

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

None COAL OPERATOR OR COAL OWNER		
COAL OPERATOR OF COAL OWNER	Webster Myers	
COAL OF EARTOR OR COAL OWNER	NAME OF WELL OPERATOR	
	1614 7th Ave. Huntington, W. Va.	
ADDRESS	COMPLETE ADDRESS	
None	July 1, 1963	
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
	Lincoln	
ADDRESS	Bincoin	District
	Warra	
M. B. Leach & C. A. Lycans	Wayne 38.05'	County
309 Lock Lane,		1
Richmond, Va. Ashland, Ky.	Well No. 5 820 30 6. 4	655.0
ADDRESS	Adam Napier	
GENTLEMEN:		Farm
	170 acres	
The undersigned well operator is entitled to	drill upon the above named farm or tract of	of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or lesse dated April	25
1953	by Marian Leach	
Owans Illinois Class Co. Till	By Mar tall Beach	, to
Owens-Illinois Glass Co., Libby-Ow	ens-Ford Glasand recorded on the	day
of,	in the office of the County Clark for said	C
Book 43 , page 304	said county Clerk for said	County in
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which	courses and distances from two permanent	ating beds
and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named. The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will cause a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth.	believes there are no coal operators operated well is located, or within 500 feet of the and filed their maps as required by law, excess addressees. (if any) are notified that any objections are required to make by Section 3 of sain use a dangerous condition in or about their operators. Said coal operators are further furnished to them by the Department of Mines	ating beds the bound- cepting the they may d Code, if respective receipt of er notified s promptly
The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named the desire to make to such proposed location, or which the drilling of a well at said proposed location will calculate and make to such proposed location will calculate a copy of this notice and accompanying plat by said that forms for use in making such objections will be a request and that all such objections must set forth a grounds on which such objections are based and indicate the moved to overcome same.	believes there are no coal operators operated well is located, or within 500 feet of and filed their maps as required by law, excas addressees. (if any) are notified that any objections bey are required to make by Section 3 of sailuse a dangerous condition in or about their them to f Mines within ten* days from the Department. Said coal operators are further furnished to them by the Department of Mines as definitely as is reasonably possible the at the direction and distance the proposed location.	ating beds the bound- cepting the they may d Code, if respective receipt of er notified s promptly
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*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLETON, W. VA.

BLANKET BOND

WAY-1465 PERMIT NUMBER

July 19, 1963 "Centennial Year"

Mr. Webster Myers 1614 - 7th Avenue Huntington, West Virginia

Dear Mr. Myers:

Enclosed is Permit WAY-1465 for drilling Well No. 5 on the Adam Napier Lease, Lincoln District, Wayne County.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/dd enclosure

cc: Mr. Kenneth Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist

bc: Mr. C. E. Roberts, Deputy Securities Commissioner

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
				2853		1270	
11.46							
or wool.				. X 1			
T. C.							
1000				5		100	
				1 con	1,100		
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	Police of the	**					
		1. 1.	A E T	sidded		10/	27/2023
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Date	See 27	19 6
APPROVED Me	later Myers	, Owne
By fe	entuer	W. Comment
	(Title)	



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle Louisa
Way-1465

WELL RECORD

Rotary
Spudder
Cable Tools
Storage

Oil or Gas Well Bas

Permit No						Oil or	(KIND)
	Huntington	. Ave.		Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Lost Creek	A C		Size			Kind of Packer
Well No	Tincoln	Wayne	Elev. 055.0	16			Kind of Packer
District	LIRCOLII	_County Wayne Adam Na	nier	13			
The surface of tr	ract is owned in	fee by Wayne,	W. Va.	10	21	21	Size of
		Address		8 1/4	149	149	
Mineral rights a	re owned by M.	B. Leach, C			1000		Depth set
		Address Ashlan					
	July, 20	1963		<u>1</u>		1318	Perf. top
Drilling commen	Aug, 6,	1963 1963		4 2		1300	Perf. bottom
Prilling complet						1500	
Date Shot8	1/12/63 Fron	1272 To	1281	Liners Used			Perf. top
With							Perf. bottom
Volume	_/10ths Merc.	in	Inch Cu. Ft.	CASING CEM	ENTED 4½	SIZE 220	No. Ft. Aug 9, '63te
		lbs		COAT WAS E	NCOUNTERE	DAT	FEETINCHES
Oil			bbls., 1st 24 hrs.				
WELL ACIDIZI	ED						FEETINCHES
				FEE	TINC	CHES	FEETINCHES
WELL FRACTU	100 lbs. J	1bs 10/20 St98. Riverf:	and 354 bb]	ls water, 200	gal. acid	1,250 lbs.	.j-84
		T 350,000 m		after treat	tment.		
				Salt Water		F	eet
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Dept	h Remarks
Surface			0	70			

resh Water		Feet		Salt Water		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface Slate Sand Slate Sand Slate Sand Slate Sand		3031	10 140	10 40 100 190 215 310 325 380 420			
Slate Sand Slate Sand Slate		RE	AN 1964 SEIVED	420 565 695 700 865 930 950	Water	610	Hole Full
Slate Sand Red Rock Slate Shell Slate Little Lime Big Lime Injun Sand Sandy Shell		CONTRACT OF THE PARTY OF THE PA	61.81.11.91.51.73	953 985 987 995 1005 1025 1055 1220 1304 1319	Gas	12 0 10	0/27/2023

8-12-63

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 14 65						Oil or Gas Well Jas			
Company Frank	adhius D	rilling	CASING AND JUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS		
Address Aug	Tington,	wva	Size			# 3 fe- 10			
Farm aday	Mapie	1	16		nation	Kind of Pack	er		
Well No. 5	NE Waden		10	332	Living Size	Size of			
District June	County_U	Vaya	R 81/4				3.5		
Drilling commenced			65%			Depth set			
Drilling completed	Total depth_		5 3/16 3			Perf. top			
Date shot	Depth of shot		2			Perf. bottom			
Initial open flow			Liners Used			Perf. top			
Open flow after tubing	2 00,0 	inInch	₩,		6572324	Perf. bottom			
Volume		Cu. Ft.	CASING CEME	NTED	PIZE	No. 1963	Date		
Rock pressure	lbs	hrs.			RECE West	1963 33 1VED 3			
Oil	bbls.	, 1st 24 hrs.	COAL WAS E	NCOUNTERE	West V	Mines (A)	_INCHES		
Fresh water	feet	feet	FEET	INC	HES CLUO	6-84TB	_INCHES		
Salt water	feet	feet	FEET	INC	HES	_FEET	_INCHES		
Drillers' Names	ac	Ma	is W	G.M	ills				
Contr	adki	us B	rollie	ro					
Remarks:	Frac on	8-1-	2. Peg	(orali	ion at	131	8-		
Remarks: Sand - 1			1"	1,000	olli.	sand.	used		
				7001	w.	valer	1.		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	NO			Wel	I No	Jaki Hins	
COMPANY			ADDRESS				
ARMDISTRICTCOUNTY							
Filling Material Used							
Liner Loc	ation	Amount	Packer	Location	1		
	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
The second second second	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
CEMENT-THICKNESS	WOOD-SIZE			n.n 1 J.3.	MALL	i nin	
The Blant		14					
					_tie9W9@F		
			and the second s		Life with	W 17.44	
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and the second		1					
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1888	Tool Tool		donal and solves	544	articles to the	g woll rea	
1 P		TOTACKE				Langi	
(C) (C)							
MONTE VIEW TELLS	24 Albert	VIOLENCE A	2 1405 346 346				
TO THE PARTY OF TH							
Drillers' Names		The second second	1907		Andrew State Control		
Remarks:							
	I hereby certify	visited the al	pove well on this date.				
DATE							

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 11 07 -1465	ALL CA		Oil or	Gas Well
Company Welester Myers	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Heuling lon Mara	Size	•	,	Kind of Packer
Well No	13		7 12 144	Size of
District Slucal County Ways	8 ¹ / ₄			Depth set
Drilling commenced	5 3/16			
Drilling completedTotal depth	3		223242526	Ten top
Date shotDepth of shot	2	12	JAN 196	Perf. bottom
Initial open flow/10ths Water inInch	Liners Used	18	RECE!	Feri. top
Open flow after tubing/10ths Merc. inInch	2.00	6	Dept. Of	019
VolumeCu. Ft.	CASING CEME	NTED	Star 110	No. FTDate
Rock pressurelbshrs.				

feet

feet

bbls., 1st 24 hrs. | COAL WAS ENCOUNTERED AT_

FEET

Fresh water.

INCHES

INCHES

FEET.

FEET

FEET.

INCHES

Has A

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No								
COMPANYADDRESS								
FARM	RMDISTRICTCOUNTY							
illing Material Used								
Liner Loc	eation	Amount	Pacķer	Location				
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
				10 J 17				
				× 5				
	K				76			
				12 - 4.				
					5			
	22.(A terrors		
				5				
				N H P 2				
	5. E. E. S.							
Prillers' Names								
	A CONTRACTOR OF THE STATE OF							
Remarks:			The Later State of					
DATE	I hereby certify I	risited the abo	ve well on this date.					

January 27, 1964

Mr. Webster Myers 1614 7th Avenue Huntington, West Virginia

Dear Mr. Myers:

The final inspection report for your Well No. 5 on the Adam Napier Farm, Lincoln District, Wayne County, has been received in our office. This drilling was done under Permit WAY-1465.

As our Inspector, Mr. Kenneth Butcher, reports that everything is in good order, we are releasing this well under the Blanket Bond by which it is covered.

Yours very truly,

Gurmer Wamock Deputy Director OIL AND GAS DIVISION

Sm

(.C. AF : At I number:	17-099-02-1465-0000	
2.0 Type of a permination being sought: (Use the collection on the front of this form.)	108 Stripper Section of NGPA Category Cod	1 (4)1
Depth of the dispest completion station: (Only needed if sections 103 p. 07 in 2.0 above.)		
4.0 or me, address and code number of	Franklin Adkins	000131
appliant: (35 letters per line maxime of 11 code number not	Namp. 0. Box 68	Seller Code
available, e blank.)	Street 2554	5
	Ona, W. Va. City State Zip Cod	e
50 Constion of this well: (Complete (a)	Lincoln District	
a) For onshore wells	Field Name Wayne W. Va	•
(3) letters maximum for field	County State	
(b) For OCS wells:	Area Name Block Num	ber
	Date of Lease:	•
	Mo. Day Yr. OCS Lease Numb	er
(c) Name and identification number on this well: (35 letters and digits maximum.)	5	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Injun Sand	
6.0 Name and code number of the suchaser: (35 letters and digits many imm. If code number not appear by e, leave blank.)	Industrial Gas Corp.	009283 Buyer Code
(b) Dare of the contract:	Mo. Day Yr.	
.c) Estimated annual production:	3,600 MMcf	
.c) Estimated annual production:	(a) Base Price (S/MMBTU) (b) Tax (c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a
7.0 Contract page (As of filling a be. Complete to 3	(a) Base Price (b) Tax (c) All Other Prices [Indice	(d) Total of (a (b) and (c)
7.0 Contract page (As of filing and Complete to 3 decimal plane) Asximum lawful rate: (As of filing date. Complete to 3	(a) Base Price (S/MMBTU) (b) Tax (c) All Other Prices [Indict (+) or (-).]	(d) Total of (a (b) and (c)
7.0 Contract pairs (As of filling a re. Complete to 3 decimal place) (As a filling date. Complete to 3 decimal places.)	(a) Base Price (S/MMBTU) (b) Tax (c) All Other Prices [Indicate (+) or (-).] 3 066 3525 459 3 066 3525 459 Pranklin Adkins	(d) Total of (a (b) and (c) 3 8 7 8 9 9 3 8 7 8
7.0 Contract page (As of filing and Complete to 3 decimal place) Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) 9.0 Period as possible for this application: Agency the Only	(a) Base Price (S/MMBTU) (b) Tax (c) All Other Prices [Indication (+) or (-).] 3.066 3525 459 3.066 3525 459 Franklin Adkins Age Title	(d) Total of (a (b) and (c) (c) (d) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e
7.0 Contract page (As of filling and Complete to 3 decimal place) Maximum lawful rate: (As of filling date. Complete to 3 decimal places.) 9 0 Periof of possible for this application: Agency the Only	(a) Base Price (S/MMBTU) (b) Tax (c) All Other Prices [Indication (+) or (-).] 3 066 3525 459 3 066 3525 459 Pranklin Adkins Age Title	(d) Total of (a (b) and (c) 9 9 3 8 7 8 9 9 3 8 7 8 nt

PARTICIPANTS: DATE: DEC 1981	BUYER-SELLER COD
WELL OPERATOR: Franklin Adkins	000/3/
FIRST PURCHASER: Industrial Gas Corp	009283
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER S - 08.26 - 108-099 = 1465 Use Above File Number on all Communications Relating to Determination of this Well	328ey
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.	
1. FERC -121 V Items not completed - Line No.	
2. IV-1 Agent / Franklin Adkins	
3. IV-2 Well Permit	
4. IV-6 Well Plat	
5. IV-35 Well Record Drilling Deepe	
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	Ratio
7. IV-39 Annual Production years	
8. IV-40 90 day Production Days off line:	_
9. IV-48 Application for certification. Complete?	
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?	Affidavit Signed
18-28. Other: Survey Logs Geological Charts _	
Structure Map 1: 4000 Map Well	Tabulations
(5) Date commenced: 7-20-63 Date completed 8-6-63 Dec	enened
(5) Production Depth: 1270-88	
(5) Production Formation: Injun	
(5) Final Open Flow: 350 MM(F	
(5) After Frac. R. P	
(6) Other Gas Test: 1989	
(7) Avg. Daily Gas from Annual Production: 1989 5.4 MCF	N. O.I
(8) Avg. Daily Gas from 90-day ending $w/1-120$ days $97-5.97$ MCS	- No O'I
(8) Line Pressure:	PSIG from Daily Repor
(5) Oil Production: From Completion Report	rote from hally kepo:
10-17. Does lease inventory indicate enhanced recovery being done No	
10-17. Is affidavit signed?Notarized?	10/27/2023
oes official well record with the Department confirm the submitted information	
Additional information Does computer program confirm?	iction: 448
Vas Determination Objected to By Whom?	

Describe the search made of any records listed above:

Records are in our files.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X . If yes, indicate the type and source of the information.

AFFIDAVIT

I. Franklin Adking, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the bast of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA.

COUNTY OF _Cabell . TO WIT:

Given under my hand and official seal this 21 day of August . 1981.

My term of office expires on the 4 day of June . 1983.

[MOTARIAL SEAL]

Kenneth War

Franklin adkus

10/27/2023

9.3	0	R	M		4	Y	**
	-	2		7	5	1	

	Date	August	21,	1081
STATE OF WEST VIRGINIA SEPARTMENT OF MINES, OIL AND GAS DIVISION	Operator Well No.		5	
AND CAS DIVISION	API Well No. 47 State			-0000 -

WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

		DESIGNATED AGENT Franklin Adkins			
		P. O. Box 68 Ona, W.Va. 25545			
WELL OPERATOR	Frank in Adkins	LOCATION: Elevation 655			
ADDRESS	O Box 68	Watershed Lost Creek			
	Ona, W.Va.	Dist Lincoln County Wayne Quad Rednor			
CAS PURCHASER	Industrial Gas Corp.	Gas Purchase Contract No.			
ADDRES	P Box 1473	Meter Chart Code460			
Charle don, W. Va.25325		Date of Contract 1961			

revide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during complete in connection or production. (Attach separate sheets, if necessary.)

the Casing, hX2 Inch Swedge, 2XlInch , 2 Inch Valves, 2 Inch unions, drips. (Standard well Head and Connections)

List all records reasonably available to you which contain information relevant to a determination of digibility (including production records, 860 Tax Records and royalty payment records) and indicate the location of such records:

Production records. 1611-7th Ave, Huntington, W. Va.

TOTALS

1035

GAS

13/

OIL

0.00

OIL IN BARRELLS @ 60 DEGREES REPORT OF MONTHLY PRODUCTION GAS VOLUMES IN MCF @ 14.73

STATE OF WEST VIRGINIA

IV-39-WC.

- OIL AND GAS DEPARTMENT - MINES DIVISION

OPERATOR Franklin Adkins

SHITT-IN PRESSURE AVG. FLOW PRESSURE COUNTY No un C API 099- 1465 FARM LOGON-KYCUMS YEAR 1930

164 A - 0 - S - C - O - N - -155

DAYS ON LINE

GAS MCF

OIL BRL

20

SHUT-IN PRESSURE AVG: FI,OW PRESSURE. COUNTY Wayne 101

FOTALS

156

GAS

OIL

0-0 S-S 202

ż

Section 271. 804 (b)

2

30

C

DAYS ON LINE

A-A

M-

API 099-1465 FARM KINCH LYCOME

YEAR 1931

147

GAS MCF

OIL BBL

In accordance with section 271,804 (b) please 14nt all other wells which are to be used in determine this well classification under Part 271 Selygart H.

1465

114

660 660

10/27/2023

