

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,	
Charleston, W. Va.	Southern West Virginia Oil
R. G. Prichard et al	and Gas Corporation
COAL SPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Wayne, W. Va.	208 North Court St., Wayne . W. Va.
ADDRESS	208 North Court St., Wayne, W. Va.
NOT OPERATED	December 6 , 19 63
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Union District
R. G. Prichard, et al	Wayne County
	Well No. 1 82° 20' 6. 858.
Wayne, W. Va.	
Gentlemen:	Pelly E. Stephens Farm
	Elevation 913.46 Acres 38
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated
August 8 1963 madel	hy R. G. Prichard et al
Southern West Virginia Oil and Gas C	erpreation and recorded on the 2nd day
of December ,1963 ,i	n the office of the County Clerk for said County in
Book 54 , page 134	the county Glork for said county in
and County above named, determined by survey and land marks.	courses and distances from two permanent points, or
aries of the same, who have mapped their workings coal operators or coal owners (if any) above named a	and med their maps as required by law, excepting the s addressees.
The above named coal operators or coal owners (desire to make to such proposed location, or which the the drilling of a well at said proposed location will cau coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said I that forms for use in making such objections will be on request and that all such objections must set forth a grounds on which such objections are based and indicate the moved to overcome same.	if any) are notified that any objections they may y are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective tment of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly and objective terms of the said coal operators.
(The next paragraph is to be completed only	in Department's copy.)
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above slor on the same day with the mailing or delivery of West Virginia.	nown respective address
Very tr	ruly yours,
15 10 11 10 10 20 3	Southern West Virginia Oil and Gas Corporation
3	By Ale O. WELL OPERATOR
DEC 1965	200 North Count Strice President
RECEIVED Address of Well Operator	Warne
West Virginies Well Operator	Wayne,
Debr. Marie	CITY OR TOWN 10/27/2023
ESTITE STATE	West Virginia
*Section 3 If no such objections be filed or be f	

ten days from the receipt of said notice and plat by the department of mines, within said period of ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections approved and the well operator authorized to proceed to drill at said location.

1481

December 16, 1963 "Centennial Year"

Southern West Virginia Oil and Gas Corporation 208 North Court Street Wayne, West Virginia

Gentlemen:

Enclosed is Permit WAY-1481 for drilling Well No. 1 on the Polly E. Stephens Lease, Union District, Wayne, County.

Very truly yours,

Gurmer Wamock Deputy Director OIL AND GAS DIVISION

GW/jb enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist

bc: Mr. C. A. Washburn, Deputy Securities Commissioner





DEPARTMENT OF MINES CHARLESTON

April 23, 1964

Southern West Virginia Oil & Gas Corporation Wayne, West Virginia	In Re:	Well No. 1 Farm Polly E. Stephens County Millers Fork Permit No.WAY-1481
Gentlemen:		
We have compiled a received in this office made find on Form OG-10 and which Only the data checked will a	up of om	ired by Law to be reported.
Cementing record from the	e Service	Company. NowE
Rock Pressure reading in to obtain rock pressure	'/) //. re réadin	Give time well was shut $(g. X(Hours) \underline{\qquad 24 \qquad}$.
At what depth was fresh	water log	ged?
At what depth was salt w	ater logg	ed?
What casing was used in	drilling?	•
What casing was left in	the well?	•
Was well fractured?/c	. X Giv	re details
Initial open flow after OPEN FLOW 39/10 W/m 2 When did drilling begin? ing completed?	"	. When was drill-
Please return this as possible.	form wit	th requested data as soon
	Yours v	very truly,
331123456	Mari	e E. Bipith

Executive Secretary
OIL AND GAS DIVISION

MG/ du \$2,292.52

MAY1964

RECEIVED

Rest Virginia

West Virginia

Dept. of Mines

10/27/2023

wagme, West Vir inia

10/27/2023



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

April 28, 1964

Mr. Kenneth Butcher, Inspector OIL AND GAS DIVISION RFD No. 1 Barboursville, West Virginia

Dear Mr. Butcher:

Yesterday, we received from you a report on Permit WAY-1481, Southern West Virginia Oil and Gas Company, Well No. 1 on the Polly E. Stevens Farm, Union District, Wayne County.

On this report you stated that you have been to check on the completion report which has never been filed with our office.

Could you advise me as to any information you were able to obtain?

Yours very truly,

GURMER WAMOCK

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

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APPROVED By Reference July Owner (Title)

Slate

Red Injun Gray Injun Shell



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	X
Storage	

Quadrangle

Wayne

WELL RECORD

Oil	or	Gas	Well	(KIND)	_
				Gas	

1362-1376 1454-1461

Permit No. Way	y-1481		VVELL	KECOKD		Oil or G	as Well (KIND)
Address	Wayne, W.	o. Oil & Gas Va.		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Polly	E. Steph	nens Ac	res38			1	
Location (waters	Mille	ers Fork		Size			
Well No. 1		Е	lev. 858.78	16			Kind of Packer
District Uni	on	_County_ Wayr	ne	13			
		fee by		10	19 Ft	19 Ft	Size of
		Address		81/4	323 F+ 92	323 Ft 94	
Minanal nights ar	o owned by	B.J.Prichard	d et al	65/8	13 - 54	1300 FF	Depth set
Mineral rights at	re owned by	Address Wayne	.W.Va.	5 3/16			
Drilling commend				3			Perf. top
Drilling commend	ed	an. 11, 196		2			Perf. bottom
Drilling complete	D Francisco	mTo_					Perf. top
		. 211					Perf. bottom
		in2"					
		in		CASING CEN	MENTED_Z	_SIZE	_No. FtDate
Volume	770	21	Cu. Ft.				
		lbs. 24		COAL WAS	FNCOUNTEREL	АТ	FEETINCHES
WELL ACIDIZE	D						FEETINCHES
				FE	ETINC	HES	_FEETINCHES
WELL FRACTU	RED	720					
		Feet			Oil, Gas		
Formation	Color	Soft	Тор	Bottom	or Water	Depth	Remarks
Surface			0	10		222324	2526
Sand			10	30		Der .	83
Slate Sand		Broken	30	80 88		APRIL RECE West Dept.	JUE DO
Slate		proken	88	200	f;	APRIL RECE	WED 3
Sand	100	Broken	200	290	1	O RECE	Virginia Virginia of Mines
Slate		22 0 11 0 11	290	304	1	West West	of Mines
Sand			304	322		Dept.	virginia of Mines Co
Slate			322	325		6/11016	019
Sand	2.7		325	340		OF	0.0
Slate & Sh	letts		340	440	/		
Sand Slate & Sh	10110		440 448	448 -	3 Bailers per Hr	440-4	48
Sand	ICTTS		490	490 540			
Slate			540	662			
Sand			662	700			
Slate			700	832			
Sand			832	982	Hole ful	1	
Slate & Sh	iells		982	1020	of water		
Sand			1020	1203			
Slate			1203	1234			
Little Lin	ne		1234	1260			
Slate			1260	1264			
Big Lime			1264	1275			10/27/2023
Break Lime			1275	1281	0.00		
11110		1	1281	1447	Gas	1362-1	3/0

1447 1474 1534 1447 Gas 1474 Gas 1534 1547 1551 - Jatal de

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 148			Oil or	Gas Well
Douthern W.va. Oil & gas o	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Wayne, WV.a.	Size			Kind of Packer
Farm Jolley & Stephens	13	100		Kind of Factor
District Wayne County Wayne	81/4	323		Size of
Drilling commenced 12-16-63	6 % 5 3/16			Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom
Open flow after tubing/10ths Merc. inInch				Terr, bottom
VolumeCu. Ft.	CASING CEME	ENTED	SIXE 53.54	25262 Date
Rock pressurelbshrs.			DECT	NED STANDARD
Oilbbls., 1st 24 hrs. Fresh waterfeetfeet			West Dept	FEET COLINCHES
Salt water feet feet			ELITO!	6819 INCHES
Drillers' Names Jahn Chad	wich	7		
Coutr Clifford	Mills	Tak 0	C 4	the 323-
Pluning 8 = pipe		/alax	Kep ki	n 323
12-19-63		18	18,1	Butter
DATE				10/27/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No				Wel	II No	
COMPANY			ADDRESS	X		- 64 fir
FARM	and the second	DISTRICT		OUNTY		
Filling Material Used						
Liner Lo	cation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TUE	ING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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			Van - 5)		20.3.07	And Sale
The Attack of				-		
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		W 1 2 2 2 2				
			· · · · · · · · · · · · · · · · · · ·			
Orillers' Names						
Remarks:						
DATE	I hereby certify I	visited the abo	ove well on this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary		
Spudd	er	
Cable	Tools	

Storage

INSPECTOR'S WELL REPORT

Permit No. 20 ay - 1481 Oil or Gas Well CASING AND USED IN LEFT IN PACKERS Size Kind of Packer__ Well No. 10 Size of_ Depth set____ 65% Drilling commenced_ 5 3/16_ Drilling completed____ _Total depth_ Perf. top___ Date shot_ ____Depth of shot_ Perf. bottom___ Liners Used. Perf. top_ Initial open flow_____/10ths Water in___Inch Perf. bottom_ Open flow after tubing_____/10ths Merc. in____ Volume_ Cu. Ft. CASING CEMENTED____SIZE NAME OF SERVICE COMPANY Rock pressure____ hrs. _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT. _feet_ INCHES feet FEET Salt water_ feet_ feet FEET_ INCHES Drillers' Names_ Remarks: E hecked about Completion record.

4-23-64

DISTRICT WELL INSPECTOR 10/27/2023



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No Well No							
COMPANY	- 1	34.8	ADDRESS				
FARM	4-7-0	DISTRICT	Γ	C(UNTY		
Filling Material Used					2. 4.2.3		
Liner Loc	eation	Amount	1	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRID	GES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	ON-LOCATION	RECOVERED	SIZE	LOST
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No.			DATE OF THE OWNER, THE				
rillers' Names		ar a respective					
	A service and the service and						
emarks:							
	I homoby contifu I	igited the al-	ove well on this 1	lata			
DATE	I hereby certify I v	isited the abo	ove well on this d	iate.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	

INSPECTOR'S WELL REPORT

Permit No. Way - /481

HEWS PRINTING AND LITHOGRAPHING CO

- EUC 61 81 Ly

Cable Tools	
Storage	O sid sine
Oil or Gas We	di .

(KIND) CASING AND USED IN LEFT IN PACKERS Size Address Kind of Packer_ 13. Well No 10 Size of 0 81/4 District Depth set. Drilling commenced 5 3/16_ Drilling completed Total depth Perf. top_ Date shot. Depth of shot Perf. bottom_ Liners Used. Perf. top_ _/10ths Water in ___Inch Perf. bottom_ Open flow after tubing. _/10ths Merc. in_ Inch No. FT. Date NAME OF SERVICE COMPANY Rock pressure. hrs. bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_ FEET_ Fresh water. feet INCHES feet FEET FEET Salt water. feet feet FEET. INCHES INCHES FEET

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.				Wel	I No		
COMPANY		3 7 10	ADDRESS				
FARM	DISTRICT						
Filling Material Used							
Liner Loc	ation	Amount	Packer	Location	· 1		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
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						9	
Orillers' Names						•	
Remarks:	The State of the S	100 to 100 pt er - 20					
DATE	I hereby certify I	visited the abo	ve well on this date.				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Ctorogo	

INSPECTOR'S WELL REPORT

Permit No. Way - 1481

Oil or Gas Well

Company Sauth	will + Mas	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
211	me, wva.				_ No This	Part Spaintea
Farm Palle	4 E. s tever	16			Kind of Pac	ker
Well No.		13			Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inIncl	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inIncl				Perf. botton	1
Volume	Cu. Ft	. CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs	NAME OF SEE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs	. COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfee	t FEET.	INCH	IES	_FEET	INCHES
Salt water	feetfee	t FEET	INCH	IES	_FEET	INCHES

Drillers' Names.

Remarks.

Mailed full report on 4-30-64.

4-29-64



JE Butches

DISTRICT WELL INSPECTOR!

10/27/2023

MATHEWS PRINTING AND LITHOGRAPHING CO

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No				Wel	I No	
COMPANY	- 		ADDRESS	-		
ARMDISTRICTCOUNTY						
Filling Material Used						
Liner Loc	eation	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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THOIS THANKS				a - a - a		
emarks:					le .	
	I hereby certify I v	isited the abo	eve well on this date.			
DATE	Volume of the	one and	OAL OIL DIAN GROOT			



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

MARIE GRIFFITH EXECUTIVE SECRETARY GURMER WAMOCK

W. F. EIGENBROD

October 7, 1964

Aouthern West Virginia Oil and Gas Corporation 208 North Count Strest Wayne, West Virginia

In Re: Well Operator A. W. Va. Oil & Gas
Permit WAY-1481
Farm Polly E. Stephens
Well No.
District Union
County Wayne

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

oaa Enclosure



Street Virginia

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MARIE GRIFFITH

ACTORAL STREET

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A. J. Va. OH & Ca	Well Operator	In Rei		
	Permit			
And the second of the second o	Well No.			
	District			

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Gurmer Wamock Depaty Alrector Oil And CAS Division

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