 517. G	0	and	no gaile	
		The state of the s	1000		and hells. The	
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BYISSIVE_	WING WOLL				urtila	
TA GRANGE	THE STATE OF					
2533705	west 7					
	7277	1 5 5 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 198		y 169 /se	
I hereby certify I v	risited the ab	ove well on this date.				
	eation AND DEPTH PLACED WOOD-SIZE	eation Amount AND DEPTH PLACED WOOD-SIZE LEAD	DISTRICTC cation Amount Packer NND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS DISTRICT COUNTY Cation Amount Packer Location ND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	ADDRESS. DISTRICT COUNTY. Cation Amount Packer Location NOD DEPTH PLACED BRIDGES CASING AND TU WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE OF THE PROPERTY OF THE	

APR 5 1982

1.0 API well number: (If not assigned, leave blank 14 digits.)	10月1日11日	17 - 099	-01462	DE	DIL & GAS DIVIS
2.0. Type of determination being sought (Use the codes found on the front of this form.)		- Commence of the Commence of	Category Code	Name - Baken	PT. OF MI
3.0 Depth of the deepest completion logation. (Only needed if sections 103 or 107 in 2.0 above.)		N/A	_feet		
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Name	oia Gas Tran Box 1273 eston	nsmission (Corporation WV 25325 State Zip Code	004030 Seller Code
or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Nam	11	d Area	B W VA	n oli va Sila i erise Ottos e (3)
(b) For OCS wells	Area Nam	Date of Lea		Block Number	Send Herbing
(c) Name and identification number of this wel! (35 letters and digits maximum.)	Tco	Fee	809270)	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	NIA				-
5.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	Name	*	* , *		004030 Buyer Code
(b) Date of the contract:			Mo. Day	* Yr.	*
(c) Estimated total annual production from the well				Million Cu	ubic Feet
Life Section 2		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	\$/MMBTU				
3.0 Maximum lawfu! rate (As of filing date. Complete to 3 decimal places.)	S'MMBTU	3.281			
Agency-Use Only Date Received by Juris. Agency APR 5 1982 Date Received by FERC	Name Signature	H. Mathena H. Mat	thenw)	Title O4) 346-0951 Phone Number	ction Eng.

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U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108		Stripper well

VEL 1085

AUG 1919	
PARTICIPANTS:	BUYER-SELLER CODI
WELL OPERATOR: Columbia Gas Trans Corp.	004030
FJRST PURCHASER:	
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER 820405-108-099=1462 Uso Above File Number on all Communications	
Relating to Determination of this Well	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.	
1. FERC -121 Items not completed - Line No. All 7.0	+ 8.0 b, c,d
2. IV-1 Agent James L. Weekley	
3. IV-2 Well Permit	
4. IV-6 Well Plat	
5. IV-35 Well Record Drilling Deepen:	ing
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	Ratio -
7. IV-39 Annual Production 4 2 Months years	
8. IV-40 90 day Production Days off line:	_
9. IV-48 Application for certification. Complete?	
0-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? A	66:3 /
8-28. Other: Survey Logs Geological Charts	ffidavit Signed
Structure Map 1: 4000 Map Well Ta	abulations
(5) Date commenced: 8 = 1 -63 -	
(5) Date commenced: 8-1-63 Date completed 8-24-63 Deepe	ned
1/03-/4,	
Grey Lnjun	
1212 MCF	
130# 72 hrs.	
(6) Other Gas Test:	
Avg. Daily Gas from Annual Production: 363 F U ALCE	
90-day ending w/1-120 days 9/= 1) . 2.4/CF	
N H	IC from the total
TOWN COMPLETION Possess	
inventory indicate enhanced recommend	
In affidavit signed?	
the Department confirm the submissed is	10/97/2022
tional information Does computer program confirm?	n? 14/2023
Determination Objected to By Whom?	
73	

AUG 1919

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No V. If yes, indicate the type and source of the

AFFIDAVIT

I Albert H. Mathena, Jr. having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

about 4. mathere

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha . TO WIT:

I. Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jrwhose name is signed to the writing above, bearing date the 25 day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of March, 1982.

My term of office expires on the 13 day of Magust, 1982.

[NOTARIAL SEALT

10/27/2023

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date		. 19
Operator's Well No.	809270	
API Well No. 47 State	- 099	- 0146Z

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

	ADDRESS P. O. Box 1273 Charleston, WV 25325
WELL OPERATOR Columbia Gas Trans. Corp. ADDRESS P. O. Box 1273	LOCATION: Elevation 1188
Charleston, WV 25325	Dist. LINCOIN County Wayne Quad.
GAS PURCHASER NA ADDRESS	Gas Purchase Contract No. NA Meter Chart Code
	Date of Contract NA

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

and the trule

10/27/2023

ADDRESS

Meter Chart Code

FERC Seller Code

(2)

Name of First Purchaser

STATE OF WEST VIRGINIA

Date 3-25 . 1982 DEPARTMENT OF MIMES, OIL AND GAS DIVISION 809270 API Well No. State - 01462 County STATE APPLICATION FOR WELL CLASSIFICATION Previous File No. (If Applicable) DESIGNATED AGENT James L. Weekley P. O. Box 1273 Charleston, W. Va. 25325 and Date (Month, day and year) (Zip Code) FERC Buyer Code (1) Initial determination (See FERC Form 121.) Section of NGPA Category Code Determination that increased production is the result of enhanced Production Engineering Albert H. Mathena, Jr., Directorachest H. matheria Title P. O. Box 1273 Street or P. O. Box Charleston, W. Va. 346-0951 Phone Number

(Street or P. O. Box)

(State)

ADDRESS

108

(Certificate of Proof of Service to Purchaser)

WELL OPERATOR Columbia Gas Trans. Corp.

P. O. Box 1273

Gas Purchase Contract No. NA*

TYPE OF DETERMINATION BEING SOUGHT:

recovery technology.

Charleston, W. Va. 25325

NA*

(City)

(3) Determination of a seasonally affected well.

*This well is a pipeline production

and no gas purchase contract exists.

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(304) Code

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above describe:

well as meeting the requirements of Section under the Natural Gas Policy Act of 1976.

(NGPA): for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA): or for determination of a seasonally affected well under Section 108 of (NGPA):

All interested parties are hereby notified that on the day of the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (13) go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

5 1982

Date received by Jurisdictional Agency

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way - 1462			Oil or	Gas Well
Company 21 F. y, Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Charleston,	WV&ize			
Farm UF, y CO.	16		nollasu.	Kind of Packer
Well No. 9 2 7 0	10	151	147930 0847 30 04042	Size of
District mean County Way	1 M e 81/4	676-		
Drilling commenced	5 3/16			Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water in	Inch Liners Used			Perf. bottom
Open flow after tubing/10ths Merc. in	Inch			Terr. bottom
VolumeC	u. Ft. CASING CEM	ENTED	SIZE	No. FTDate
Rock pressurelbs	_hrs.			
Oilbbls., 1st 2-	hrs. COAL WAS E	NCOUNTERED	AT	_FEETINCHES
Fresh waterfeet	feetFEET	rINCF	IES	_FEETINCHES
Salt waterfeet	_feet FEE7	rINCE	IES	_FEETINCHES
Drillers' Names / Halden	Maar	e,		e dinmil.
Cantr. M. E. W	ell ser	cuce	Re	Wele lands
Remarks:		7	elal	defith 750
	89101112131415			
2	AUG 1963			
234	RECEIVED West Virginia	1920	10	0
0-1-63	Dept. of Mines	1	6/	Sutcher
DATE	20505128565166	* ;		10/27/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	_			Wel	I No		
COMPANY	ALE		ADDRESS			OF BUREAU	
FARM	moreu sino	DISTRICT	THE CAME	COUNTY			
Filling Material Used			2.2			/ RAd Ito	
The Market T to be id.	ocation	Amount	Packer	Location			
			BRIDGES	CASIN	CASING AND TUBING		
	AND DEPTH PLACED	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOST			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION LOCATION	- 1-33	5399		
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Remarks:							
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		13	A COLOR				
		180	AVEL963				
DATE	_ I hereby certify I	visited the al	pove well on this date.				
DATE			and the same of th				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 201 ay - 1462	The same		Oil or	Gas Well 19 as
Company 21 F. M. Ca.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Co harles tom, wa	Size			Land Administration
OI E 11 (D	16			Kind of Packer
Farm A 7 C	13	27.	Para da A	
Well No. 9210	10			Size of
District Juneal County Way	65/8			Depth_set
Drilling commenced 8 - 1 - 6 3	5 3/16			
Drilling completedTotal depth	3	1800	Esed	Perf. top frac
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inI	nch Liners Used	0 On		Perf. top
Open flow after tubing 1212 000 af	nch Day	A Pu		Perf. botton 3031/12
VolumeCu.	Ft. CASING CEM	ENTED	SIZE	FR. SEP. Date
Rock pressurelbs	hrs.			C Dept VIRING
()ilbbls., 1st 24	hrs. COAL WAS F	ENCOUNTERE	AT	FER THES
Fresh water Other four farmal	feet has	T-lucy INC	HES	FEETINCHES
Salt waterfeet	feet FEE	TINC	HES	FEETINCHES
Drillers' Names Hal Vicy	hero			
Counts, M. C., Well &	1 0012/12		Cal	le laces
Remarks.		7	otal c	lepth 1860
7000 lb. sand use	el			
500 hr. 1. Water	!		_	
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8-29-63 DATE				DISTRICT WELL INSPECTOR 10/27/2023
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	so HQ			1000	II No	ald fi	
COMPANY			ADDRESS	The state of the s		Name of the state of	
ARM	NI THE S	DISTRIC	T SM SAC	COUNTY			
	40,7-					2007	
'illing Material Used					X 1 ()	<u> </u>	
iner Lo	cation	Amount	Packer	Location	3 1		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	RECOVERED SIZE LO		
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rillers' Names		End the year					
						3.7	
emarks:							
DATE	I hereby certify I	visited the abo	ve well on this date.				

LINE PRES. PSIA

0-660-67	MCF/DAY -100- PERCENT	$ \frac{1}{2} $ $ 1$
API WELL NO.	VOLUME -100- PERCENT	127 181 181 177 177 178 178 178 178
	DAYS ON LINE	0108101010010 010810101010
N CORPORATION N 108 ASSIFICATION 70G	DATE	11278 11178 11078 0878 0778 0578 0578 0178
SMISSID SECTION VELL CL : 8092	THREE MONTH MCF/DAY	9.
COLUMBIA GAS TRANS N.G.P.A. APPLICATION FOR U WELL NUMBER FARM NAME	COUNT	1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000
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PAGE4		MCF/DAY -100- PERCENT	ω
	API WELL NO.	VOLUME -100- PERCENT	11886 11886
		DAYS ON LINE	
COLUMBIA GAS TRANSMISSION CORPORATION N.G.P.A. SECTION 108 APPLICATION FOR WELL CLASSIFICATION		DATE	11279 11279 10079 000779 00579 00579 01779
	809270G TCO FEE	THREE MONTH MCF/DAY	rυ ∞
	WELL NUMBER : FARM NAME :	COUNT	1.0000000 1.000000000000000000000000000

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REPORT DATE FEB 16, 1982 REPORT TIME 15.28

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10/27/2023

LINE PRES

PAGE464	API WELL NO. 47-099-01462
	API WELL NO
COLUMBIA GAS TRANSMISSION CORPORATION N.G.P.A. SECTION 108	APPLICATION FOR WELL CLASSIFICATION
REPORT DATE FEB 16, 1982 REPORT TIME 14.08	

: 809270G : TCO FEE WELL NUMBER FARM NAME

MEAS. STA. NUMBER

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Compressor Down off to manage supply

10/27/2023

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PAGE4545		LINE PRES. PSIA	レレレア 00000000 10000000000000000000000000000
PAGE454		MCF/DAY -100- PERCENT	111000011000000 1110000011000000
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COLUMBIA GAS TRANSMISION CORPORATION N.G.P.A. SECTION 108 APPLICATION FOR WELL CLASSIFICATION		DATE	1128 11081 1081 00881 00781 00581 00281 01881
	WELL NUMBER : 89270G FARM NAME : 10 FEE	THREE MONTH F/DAY	12.2
		COUNT	1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000
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REPORT DATE FEB 16, 1982 REPORT TIME 14.57

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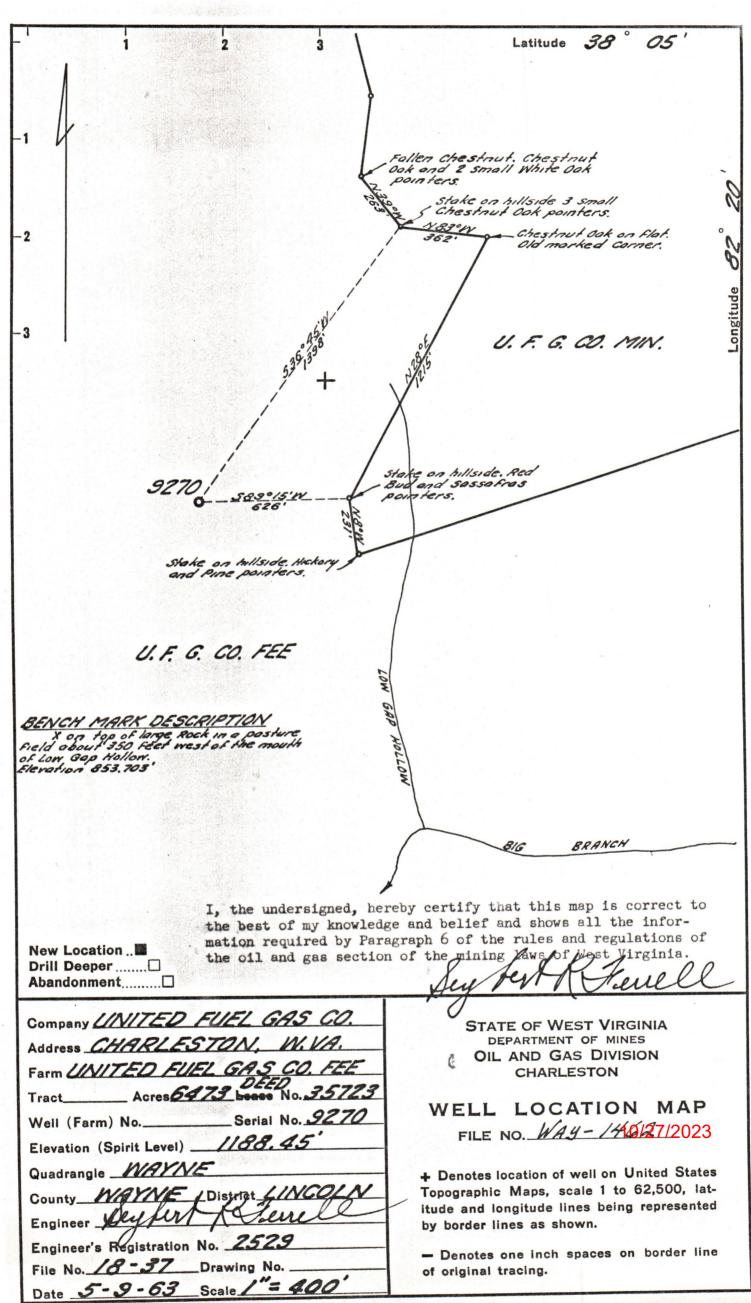
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PAGE1356		LINE PRES. PSIA	68
47-099-C		MCF/DAY -100- PERCENT	6.1
PAGE1356		VOLUME -100- PERCENT	188
		DAYS ON LINE	331
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MISSION CORP SECTION 108 ELL CLASSIFI	: 809270G : TCO FEE	THREE MONTH MCF/DAY	8.0
COLUMBIA GAS TRANSMISSION CORPORATION N.G.P.A. SECTION 108 APPLICATION FOR WELL CLASSIFICATION	WELL NUMBER : 8092706 FARM NAME : TCO FEE	MELL	1.000000
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