



API #47 - 47-99-1473 - DD,

WELL NO. #719

FARM Butler Davis

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DATE 5/4, 1982

OIL AND GAS WELL PERMIT

WELL TYPE: Oil _____ / Gas XX /
(If "Gas", Production XX / Underground storage _____ / Deep _____ / Shallow XX /)
LOCATION: Elevation: 937.88 Watershed: Queens Creek
District: Butler County: Wayne Quadrangle: Prichard KY-W.Va.

WELL OPERATOR DEVON ENERGY CORPORATION
Address P. O. Box 1433
Charleston, W. Va. 25325

DESIGNATED AGENT Arthur C. Youse
Address PO Box 1433
Charleston, W. Va. 25325

OIL & GAS ROYALTY OWNER E. A. Davis
Address 635 Gastrell St.
Ashland, KY

COAL OPERATOR Not operated
Address _____

Acreage 176 acres

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Butler Davis
Address Prichard, W. Va.

Name _____
Address **RECEIVED**

Acreage 176 acres

Name MAY - 5 1982

FIELD SALE (IF MADE) TO: Not contracted

Address OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Address _____

COAL LESSEE WITH DECLARATION ON RECORD:

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Kenneth Butcher
Address Barboursville, W. Va. 25504
736-4885

Name _____
Address _____

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease XX
other contract _____ / dated 10/10, 1956, to the undersigned well operator from Butler Davis

If said deed, lease, or other contract has been recorded:
Recorded on April 27, 1957, in the office of the Clerk of the County Commission of Wayne County, West
Virginia, in Lease Book 47 at page 50. A permit is requested as follows:

PROPOSED WORK: Drill _____ / Drill deeper XX / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to
make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the
Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to
above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to
the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
PHYSICAL LOGS DIRECTLY
TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
5 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

10/27/2023

DEVON ENERGY CORPORATION
Well Operator
By A. C. Youse
Its Area Expl. Mgr.

BLANKET BOND

PROPOSED WORK ORDER

**THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION**

DRILLING CONTRACTOR (IF KNOWN) FWA Drilling Co.

Address PO Box 448

Elkview, W. Va. 25071

GEOLOGICAL TARGET FORMATION, Devonian Brown Shale

Estimated depth of completed well, 3100 feet Rotary XX / Cable tools /

Approximate water strata depths: Fresh, feet; salt, feet.

Approximate coal seam depths: Is coal being mined in the area? Yes / No XX /

CASING AND TUBING PROGRAM

Present Total Depth is 2140'

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	10"					37	37		Kinds
Fresh Water	8"					379	379		
Coal									Sizes
Intermediate	6-5/8"					1705	1705		
Production	4-1/2"		9.5	x			3100	85 sacks =	Depth of 1030 feet
Tubing									
Runners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR Deepening. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 1-10-83.
BY _____

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

10/27/2023

Date: _____, 19____

By _____
Its _____



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

Butler Davis, Prichard, W. Va.
ADDRESS

E. A. Davis
OWNER OF MINERAL RIGHTS
635 Gastrell Street
Ashland, Kentucky
ADDRESS

COMMONWEALTH GAS CORPORATION

NAME OF WELL OPERATOR

P. O. Box 1433, Charleston, W. Va.
COMPLETE ADDRESS

August 29, 1963

PROPOSED LOCATION

Butler District

Wayne County

Well No. 719 38° 15' 82° 30' E 937.88'

Butler Davis Farm

176 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct. 10, 1956, made by Butler Davis, widower, to Wayne Lycan and E. C. McClure, and recorded on the 27th day of April, 1957, in the office of the County Clerk for said County in Book 47, page 50.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

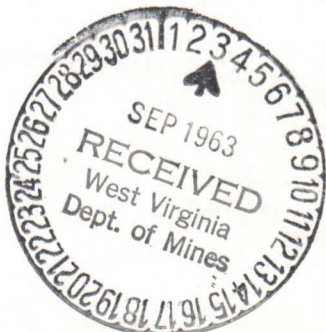
COMMONWEALTH GAS CORPORATION
WELL OPERATOR

P. O. Box 1433
STREET

Charleston
CITY OR TOWN

West Virginia
STATE

10/27/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
DIVISION OF OIL AND GAS

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

DEPARTMENT OF MINES

P.O. Box 1000, Charleston, W. Va.

Proposed Location



Wetzel County, West Virginia

Wetzel County, West Virginia

Wetzel County, West Virginia

Wetzel County, West Virginia

The proposed location of the well is shown on the attached map and is located on the north side of the road leading from the town of...

Wetzel County, West Virginia

Wetzel County, West Virginia

Wetzel County, West Virginia

Wetzel County, West Virginia

The proposed location of the well is shown on the attached map and is located on the north side of the road leading from the town of...

The proposed location of the well is shown on the attached map and is located on the north side of the road leading from the town of...

The proposed location of the well is shown on the attached map and is located on the north side of the road leading from the town of...

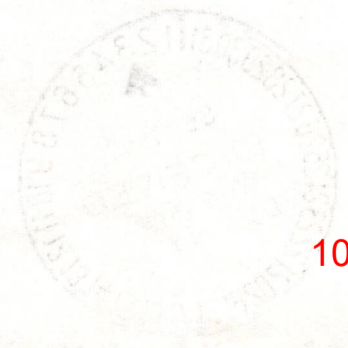
The proposed location of the well is shown on the attached map and is located on the north side of the road leading from the town of...

The proposed location of the well is shown on the attached map and is located on the north side of the road leading from the town of...

DEPARTMENT OF MINES

P.O. Box 1000, Charleston, W. Va.

Charleston, West Virginia




10/27/2023


BLANKET ORDER

WAY-1113

ATTACH OR PHOTOCOPIY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Prichard, WV-KY

LEGEND

Well Site 













Access Road 

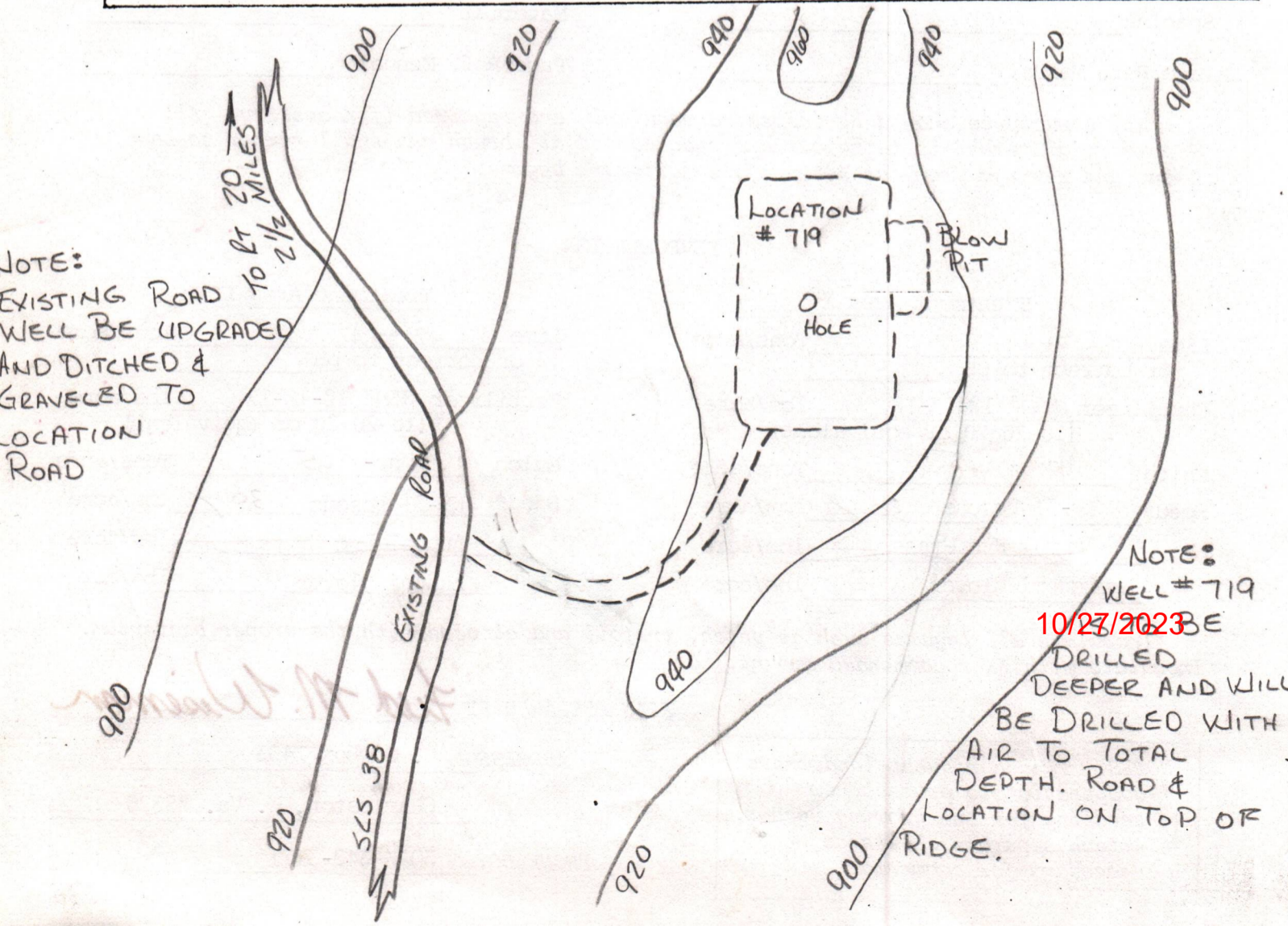


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 





FEB 11 1982

IV-9
(Rev 8-81)

DATE February 11, 1982

WELL NO. 719

State of West Virginia

API NO. 47 - 99 - 1473 - DD
Wayne

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME DEVON ENERGY CORPORATION DESIGNATED AGENT ARTHUR C. YOUSE
 Address P. O. Box 1433, Charleston, WV Address P. O. Box 1433, Charleston, WV
 Telephone 304/ 342-3171 25325 Telephone 304/ 342 3171 25325
 LANDOWNER Butler Davis SOIL CONS. DISTRICT Guan SCD
 Revegetation to be carried out by Arthur C. Youse (Agent)

This plan has been reviewed by Guyon SCD. All corrections and additions become a part of this plan: 2 15-82 (Date)
Lowell R. Dolni (SCD Agent)

ACCESS ROAD	LOCATION
Structure _____ (A)	Structure _____ (1)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

RECEIVED

MAY - 5 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I
 Lime 2 to 4 Tons/acre
 or correct to pH _____
 Fertilizer 850# 12-12-12 lbs/acre
 (10-20-20 or equivalent)
 Mulch Hay - 1.5 Tons/acre
 Seed* Ky-31 Fescue 30 20 lbs/acre
Annual Rye Grass 20 lbs/acre
Ladoni Clover 2 lbs/acre

Treatment Area II
 Lime 2 to 4 Tons/acre
 or correct to pH _____
 Fertilizer 850# 12-12-12 lbs/acre
 (10-20-20 or equivalent)
 Mulch Hay - 1.5 Tons/acre
 Seed* KY-31 Fescue 30 20 lbs/acre
Annual Rye Grass 20 lbs/acre
Ladoni Clover 2 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacteria. Inoculate with 3X recommended amount.

PLAN PREPARED BY Fred M. Wiseman

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS P. O. Box 1433
Charleston, W. Va. 25325
 PHONE NO. 304/ 342-3171

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			5132	5132			
			5131	5131			
			5130	5130			
			5129	5129			
			5128	5128			
			5127	5127			
			5126	5126			
			5125	5125			
			5124	5124			
			5123	5123			
			5122	5122			
			5121	5121			
			5120	5120			
			5119	5119			
			5118	5118			
			5117	5117			
			5116	5116			
			5115	5115			
			5114	5114			
			5113	5113			
			5112	5112			
			5111	5111			
			5110	5110			
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			5011	5011			
			5010	5010			
			5009	5009			
			5008	5008			
			5007	5007			
			5006	5006			
			5005	5005			
			5004	5004			
			5003	5003			
			5002	5002			
			5001	5001			
			5000	5000			

10/27/2023

Date December 19, 19 63

APPROVED COMMONWEALTH GAS CORPORATION, Owner

By *W.D. Spurdy*
(Title) Land & Eng. Dept.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Louisa N. E.

WELL RECORD

Permit No. Way 1473

Oil or Gas Well Gas
(KIND)

Company Commonwealth Gas Corporation
Address P. O. Box 1433, Charleston, W. Va.
Farm Butler Davis Acres 176
Location (waters) Sugar Branch of Hurricane Creek
Well No. 719 Elev. 937.88
District Butler County Wayne
The surface of tract is owned in fee by Butler Davis
Prichard, W. Va. Address Butler Davis
Mineral rights are owned by E. A. Davis
635 Gastrell St. Address Ashland, Ky.
Drilling commenced September 16, 1963
Drilling completed October 17, 1963
Date Shot 10-16-63 From 2102 To 2132
With 388# gelatin
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 133,000 Cu. Ft.
Rock Pressure 525 lbs. 72 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			None
13			Size of
10	37' 5"	37' 5"	Depth set
8 1/4	378' 8"	378' 8"	Perf. top <u>2112</u>
6 3/8	1705' 7"	1705' 7"	Perf. bottom <u>2121' 9"</u>
5 3/16			Perf. top _____
3			Perf. bottom _____
2	2138' 9"	2138' 9"	
Liners Used 5"	67' 10"	67' 10"	
	Top of liner at 2065' 2"		
	Tubing cage at 2112'		

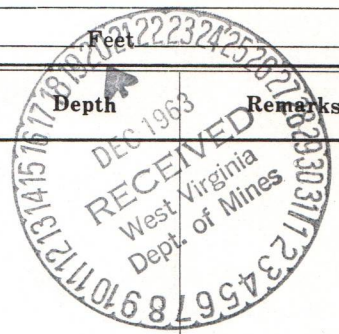
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 220 - 230 Feet 535 - 545 Salt Water 1015 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	37			
Sand			37	52			
Slate			52	93			
Sand			93	135			
Slate			135	145			
Sand			145	195			
Slate			195	220			
Sand			220	240	Water	220-230	1/2 bailer per hr.
Slate			240	535			
Sand			535	590	Water-gas	535-545-	1 bailer per hr & show of gas
Slate			590	905			
Sand			905	940			
Slate			940	1000			
SALT SAND			1000	1218	Water	1015	Hole full
Slate			1218	1274	Gas	1035	Show
Lime shells			1274	1280			
Slate & shells			1280	1333			
Sand			1333	1355			
BIG LIME			1355	1488			
INJUN SAND			1488	1649			
Slate & Shells			1649	1689			
Shell			1689	1695		1691	Halliburton SLM
Slate & shells			1695	2090			
Brown shale			2095	2107		2108	" "
Berea sand			2107	2132	Gas	2109-2112	6/10 W 1"
Slate & shells			2132	2137			100 103,000cu. f
			TOTAL DEPTH	2137			



10/27/2023

FINAL GAUGE: 133,000 cu. ft. 30 hours after shot

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 4-1/2" casing 2730-2880 with 28 shots.

Fractured Brown Shale with 75,000# sand, 575,000 SCF Nitrogen and 450 BBLs water.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Original Total Depth				2140	
<u>Electric Log Tops:</u>					
Coffee Shale			2087	2107	
Berea Sand & Siltstone			2107	2204	
Gray Shale			2204	2506	
Brown Shale			2506	2890	
Gray Shale			2890	3018	
Brown Shale			3018	3103	
Log Total Depth				3103	

(Attach separate sheets as necessary)

DEVON ENERGY CORPORATION

Well Operator

By:

A. C. Youse
A. C. Youse
Area Expl. Mgr.

10/27/2023

Date:

September 7, 1982

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35
(Rev 8-81)

RECEIVED

SEP 08 1982

State of West Virginia

Department of Mines
Oil and Gas Division

Date September 7, 1982
Operator's
Well No. 719
Farm Butler Davis
API No. 47 - 99 - 1473 DD

OIL & GAS DIVISION
DEPT. OF MINES

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 937.88 Watershed Queens Creek
District: Butler County Wayne Quadrangle Prichard Ky-W. Va.

COMPANY DEVON ENERGY CORPORATION
ADDRESS Box 1433, Charleston, WV 25325
DESIGNATED AGENT Arthur C. Youse
ADDRESS Box 1433, Charleston, W. Va. 25325
SURFACE OWNER Butler Davis
ADDRESS Prichard, W. Va.
MINERAL RIGHTS OWNER Butler Davis
ADDRESS Prichard, W. Va.
OIL AND GAS INSPECTOR FOR THIS WORK Kenneth
Butcher ADDRESS Barboursville, W. Va.
PERMIT ISSUED (Deepening) May 10, 1982
DRILLING COMMENCED (Deepening) May 26, 1982
DRILLING COMPLETED (Deepening) May 27, 1982

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
18 10"	37	37	
9 5/8			
8 5/8	379	379	
7	1705	1705	
5 1/2			
4 1/2		3094	957 feet
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Brown Shale Depth 3100 feet
Depth of completed well 3103 feet Rotary XX / Cable Tools _____
Water strata depth: Fresh _____ feet; Salt _____ feet
Coal seam depths: None reported Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Brown Shale Pay zone depth 2506-2890 feet
Gas: Initial open flow 36 Mcf/d Oil: Initial open flow -- Bbl/d
Final open flow 224 Mcf/d Final open flow -- Bbl/d

Time of open flow between initial and final tests 4 hours
Static rock pressure 725 psig (surface measurement) after 96 hours shut in
(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

Wayne 1473

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1473

Oil or Gas Well
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Comm. Gas Corp.</u>				
Address	<u>Charleston, W.Va.</u>	Size			
Farm	<u>Butler Davis</u>	16			Kind of Packer
Well No.	<u>719</u>	13			
District	<u>Butler</u> County <u>Wayne</u>	10			Size of
Drilling commenced	<u>9-16-63</u>	8 1/4	<u>374-</u>		
Drilling completed		6 5/8			Depth set
Date shot		5 3/16			
Initial open flow		3			Perf. top
Open flow after tubing		2			Perf. bottom
Volume		Liners Used			Perf. top
Rock pressure					Perf. bottom
Oil		CASING CEMENTED	SIZE	No. FT.	Date
Fresh water					
Salt water	<u>1015- hole full</u>	COAL WAS ENCOUNTERED AT	FEET	INCHES	
			FEET	INCHES	FEET
			FEET	INCHES	FEET

Drillers' Names Lester Johnson

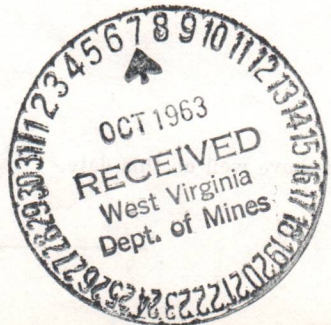
Co. tools

Cable

Remarks:

Total depth 1400-

10-2-63
DATE



W.E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

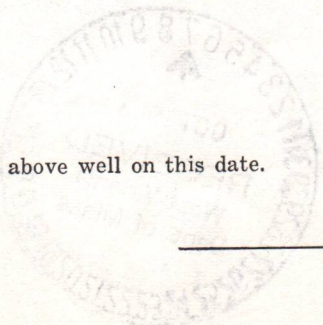
Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE



DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN - 4 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-099-1473DD

Oil or Gas Well _____
(KIND)

Company Deven Corp.
Address Charleston, W. Va.
Farm P. A. Davis
Well No. 719
District Butler County Wayne
Drilling commenced 5-14-82
Drilling completed T.D. Total depth 3103'

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
			Perf. bottom
			Perf. top
			Perf. bottom

Date shot _____ Depth of shot _____
NO test on the gas
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Back pressure _____ lbs. _____ hrs.
_____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Liners Used _____
CASING CEMENTED _____ SIZE _____ No. FT. _____ Dat _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Penison
Contr. F. W. A. Drilling Co.
Remarks:

06-1-82

(503) K.E. Butcher

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Plugging Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

10/27/2023

I hereby certify I visited the above well on this date.

DATE

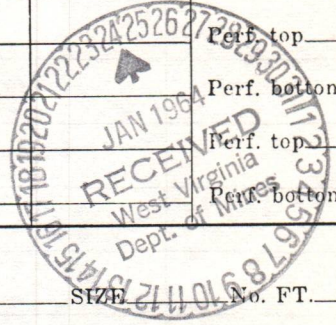
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1473

Oil or Gas Well Gas 719
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Commonwealth Gas Corp.</u>	Size			
Address	<u>Charleston, WVA</u>	16			Kind of Packer
Farm	<u>Butler Davis</u>	13			
Well No.	<u>719</u>	10			Size of
District	<u>Butler</u> County <u>Wayne</u>	8 1/4			
Drilling commenced		6 5/8			Depth set
Drilling completed	Total depth	5 3/16			
Date shot	Depth of shot	3			Perf. top
Initial open flow	/10ths Water in Inch	2			Perf. bottom
Open flow after tubing	/10ths Merc. in Inch	Liners Used			Perf. top
Volume	Cu. Ft.				Perf. bottom
Rock pressure	lbs. hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Oil	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Fresh water	feet	FEET	INCHES	FEET	INCHES
Salt water	feet	FEET	INCHES	FEET	INCHES



Drillers' Names: This well is turned in the line,

Remarks: Productivity

Final inspection for hand release Blanket Bond

1-22-64
DATE

W.E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

10/27/2023

January 27, 1964

Mr. W. S. Gravely
Commonwealth Gas Corporation
P. O. Box 1433
Charleston, West Virginia

Dear Mr. Gravely:

The final inspection report for your Well No. 719 on the Butler Davis Farm, Butler District, Wayne County, has been received in our office. This drilling was done under Permit WAY-1473.

As our Inspector, Mr. Kenneth Butcher, reports that everything is in good order, we are releasing this well under the Blanket Bond by which it is covered.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

sm

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 15 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 47-099-1473 D D.

Oil or Gas Well _____
(KIND)

Company <u>Devon Co. Corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Charleston, WV</u>	Size			
Farm <u>Davis</u>	16			Kind of Packer _____
Well No. <u>719</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Final inspection made on this well.

Release DD

11-11-82
DATE

(503) K.E. Bulches
10/27/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

10/27/2023

DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

February 7, 1983

Devon Energy Corp.
P. O. Box 1433
Charleston, W. Va. 25325

In Re: PERMIT NO: 47-099-1473-DD
FARM: Butler Davis
WELL NO: 719
DISTRICT: Butler
COUNTY Wayne

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

_____ The well designated by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

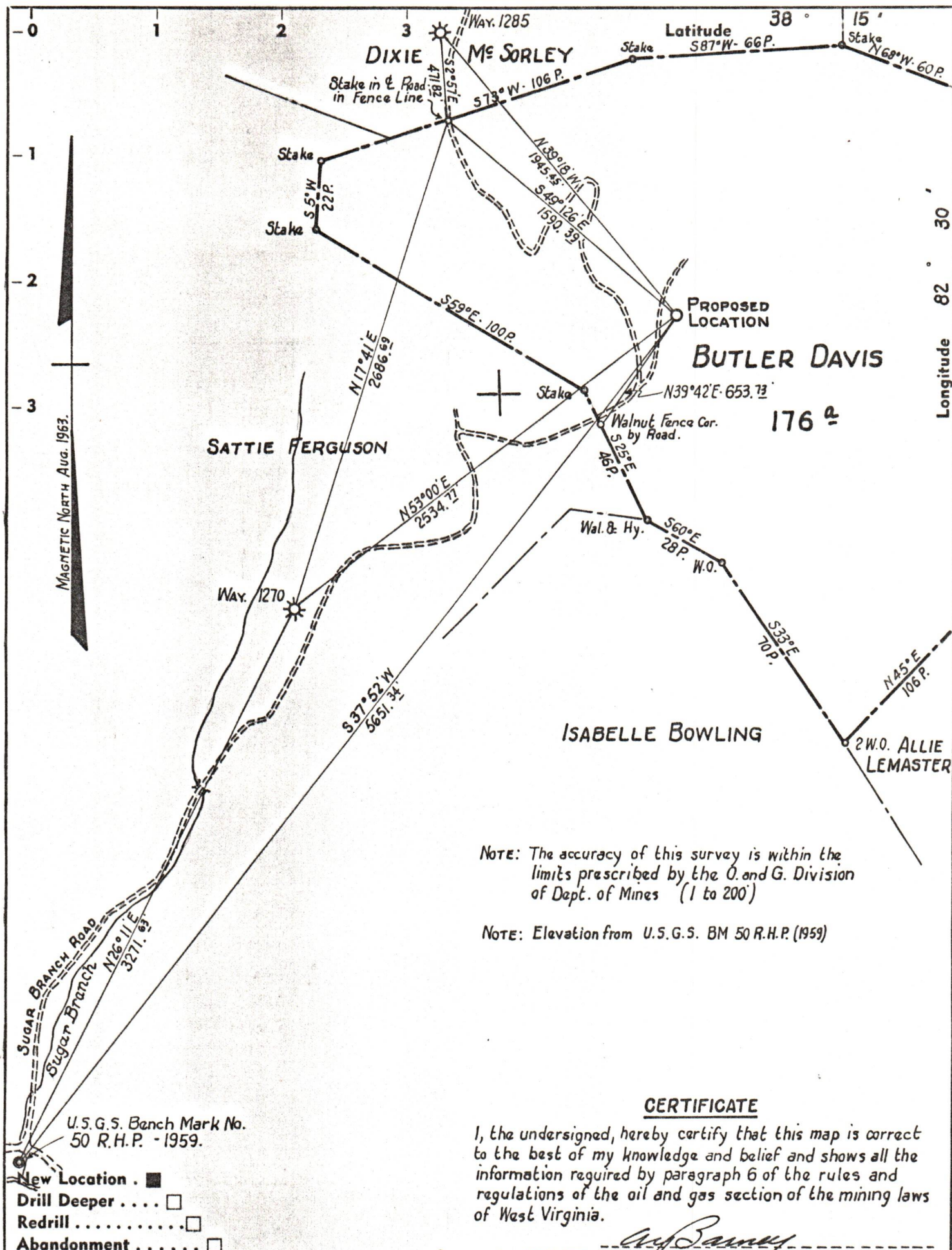
XXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/

10/27/2023



CERTIFICATE

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

W. S. G. M. B. No. 91 Pg. 17

SURVEY - Aug. 20-21, 1963 - W.S.G. - M.B. No. 91 Pg. 17

Company	Devon Energy Corporation		
Address	P.O. Box 1433 CHARLESTON, W. VA.		
Farm	BUTLER DAVIS		
Tract	Acres	176	Lease No. 2288
Well (Farm) No.	1	Serial No.	719
Elevation (Spirit Level)	937.88'		
Quadrangle	LOUISA N.E.		
County	WAYNE	District	BUTLER
Engineer	<i>W. S. G. M. B. No. 91 Pg. 17</i>		
Engineer's Registration No.	2924		
File No.	Drawing No.		
Date	August 29, 1963. Scale 1" = 660'		

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-1473-D.D.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.