

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,	
Charleston, W. Va.	
(). I (coleling)	h! How Mills
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
First nath Bank Nty To	was Washe Tolda
ADDRESS	COMPLETE ADDRESS
	30 day new 10 63
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
A	Horas Della Do
ADDRESS	District District
- d. Calelliell	Wayn County
OWNER OF MINERAL RIGHTS	Well No. 82° 20'
Muselyellon wa	26.00 1 1
Kodress	g. & Calellull Farm
GENTLEMEN:	Elevation 884,46 Acres 84
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the ca	se may be) under grant or lease dated 10 day
07 OCT 1463	de by J. Collegenell (De)
Sleleford mills	, to
of nev 1963	and recorded on the 26 day
Book 54, page 123.	, in the office of the County Clerk for said County in
The enclosed plat was prepared by a compete	nt engineer and shows the proposed location of a well
to be drilled for oil and gas by the undersigned well and County above named, determined by survey ar land marks.	It engineer and shows the proposed location of a well l operator on the farm and in the Magisterial District and courses and distances from two permanent points, or
The undersigned well operator is informed an	nd believes there are no coal operators operating beds
of coal beneath said farm or tract of land on which aries of the same, who have mapped their working coal operators or coal owners (if any) above named	ge and filed their many or within 500 feet of the bound-
i any above manner	s (if any) are notified that any objections they may
the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Dera copy of this notice and accompanying plat by said that forms for use in making such objections will on request and that all such objections must set forth grounds on which such objections are based and indicated.	they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the the direction and distance the proposed location should
(The next paragraph is to be completed on	ly in Department's copy.)
Copies of this notice and the enclosed plat wer	re mailed by registered mail, or delivered to the above
named coal operators or coal owners at their shove	shown respective address 30 - Mov day 2 before, of this copy to the Department of Mines at Charleston,
	truly yours,
DEC 1963	Chloris Meek
RECEIVED 3	WELL OPERATOR
DEC 1963 RECEIVED S West Virginia Dept. of Mines Of Well Operator	Tuling Tulla
Dept. of Mines of	STREET
Well Operator	
66.81 11.91.51	CITY OR TOWN 10/27/2023

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BOND TO ALL MAPPING CO

1979

WAY-1479

PERMIT NUMBER

December 12, 1963 "Centennial Year"

Mr. Clifford Mills Wayne West Virginia

Dear Mr. Mills:

Enclosed is Permit WAY-1479 for drilling Well No. 1 on the J. L. Caldwell Lease, Stonewall District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil and gas wells sent you previously.

Very truly yours,

Gurmer Wamock Deputy Director OIL AND GAS DIVISION

GW/jb enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist

bc: Mr. C. A. Washburn, Deputy Securities Commissioner

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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	LPS-1 SATE		150	3-77			
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	1220			339	No.	1. Garage	1010-120
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manay (2)	A Company	22.72.62 av 1. 1904	the second secon	Chaing mad Fubring		Lott in	Packets
non not it is	The state of the s					10/2	27/2023
	X-11	7. 4	METT"	RECOR		Land to the state of	

Clifford mills
Ounts
(Title) APPROVED.

Owner

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WA	Y-14	79	WELL	RECORE)	Oil or G	as Well
Company Col	ford;	miels		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Location (waters	Mala	well Lypes	Acres 84,4	Size 6 16			Kind of Packer
	act is owned in	0	ney Heir	13		20 ft.	Size of
Mineral rights ar	e owned by	Address War	devele	8½ <u>3</u> 43_ 6%	1282	243	Depth set
Drilling commence	ed He	Address Heen	164	8-4 1/2 2		1577	Perf. top Perf. bottom
Date Shot. With Olyan		merch	11-1964	Liners Used			Perf. top Perf. bottom
	/10ths Merc.		InchInchCu. Ft.		, ,	IZE 300	No. Ft. 300 Date
Rock Pressure		lbs		COAL WAS E	NCOUNTERED .		FEETINCHES
Fresh water		feet	feetfeet		TINCH		FEET INCHES FEET INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
sand	Blue Grey Blue Seus inhite	"	03539094050207888112121212150	25-23-3445 47 788 11 12 12 12 14 15-77	14/10 W 1 sin plate	13-36	1000. 44/0 (w-1/2.m) Not virginia opt. of Mines of Mine

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	2
Storage	

INSPECTOR'S WELL REPORT

Permit No. Wa	4-1479	pagga 12		Oil or	Gas Well	
Company O	Spard Mull.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address W	is no WVa	Size			1-07 (4)	
Farm 4	Eal char el	16			Kind of Pa	cker
9.0	1	13	2.7			
Well No.	0 11 0	10			Size of	
District Du	e wachinty Wa	1 8/m				
Drilling commenced	`	65/8			_ Depth set_	
		5 3/16				
Drilling completed	Total depth	3			Perf. top_	
Date shot	Depth of shot	2			Perf. botto	m
Initial open flow	/10ths Water inInch	Liners Used		6119	Perf. top	
Open flow after tubing	/10ths Merc. inInch			120	1,4064	(2)
Volume	Cu. Ft.	CASING CEME	NTED	SIZE R	ECEIVED West of Mine	Date
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	NY C	Nest of Mine	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	S S T S S	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCH	ES	_FEET	INCHES
Drillers' Names	I on Eha	Dro ich	R			
60.le	erels.					
Remarks:	. / ,	,				
Ma	ving & res	Fring	ufs	4		

1-23-64 DATE DISTRICT WELL INSPECTOR 3 10/27/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				Wel	I No	
COMPANY			ADDRESS			
FARM	DISTRICTCOUNTY					
Filling Material Used						
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
× -						
	a 11 1 A					
		A & 1 3				
Orillers' Names						
Remarks:						
DATE	I hereby certify I v	risited the abov	ve well on this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Rot	ary	

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Cn.	ıdder	
ונור	1(1(1)	

Spudd	er	4
Cable	Tools	0

Storage

Permit No. 20 Wy	<i>-1419</i>	Charles Services		Oil or	Gas Well
Company Clip	ford Mills	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address 111 au	sme, wva.	Size			
Farm J S	al Devill	16			Kind of Packer
		13			
District S Tone W	all county W aym	81/4			Size of
Drilling commenced		65/8			Depth set
Drilling completed	Total depth	5 3/16			D. C. L.
Date shot	Depth of shot	2			Perf. top
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch			650	137755 bottom
Volume	Cu. Ft.	CASING CEME	ENTED	_size	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	NY BI	ECEIVED 3
0il	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	ept of Mines FEET NCHES
Fresh water	feetfeet	FEET	INCH	IES	4015819 INCHES
Salt water	feetfeet	FEET	INCH	IES	_FEETINCHES
Driners Names	rn C. had w	ich			
Co. Topl	1. Caple	D	eh the	ehb.	800-
Remarks: Rech	Led this well y due to le y looking	l but	moa	me 1	6 resent
Trapape	y due to le	ad ra	rad.	Est	timated
defoth li	y looking	atd	rillen	9 lis	e on shap
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS	-		
FARM		DISTRICT	Γ(COUNTY		
Filling Material Used			3			
iner Lo	cation	Amount	Packer	Location		
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
:						
					A SUITA PROGRATURO CONTRATA A PROGRATURO CONTRATA DE C	the facilities of the second s
illers' Names						
<u> </u>						
emarks:						
	I hereby certify I	visited the abo	ove well on this date.			
DATE	Thereby certify I	Tableta the and	, to well oil this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	2
Cable Tools	-
Storage	

INSPECTOR'S WELL REPORT

Permit No. Way	1-1479	Zhallida)	Oil or Gas Well Yas				
Company El	ippord M	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MAA		
Address W	agne, W	Va Size 16			Kind of Packer		
Well No.	1 Comments	13	20-		Size of		
Drilling commenced_	e Walcounty Wo	65%	1282	-	Depth set		
	Total depth /	3			Perf. top		
Initial open flow		Linear Ward			Perf. bottom Perf. top Perf. bottom		
Open flow after tubing	22/10ths Mere. in_		ENTED	SIZE	No. FTDate		
	bbls., 1st	hrs.	RVICE COMPA	197	MAR 1964 ENCHES		
	feet		INCH	RE W	ECEIVED ENCHES of Mines		
Salt water	1 1 0	feet FEET	1	IES TO	FEET INCHES		
Drillers' Names_		hadwi		Č	able		
Remarks:	well was	sand-f.	raced	on	3-11,		
	on 3-18						

3-19-64

M. E. Butcher

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				77 61	I No			
COMPANY			ADDRESS					
FARM	DISTRICTCOUNTY							
					1	2 -		
Filling Material Used								
Liner Loc	cation	Amount	Packer	Location	Location			
PLUGS USED AND DEPTH PLACED			CONSTRUCTION-LOCATION	CASING AND TUBING RECOVERED SIZE LOST				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS		
		74.						
				1 - 1 - 1				
						E .		
	1							
rillers' Names								
emarks:								

____ I hereby certify I visited the above well on this date

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	4

INSPECTOR'S WELL REPORT

Permit No. Way - 1479						Storage Oil or Gas Well				
Company 6 lif	ford A	nills	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	CKERS			
Address Way	me w	va,	Size							
Farm 9 9	Calde	vell	16			_ Kind of Pa	cker			
			13							
Well No	wallcounty	Wayn	10 (8½	245678	970	Size of				
Drilling commenced			65%	JUL 1964	1777	Depth set_				
Drilling completed	Total dept	h	5 3/16	RECEIVE West Virgin	ila Chi	Perf. top_				
Date shot	Depth of shot_		2	Dept. of M	000	Perf. botto	m			
Initial open flow	/10ths Wate	er inInch	CASING CEME NAME OF SEI	CESSER	TALED WITH	Perf. top	m			
Open flow after tubing	/10ths Merc	. inInch		CAM	ATOR I	A. William				
Volume		Cu. Ft.	CASING CEME	NTED TO OPER	- SIZE	No. FT	Date			
Rock pressure	lbs	hrs.	NAME OF SE	RUCE COMPA	Ny					
Dil	bbl	ls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES			
Tresh water	feet	feet	FEET	INCH	ES	_FEET	INCHES			
Salt water	feet	feet	FEET	INCH	ES	_FEET	INCHES			
Drillers' Names										
							GN			
Remarks:	ma 8 11		bot	The section of the se	11.	0	0			
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7-3-64

DISTRICT METAL DISTRICT

MATHEWS PRINTING AND LITHOGRAPHING CO

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	_			Wel	I No				
OMPANY			ADDRESS						
ARM	DISTRICTCOUNTY								
illing Material Used									
iner Lo	Location Amount		Packer	Location					
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
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				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
	27/								
	371								
	1								
			72.						
rillers' Names		2							
emarks:									
DATE	I hereby certify I	visited the abo	ove well on this date.						

July 10, 1964

Mr. Clifford Mills Wayne West Virginia

Dear Mr. Mills:

The final inspection report for your Well No. 1 on the J. L. Caldwell Farm, Stonewall District, Wayne County, has been received in our office. Drilling was done under Permit WAY-1479.

As our Inspector, Mr. K. E. Butcher, reports that everything is in good order, we are stamping your Bond with the release date and are returning it to you.

Please notify your Bonding Company that we have released your Bond.

Yours very truly,

GURMER WAMOCK

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