



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

United Fuel Gas Company  
OWNER OF MINERAL RIGHTS

Charleston, W. Va.  
ADDRESS

United Fuel Gas Company  
NAME OF WELL OPERATOR

Charleston, West Virginia  
COMPLETE ADDRESS

July 23, 19 63  
PROPOSED LOCATION

Lincoln District

Wayne County

Well No. 9023 38° 05' 82° 20' E. 938.50'

UNITED FUEL GAS COMPANY FEE Farm  
6,473 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Feb. 15, 1926, made by Ray Coffman, et ux, to The Old Colony Oil & Gas Company, and recorded on the 28th day of August 1926, in the office of the County Clerk for said County in Book 148, page 87.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

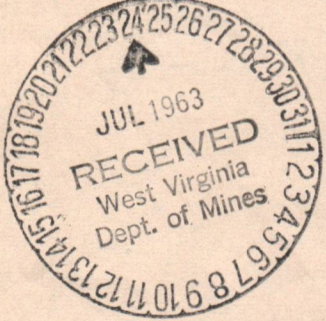
Very truly yours,

UNITED FUEL GAS COMPANY  
WELL OPERATOR

P. O. Box 1273  
STREET

Charleston 25  
CITY OR TOWN

West Virginia  
STATE



Address of Well Operator }

10/27/2023

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BLANKET BOND

1467



August 2, 1963  
"Centennial Year"

United Fuel Gas Company  
P. O. Box 1273  
Charleston 25, West Virginia

Attention of Mr. Bernard Moon

Gentlemen:

Enclosed is Permit WAY-1467 for drilling Well  
No. 9023 on the United Fuel Gas Company Fee Tract,  
Lincoln District, Wayne County.

Very truly yours,

Executive Secretary  
OIL AND GAS DIVISION

GW/dd  
enclosure

cc: Mr. Kenneth Butcher, Inspector

Mr. R. C. Tucker, Assistant  
State Geologist

10/27/2023

Formation	Color	Hard or Soft	Top 21	Bottom	Oil, Gas or Water	Depth Found	Remarks
Brown Shale			2685	2960			
Slate			2960	2971	LOGS RUN:		
Total Depth			2971'		Gamma Ray		
					Density		
					Induction		

10/27/2023

Date February 17, 19 64

APPROVED UNITED FUEL GAS COMPANY, Owner

By S.R. Jurelly  
(Title)  
Supt., Civil Engineering Dept.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 21

Quadrangle Wayne

Permit No. WAY-1467

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company United Fuel Gas Company  
Address P.O. Box 1273 Charleston 25, W. Va.  
Farm United Fuel Gas Co. Fee Acres 6473  
Location (waters) Big Branch  
Well No. 9023 Elev. 938.50  
District Lincoln County Wayne  
The surface of tract is owned in fee by United Fuel Gas Co  
Address Charleston, W.Va.  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced 8-27-63  
Drilling completed 10-14-63  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 405,000 - Injun 321 M; Shale 84 M Cu. Ft.  
Rock Pressure 395 lbs. 66 hrs.  
540 lbs. 66 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Hookwall
13			Size of <u>2" x 7"</u> <u>2" x 4"</u>
10 <u>3/4</u>		<u>26'</u>	Depth set <u>1584'</u> <u>1582'</u>
8 <u>5/8</u>		<u>363</u>	Perf. top _____ Perf. bottom _____
<del>6 7"</del>	<u>1325' Pulled</u>		Perf. top _____ Perf. bottom _____
<del>5 1/2"</del>	<u>4 1/2" &amp; 2" Comb.</u>	<u>2809'</u>	
<u>4 1/2"</u>	<u>1584' Cemented with 75 bags</u>		
2		<u>1582'</u>	
Liners Used			

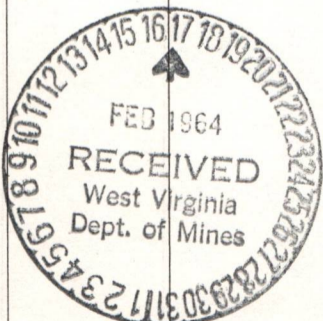
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 320 FEET 36 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water 75 Feet Salt Water 743 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	22	Water 75" 4		- 10" bailers per hour
Sand			22	55			
Slate			55	135	Show gas	435'	
Sand			135	320			
Coal			320	323	Show gas	525'	
Slate			323	587			
Sand			587	634	Salt Water	743'	hole full.
Slate			634	685			
Salt Sand			685	914	Gas	1503-1515'	2/10 W 2" 60 M exhausted.
Slate & Shells			914	928			
Salt Sand			928	1027	Gas	2235-2245'	4/10 W 1" 21 M
Slate			1027	1030			
Sand			1030	1075	Gas	2700-2710'	5/10 W 1" 24 M
Slate			1075	1100			
Sand			1100	1207	Test before shot	24/10 W 1" 24 M	
Slate			1207	1212	Shot Shale	10-15-63 with 8,000# DuPont Gelatin from 2178-2966'	
Black Lime			1212	1237	Test 1 hour after shot	33/10 W 2" 242 M	
Sand			1237	1244	Test 18 hours after shot	4/10 W 2" 84 M	
Slate			1244	1247			
Little Lime			1247	1276	Perforated	4 1/2" casing from 1510-1511'	
Blue Slate			1276	1280			
Big Lime			1280	1450	Fractured Injun	10-21-63 with 430 bbls. sand laden fluid and 7,000# 10-20 mesh sand.	
Gray Injun			1450	1469	Final open flow after fracture	- 58/10 W 2" 321 M	
Red Injun			1469	1530			
Slate & Shells			1530	2045			
Coffee Shale			2045	2064			
Berea Grit			2064	2156			
Slate			2156	2175			
Brown Shale			2175	2250	Shut in	10-25-63 in 2-3/8" tubing.	
Light Shale			2250	2685			



10/27/2023



**UNITED FUEL GAS COMPANY**  
COMPANY

SERIAL WELL NO. 9023

LEASE NO. Deed 35723

MAP SQUARE 18-35

RECORD OF WELL NO. 9023 on the		CASING AND TUBING				TEST BEFORE SHOT	
U.F.G. Co. Fee	farm of 6473 Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	5	/10 of Water in 1" inch
in Lincoln District		10-3/4"	32#	26'	26'		/10 of Merc. in inch
Wayne County		8-5/8"	24#	366'	366'	Volume	24 MCF Cu. ft.
State of: West Virginia		7"	20#	1325'	None	TEST AFTER SHOT & Frac	
Field: Central Division		4-1/2"	11#	1597'	1597'	Shale	5 /10 of Water in 2" inch
Rig Commenced By Contractor	19	2-3/8"	4#	1238'	1238'	Injun W	58 /10 of Merc. in 2" inch
Rig Completed By Contractor	19	(Combination string of 4 1/2" Casing and 2-3/8" Tubing)				Volume	Injun 94 MCF Cu. ft.
Drilling Commenced August 27,	19 63					When Shut In Hours After Shot	
Drilling Completed October 14,	19 63	2-3/8"	4#	1594'	1594'	Rock Pressure	510# 395# 66 Hr
Drilling to cost per foot		(This pipe run inside 4 1/2" Casing)				Date Shot	10-15-63
Contractor is: Prather Dlg. & Prod. Co., Inc.						8000# Dupont Gelatin Size of Torpedo	
Address: Oil Springs, Kentucky		SHUT IN				"See Below"	
					Date	10-25-63	Oil Flowed bbls. 1st 24 hrs.
Driller's Name Clayborn Hayes		2-3/8" in.	Tubing	Tubing or Casing			Oil Pumped bbls. 1st 24 hrs.
H. P. Pelfry		Size of Packer 2-3/8" x 1 1/2"					Well abandoned and
		Kind of Packer Hookwall					Plugged 19
Drilling Permit No. WAY-11467		1st. Perf. Set from					
Elevation: 938.50'		2nd Perf. Set from					

**DRILLER'S RECORD**

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Soil	0	22	22	Frac. Injun 10/21/63 W/430 Bbl. Sand
Sand	22	55	33	Laden Fluid & 7000# 10/20 Sand
Slate	55	135	80	Water @ 75' - 4 BPH
Sand	135	320	185	
Coal	320	323	3	
Slate	323	587	264	Show of Gas @ 435'
Sand	587	634	47	Show of Gas @ 525'
Slate	634	685	51	
Salt Sand	685	914	229	Salt Water @ 743' - Hole Full
Slate & Shells	914	928	14	
Salt Sand	928	1027	99	
Slate	1027	1030	3	
Sand	1030	1075	45	
Slate	1075	1100	25	
Sand	1100	1207	107	
Slate	1207	1212	5	
Black Lime	1212	1237	25	

**APPROVED**  
*R. D. Miller*  
DIVISION SUPERINTENDENT

10/27/2023



SERIAL WELL NO. 9023

LEASE NO. Deed 35723

MAP SQUARE 18-35

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Sand	1237	1244	7	
Slate	1244	1247	3	
Little Lime	1247	1276	29	
Blue Slate	1276	1280	4	
Big Lime	1280	1450	170	
Gray Injun	1450	1469	19	
Red Injun	1469	1530	61	Gas @ 1503'-1515' - 2/10 W-2"
Slate & Shells	1530	2045	515	Exhausted
Coffee Shale	2045	2064	19	
Berea Grit	2064	2156	92	
Slate	2156	2175	19	
Brown Shale	2175	2250	75	Gas @ 2235'-2245' - 1/10 W-1"
Light Shale	2250	2685	435	
Brown Shale	2685	2960	275	Gas @ 2700'-2710' - 5/10 W-1"
Slate	2960	2971	11	When drilling completed 5/10 W-1"
TOTAL DEPTH	2971'			

Devonian Shale - 2156' to 2971'  
Total shale - 815'

no sand logged

no electric log

Mary S Friend  
Geologist

10/27/2023



October 15, 19 63

Mr. W. B. Osbourn, Supt. Prod. & Storage

Well No. 9023 (Serial No.) on United Fuel Gas Co. Fee Farm

Was shot this date with 8000# Dupont Gelatin quarts

Number of Shells \_\_\_\_\_

Length of Shells 5" x 10"

Top of Shot 2178'

Bottom of Shot 2966'

Top of Brown Shale Sand 2175 feet  
(Name of Sand)

Bottom of Slate Sand 2971 feet  
(Name of Sand)

Total Depth of Well 2971'

Results: When Shut In - Shale - 5/10 W-2" - 9 1/4 MCF

Remarks: \_\_\_\_\_

Signed R. D. Miller District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023



October 21, 19 63

Mr. W. B. Osbourn, Supt. Prod. & Storage

Well No. 9023 (Serial No.) on United Fuel Gas Co. Fee Farm  
Frac. 430 Bbl. Sand Laden Fluid  
Was shot this date with and 7000# 10/20 Sand quarts

Number of Shells \_\_\_\_\_

Length of Shells \_\_\_\_\_

Top of Shot \_\_\_\_\_

Bottom of Shot \_\_\_\_\_

Top of Injun Sand Sand 1450 feet  
(Name of Sand)

Bottom of Injun Sand Sand 1530 feet  
(Name of Sand)

Total Depth of Well 2971'

Results: When Shut In - Injun - 58/10 W-2" - 321 MCF

Remarks: \_\_\_\_\_

Signed *R. N. Miller* District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

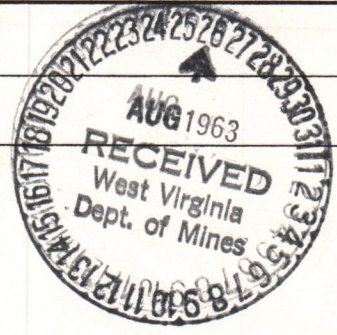
INSPECTOR'S WELL REPORT

Permit No. ~~9023~~ Way-1467

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>U. F. S. Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Charleston, W. Va.</u>	Size			
Farm <u>U. F. S. Co.</u>	16			Kind of Packer _____
Well No. <u>9023</u>	13			
District <u>Lancaster</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Hamer & Prather Drilling Co.  
Remarks: Moving tools.



8-19-63  
DATE

K. E. Bulcher  
DISTRICT WELL INSPECTOR

10/27/2023



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_



\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

INSPECTOR'S WELL REPORT

Permit No. Way-1467

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>U.F.M. Co.</u>				
Address <u>Charleston W. Va.</u>	Size			
Farm <u>U.F.M. Co.</u>	16			Kind of Packer
Well No. <u>9023</u>	13			
District <u>Lincoln</u> County <u>Wayne</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 5/8			Depth set
Date shot	5 3/16			
Initial open flow	3			Perf. top
Open flow after tubing	2			Perf. bottom
Volume	Liners Used			Perf. top
Rock pressure				Perf. bottom
Oil				
Fresh water				
Salt water				

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES

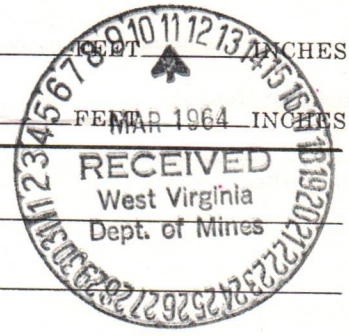
Drillers' Names \_\_\_\_\_

Remarks:

*Final inspection for bond release.*

2-27-64  
DATE

K. E. B. Belcher  
DISTRICT WELL INSPECTOR



10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

\_\_\_\_\_  
DISTRICT WELL INSPECTOR  
**10/27/2023**



March 30, 1964

Mr. Bernard Moon  
United Fuel Gas Company  
P. O. Box 1273  
Charleston, West Virginia

Dear Mr. Moon:

The final inspection report for your Well No. 9023 on the United Fuel Gas Company Farm, Lincoln District, Wayne County, has been received in our office. This drilling was done under Permit WAY-1467.

As our Inspector, Mr. Kenneth Butcher, reports that everything is in good order, we are releasing this well under the Blanket Bond by which it is covered.

Yours very truly,

GURMER WAMOCK

sm

10/27/2023



**U.S. DEPARTMENT OF ENERGY**  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

**Remarks:**

8891 117A



RECEIVED

APR 5 1982

OIL & GAS DIVISION  
DEPT. OF MINES

<p>1.0 API well number: (If not assigned, leave blank. 14 digits.)</p>	<p style="text-align: center;">- 47 <sup>099</sup> <del>043</del> - 01467</p>				
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	<p>108</p>	<p>_____</p>			
		<p>Section of NGPA</p>	<p>Category Code</p>		
<p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p>N/A feet</p>				
<p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Columbia Gas Transmission Corporation</p>			<p>004030</p>	
		<p>Seller Code</p>			
		<p>Name P. O. Box 1273</p>			
		<p>Street Charleston</p>			
		<p>WV</p>	<p>25325</p>		
		<p>City State Zip Code</p>			
<p>5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)</p>	<p>W Va. field Area B</p>				
		<p>Field Name</p>			
		<p>Lincoln WAYNE</p>		<p>NVA</p>	
		<p>County State</p>			
<p>(b) For OCS wells</p>	<p>N/A</p>				
		<p>Area Name</p>		<p>Block Number</p>	
		<p>Date of Lease</p>			
		<p>Mo. Day Yr.</p>		<p>OCS Lease Number</p>	
<p>(c) Name and identification number of this well (35 letters and digits maximum.)</p>	<p>TCO Fee 809023</p>				
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)</p>	<p>N/A</p>				
<p>6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p>*</p>			<p>004030</p>	
		<p>Name Buyer Code</p>			
<p>(b) Date of the contract:</p>	<p>_____ *</p>				
		<p>Mo. Day Yr.</p>			
<p>(c) Estimated total annual production from the well</p>	<p>7 Million Cubic Feet</p>				
		<p>(a) Base Price</p>	<p>(b) Tax</p>	<p>(c) All Other Prices (Indicate (+) or (-).)</p>	<p>(d) Total of (a), (b) and (c)</p>
<p>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p>-----</p>	<p>-----</p>	<p>-----</p>	<p>-----</p>
<p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p>3.881</p>	<p>-----</p>	<p>-----</p>	<p>-----</p>
<p>9.0 Person responsible for this application:</p>	<p>Albert H. Mathena, Jr., Director, Production Eng.</p>				
<p>Agency Use Only</p>		<p>Name</p>			<p>Title</p>
<p>Date Received by Juris. Agency</p>		<p>Albert H. Mathena Jr.</p>			<p>Director</p>
<p>APR 5 1982</p>		<p>Signature</p>			<p>_____</p>
<p>Date Received by FERC</p>		<p>3-25-82</p>		<p>(304) 346-0951</p>	
		<p>Date Application is Completed</p>		<p>Phone Number</p>	

\*This is a pipeline production well. No contract exists and no sales are made.

10/27/2023



PARTICIPANTS:

DATE: AUG 19 1982

BUYER-SELLER CODE

WELL OPERATOR: Columbia Gas Trans Corp.

004030

FIRST PURCHASER: \*

\*

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
820405-108-099-1467  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. All 7.0 + 8.0 b,c,d
- 2. IV-1 Agent James L. Weekley
- 3. IV-2 Well Permit \_\_\_\_\_
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening \_\_\_\_\_
- 6. IV-36 Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7. IV-39 Annual Production 4 + 2 Months years
- 8. IV-40 90 day Production 91 Days off line: \_\_\_\_\_
- 9. IV-48 Application for certification. Complete?
- 0-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?  Affidavit Signed
- 8-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses \_\_\_\_\_
- (5) Date commenced: 8-27-63 Date completed 10-14-63 Deepened \_\_\_\_\_
- (5) Production Depth: 2700-10
- (5) Production Formation: Brown Shale
- (5) Final Open Flow: 321 MCF
- (5) After Frac. R. P. 540# 66 hrs.
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production:  $\frac{7517}{363} = 20.7$  MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days  $\frac{1378}{91} = 15.1$  MCF
- (8) Line Pressure: NR PSIG from Daily Report
- 5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_
- 7. Does lease inventory indicate enhanced recovery being done NO
- 7. Is affidavit signed?  Notarized?
- official well record with the Department confirm the submitted information NO 10/27/2023
- ional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- etermination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

78



Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA.

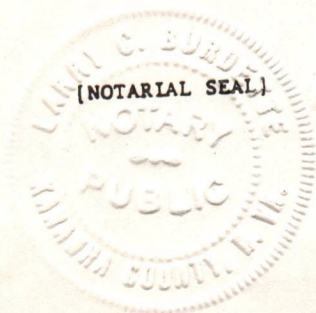
COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of March, 1982

My term of office expires on the 13 day of August, 1989.

Larry G. Burdette  
Notary Public



10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date \_\_\_\_\_ 19\_\_\_\_  
Operator's Well No. 809023  
API Well No. 099-043  
State 47 County Wayne Permit 01467

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273  
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273  
Charleston, WV 25325

GAS PURCHASER NA

ADDRESS \_\_\_\_\_  
\_\_\_\_\_

LOCATION: Elevation 938

Watershed \_\_\_\_\_

Dist. Lincoln County Wayne Quad. \_\_\_\_\_

Gas Purchase Contract No. NA

Meter Chart Code \_\_\_\_\_

Date of Contract NA

\* \* \* \* \*  
This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS





Date 3-25, 1982  
Operator's Well No. 809023  
API Well No. 099 - 043 - 01467  
State            County            Permit             
Previous File No.            (If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Columbia Gas Trans. Corp.  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

Gas Purchase Contract No. NA\* and Date             
(Month, day and year)

Meter Chart Code           

Name of First Purchaser NA\*

            
(Street or P. O. Box)  
           (City)            (State)            (Zip Code)

FERC Seller Code NA\* FERC Buyer Code NA\*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Category Code           

Production Engineering

\*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-  
Name (Print) Title

Albert H. Mathena, Jr.  
Signature

P. O. Box 1273  
Street or P. O. Box

Charleston, W. Va. 25325  
City State (Zip Code)

(304) 346-0951  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above described well as meeting the requirements of Section            under the Natural Gas Policy Act of 1975 (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 109 of (NGPA).

All interested parties are hereby notified that on the            day of           , 1982, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No.           

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 5 1982

            
Director

Date received by             
Jurisdictional Agency

By             
Title            10/27/2023



**U.S. DEPARTMENT OF ENERGY**  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:



1.0 API well number: (If not assigned, leave blank 14 digits.)	<u>47-099-01467-</u>			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>107DV</u> Section of NGPA	Category Code <u>          </u>		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	<u>2971</u> feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston City		WV State	25325 Zip Code
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>WU Field Area B</u> Field Name <u>Wayne</u> County		<u>WV</u> State	
(b) For OCS wells	<u>NA</u> Area Name		Block Number <u>          </u>	
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>TCO Fee</u>		<u>809023</u>	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u>NA</u>			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	* Name		004030 Buyer Code	
(b) Date of the contract:	* Mo. Day Yr.			
(c) Estimated total annual production from the well	<u>5</u> Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU -.-.-	-.-.-	-.-.-	-.-.-
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>Deveg</u>	-.-.-	-.-.-	-.-.-
9.0 Person responsible for this application:	Albert H. Mathena, Jr., Director, Production Eng.			
Agency Use Only	Name		Title	
Date Received by Juris. Agency	<u>Albert H. Mathena</u> Signature			
<b>JUN 15 1982</b>	Date Application is Completed		Phone Number	
Date Received by FERC	<u>6-9-82</u>		<u>(304) 346-0951</u>	

OIL & GAS DIVISION  
DEPT. OF MINES  
JUN 15 1982

\*This is a pipeline production well. No contract exists and no sales are made.



WELL CLASSIFICATION FORM  
HIGH COST GAS WELL - DEVONIAN SHALE  
NGPA Section 107

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273  
Charleston, WV 25325

LOCATION Elevation 938.50'  
Watershed \_\_\_\_\_

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273  
Charleston, WV 25325

Dist. Lincoln County Wayne Quad. \_\_\_\_\_

Gas Purchase Contract No. N.A.

GAS PURCHASER N.A.

Meter Chart Code \_\_\_\_\_

ADDRESS \_\_\_\_\_

Date of Contract N.A.

This is a pipeline production well and no gas purchase contract exists.

Date surface drilling began: 8-27-1963

Indicate the bottom hole pressure of the well and explain how this was calculated.

See Supplement

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Albert H Mathena Jr

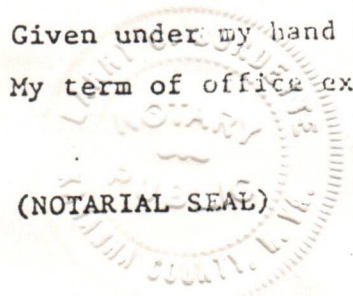
STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr., whose name is signed to the writing above, bearing date the 9 day of June, 19 82, has acknowledged the same before me, in my county aforesaid.

**10/27/2023**

Given under my hand and official seal this 9 day of June, 19 82.  
My term of office expires on the 13 day of August, 19 89.



Larry G Burdette  
Notary Public



10/27/2023



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1467

Oil or Gas Well \_\_\_\_\_  
(KIND)

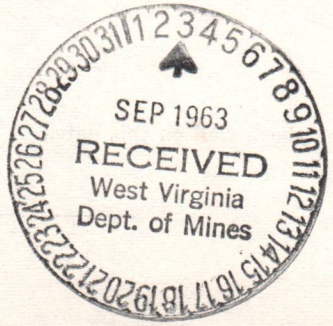
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>U.F.M. Co.</u>	Size			
Address <u>Charleston, W.Va.</u>	16			Kind of Packer _____
Farm <u>U.F.M. Co.</u>	13			
Well No. <u>9023</u>	10			Size of _____
District <u>Lincoln</u> County <u>Wayne</u>	8 1/4			
Drilling commenced <u>8-27</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Hamer Six

Remarks: Contr. Prather Drilling Co. Cable tools

Started spudding on this date

8-27-63  
DATE



W.E. Butcher  
DISTRICT WELL INSPECTOR  
10/27/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1467

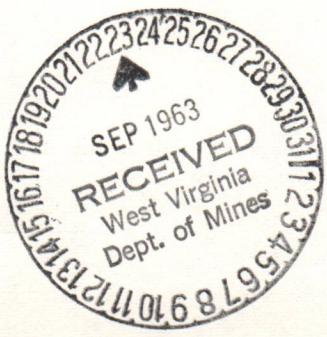
Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>U.F.M. Co.</u>	Size			
Address <u>Charleston, W.Va.</u>	16			Kind of Packer _____
Farm <u>U.F.M. Co.</u>	13			
Well No. <u>9023</u>	10	<u>24"</u>		Size of _____
District <u>Lincoln</u> County <u>Wayne</u>	8 1/4	<u>391"</u>		
Drilling commenced <u>8-27-63</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>320</u> FEET <u>To 323</u> INCHES			
Fresh water <u>75</u> - <u>4 hauls</u> <u>per hr.</u> feet feet	FEET	INCHES	FEET	INCHES
Salt water <u>743</u> - <u>hole full</u> feet feet	FEET	INCHES	FEET	INCHES

Drillers' Names Hamer & Co

Remarks: C. Prather Drilling Co Cable Tools  
Total depth 1288-

9-19-63  
DATE



H. E. Butcher  
DISTRICT WELL INSPECTOR  
10/27/2023







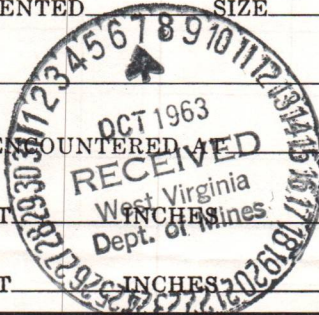
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1467

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>U.F.M. CO.</u>	Size			
<u>Charleston, W. Va.</u>	16			Kind of Packer _____
<u>U.F.M. CO.</u>	13			
<u>9023</u>	10			Size of _____
<u>Lincoln County Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED			
Fresh water _____ feet _____ feet				FEEET _____ INCHES
Salt water _____ feet _____ feet				FEEET _____ INCHES



Drillers' Names Hamer Six

Remarks: Condr. Prather Drilling Co. Cable

Total depth 1950-  
They plan to drill this well through the shale. Other information has been given

10-2-63  
DATE

K.E. Betcher  
DISTRICT WELL INSPECTOR

10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

10/27/2023



Waym-1467



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER W. MILLER  
DIRECTOR

THEODORE W. STREET  
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS  
OF THE DEPARTMENT OF MINES  
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS )  
OF COLUMBIA GAS TRANSMISSION )  
CORPORATION REQUESTING CLASSI- )  
FICATION UNDER SECTION 107 OF THE )  
NATURAL GAS POLICY ACT OF CERTAIN )  
WELLS IN BOONE, CABELL, JACKSON, )  
KANAWHA, LINCOLN, LOGAN, MINGO )  
AND WAYNE COUNTIES, WEST VIRGINIA. )

CAUSE NO. 33  
ORDER NO. 1

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on June 28, 1982, at 1:00 p.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Columbia Gas Transmission Corporation for certification of certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
2. Applicant has made filings for certification pursuant to Rule 34.04.
3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas-- "For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be....(4) produced from Devonian Shale."
4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101-(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.
5. Exhibits refer to evidence gathered at a public hearing held June 28, 1982.

10/27/2023



6. Exhibits No. 2 and 3 lists the wells to be under consideration for Section 107 pricing. All these wells are located on Exhibits No. 4 and 5 and have been completed in the Devonian Shale.

7. Applicant, by letter dated June 25, 1982 (Exhibit No. 3) requested that eight (8) of the wells listed on Attachment A be stricken from the docket for hearing and they have been withdrawn.

8. Exhibit No. 6 shows random sampling of already qualified Devonian Shale wells.

9. Various cross-sections throughout the interval show gamma ray logs of the wells (see Exhibits Nos. 7, 8 and 9).

10. No well has any non-shale greater than 5% in the Devonian interval penetrated.

11. No gamma ray logs are available on these wells since they were all drilled before logging was common in West Virginia.

#### CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

#### ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Columbia Gas Transmission Corporation's applications for classification under Section 107 of the Natural Gas Policy Act for certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties, identified in Attachment A, are approved.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated June 28, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 12th day of July, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS  
OF THE DEPARTMENT OF MINES  
OF THE STATE OF WEST VIRGINIA

By: 

10/27/2023

Theodore M. Streit, Administrator



API WELL NO.

WELL NUMBER : 809023G  
 FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	PRODUCING UNIT	STATE	LEASE	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809023G	WV	35723		809023G	WV	35723	30.1	1278	30	846	28.2	63
809023G				809023G				1178	31	868	28.0	72
809023G				809023G				1078	30	1022	34.1	65
809023G				809023G				0978	29	809	27.9	76
809023G				809023G				0878	31	867	28.0	55
809023G				809023G				0778	30	848	28.3	61
809023G				809023G				0678	31	1065	34.4	59
809023G				809023G				0578	30	1034	34.5	51
809023G				809023G				0478	31	1068	34.5	38
809023G				809023G				0378	28	790	28.2	35
809023G				809023G				0278	31	853	27.5	52
809023G				809023G				0178	31	836	27.0	

10/27/2023



11-0110-0140  
ppc  
000

11-0110-0140  
ppc  
000

10/27/2023



REPORT DATE FEB 16, 1982  
 REPORT TIME 14.08

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4499  
 099  
 47-013-01467  
 API WELL NO.

WELL NUMBER : 809023G  
 FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809023G	WV	35723		1.000000	16.8	1280	30	440	14.7	84
809023G				1.000000		1180	12	264	22.0	96
809023G				1.000000		1080	0	0	.0	0
809023G				1.000000		0980	0	0	.0	0
809023G				1.000000		0880	31	133	4.3	64
809023G				1.000000		0780	30	647	21.6	69
809023G				1.000000		0680	31	700	22.6	76
809023G				1.000000		0580	30	1010	33.7	73
809023G				1.000000		0480	31	867	28.0	52
809023G				1.000000		0380	29	810	27.9	64
809023G				1.000000		0280	31	871	28.1	56
809023G				1.000000		0180	31	875	28.2	65

*Compressor down*

10/27/2023



REPORT DATE FEB 16, 1982  
 REPORT TIME 14.57

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

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47-013-01467

API WELL NO.

WELL NUMBER : 809023G  
 FARM NAME : COO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809023G	WV	35723		1.000000	15.1	1281	30	348	11.6	71
809023G				1.000000		1181	31	359	11.6	72
809023G				1.000000		1081	30	671	22.4	73
809023G				1.000000		0981	29	374	12.9	76
809023G				1.000000		0881	31	524	16.9	73
809023G				1.000000		0781	30	500	16.7	74
809023G				1.000000		0681	31	885	28.5	64
809023G				1.000000		0581	30	861	28.7	68
809023G				1.000000		0481	31	881	28.4	67
809023G				1.000000		0381	28	786	28.1	69
809023G				1.000000		0281	31	871	28.1	68
809023G				1.000000		0181	31	457	14.7	72

10/27/2023



REPORT DATE MAR 25, 1982  
REPORT TIME 10.26

COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SECTION 108  
APPLICATION FOR WELL CLASSIFICATION

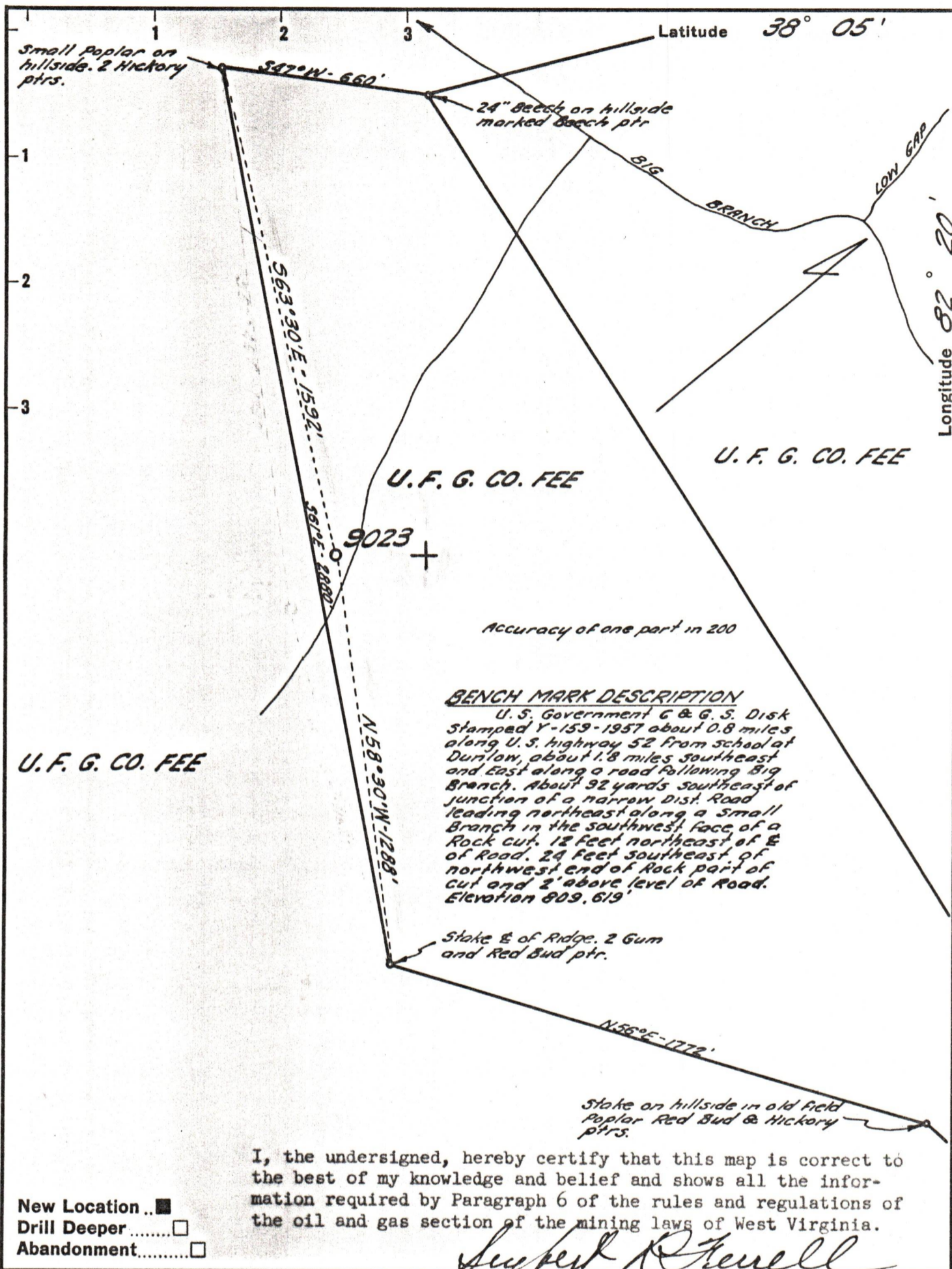
PAGE1324  
099  
API WELL NO. ~~47-043-01461~~

WELL NUMBER : 809023G  
FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809023G	WV	35723		1.000000	11.6	0282	31	360	11.6	65
809023G				1.000000		0182	31	359	11.6	68

10/27/2023





New Location...    
 Drill Deeper.....    
 Abandonment.....

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W.VA.  
 Farm UNITED FUEL GAS CO. FEE  
 Tract \_\_\_\_\_ Acres 6473 <sup>DEED</sup> Lease No. 35723  
 Well (Farm) No. \_\_\_\_\_ Serial No. 9023  
 Elevation (Spirit Level) 938.50'  
 Quadrangle WAYNE  
 County WAYNE District LINCOLN  
 Engineer Sylvester R. Ferrell  
 Engineer's Registration No. 2529  
 File No. 18-35 Drawing No. \_\_\_\_\_  
 Date 7-17-63 Scale 1"=400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. WAY-1467 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.