



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	(1000 11) 00 . 0
	alking Dulling (a,
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	3303-Monel Back, Huntings
ADDRESS	COMPLETE ADDRESS
	Jan 27, 106
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Stone 00
ADDRESS	Distr
Treelin D. & Colith Mours	~ Wayne
OWNER OF MINERAL RIGHTS	Cour
10. Bed 25- Cast Ly W/10	Well No.
ADDRESS	The 10 8 21 2 .
GENTLEMEN:	Sulling + Odlik Mouse
oil and see being for the operator is entitled to	to drill upon the above named farm or tract of land i
oil and gas, having fee title thereto, (or as the c	ase may be) under grant or lease dated
	ade by Auclin & Couth Moursen
albura Dulling Co Ohlin	9 Dessil Culker, and recorded on the 26 th
of april , 1962	
Book 5-3, page 5-3	, in the office of the County Clerk for said County
, 1.0.	ent engineer and shows the proposed location of a well operator on the form
The undersigned well operator is informed a of coal beneath said farm or tract of land on which aries of the same, who have manned their or tract.	ent engineer and shows the proposed location of a well operator on the farm and in the Magisterial Districted courses and distances from two permanent points, and believes there are no coal operators operating beautiful and well is located, or within 500 feet of the bounters and filed their many contractions.
coal operators or coal owners (if any) above name	d as addressees the law, excepting the
desire to make to such proposed location, or which the drilling of a well at said proposed location.	rs (if any) are notified that any objections they may
a copy of this notice and accompanying plat by said that forms for use in making such objections will loop request and that all such objections will loop	cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly
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MATHEWS PRINTING AND LITHOGRAPHING CO

PERMIT NUMBER

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10/27/2023

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

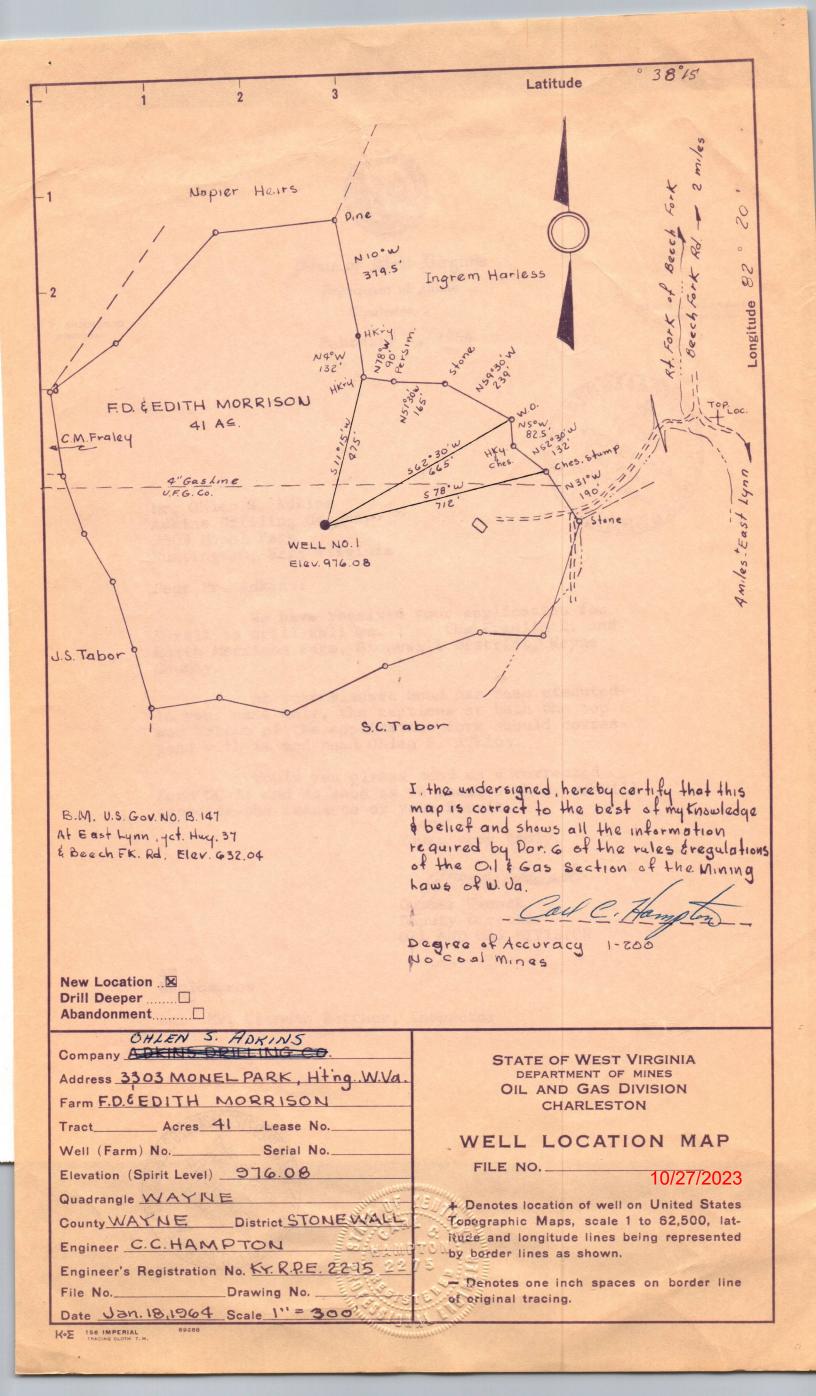
NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
	OTO O
	Chline & All
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	27 - 1 1/
	2003-Monel Jack Num
ADDRESS	COMPLETE ADDRESS 2011
	The same of the sa
COAL OPERATOR OR COAL OWNER	1964
	PROPOSED LOCATION
	V # 10
ADDRESS	District District
elin D. & Bolt M.	-11-
OWNER OF MINERAL RIGHTS	- Hayne County
M R	38° 15' County
Mex 25 - Cont Ly	Well No. 82° 20' 6. 976.02
ADDRESS (A)	01. 10 0:
GENTLEMEN:	Treeling Dy Col. 71 muser
	Farm
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having fee title theme	urni upon the above named farm or tract of land for
114191 1919	may be) under grant or lesse dated
mede	by Buchin D. & Colith Mouse
allers DBG, alking Dilling Co	1
of Cold 19 Colling Co.	, and recorded on the 26 day
1 (1 6 2	and recorded on the day
Book 53, page 53	in the office of the County Clerk for said County in
The undersigned well operator is informed and of coal beneath said farm or tract of land on which satisfies of the same, who have mapped their workings coal operators or coal owners (if	believes there are no coal operators operating beds and filed their many coal operators of the bound.
The above named coal operators or coal owners (in the desire to make to such proposed location, or which they had been assumed to a well at said proposed location will cause copy of this notice and accompanying plat by said Desire to the companying plat by said Desire to the companying plat by said Desire to the companying plat by said Desire to the country of the	if any) are notified that any objections they may are required to make by Section 3 of said Code, if ment of Mines within ten* days from the receipt of the definitely as is reasonably possible the ground or the direction and distance the
(The next paragraph is to be and	r rocation should
Copies of this notice and the completed only in	Department's copy.)
med coal areas were m	ailed by manity y
omed coal operators or coal owners at their above sho on the same day with the mailing or delivery of the coal operators.	wn respective address
est Virginia. maning or delivery of th	is copy to the Department of a day before.
0150	Department of Mines at Charleston,
Very trul	y yours
CAN ON	Chl. ann.
(2)	- Wen () & / 1///
FEB IOC.	(withing)
FEB 1964	WELL OPERATOR
Waster Address 2	3303-Mone P. P.
Waster Address 2	3303-Mosel Back
Waster Address 2	303-monel Park
FEB 1964 RECEIVED West Virginia Dept. of Mines Well Operator	Hunting ton
Waster Address 2	303-monel Park

ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections approved and the well operator authorized to proceed to drill at said location.

WAY-1482

PERMIT NUMBER





sinipriff leally in sintel

February 4, 1954

Mr. Chlen s. Adkins Adkins Drilling Company 3303 Monel Park

Huntington, West Virginia

isar in. Advins:

We have received your application for Permit to drill Well No. 1 on the freelin 0. sull Worth Morrison Fare, otenewall district, wayne County.

As your clanket Bond has been executed in your name only, the capaions at tool the top and bottom of the application form should correspond while it and read often 5. Adkins.

Would you please send us a corrected Form OG-1; and as soon as we receive this, we will expend to the issuance of your Permit.

Yours very truly,

ca: Mr. Nenneth Butcher, Inspector





February 17, 1964

Mr. Ohlen S. Adkins 3303 Monel Park Huntington, West Virginia

Dear Mr. Adkins:

Enclosed is Permit WAY-1482 for drilling Well No. 1 on the Freelin D. and Edith Morrison Lease, Stonewall District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil and gas wells sent you previously.

Very truly yours,

Gurmer Wamock Deputy Director OIL AND GAS DIVISION

GW/jb enclosure

cc: Mr. Kenneth Butcher, Inspector

Mr. R. C. Tucker, Assistant State Geologist

bc: Mr. C. A. Washburn, Deputy Securities Commissioner

Paragraphy of philips	SUB TOTAL	M. 1	429.70	
Ga	llons License Fee	7-7-1	(2) 大学生生	DOWELL ENGINEER TUIZTIZUZS
%	Tax on \$	100000		Ol. 6. Drankand
%	Tax on \$	AT	发展的	RECEIPT: The undersigned hereby certifies that the materials and equipment listed above were received and the services were
189689 Hank you		TOTAL	\$429.70	equipment listed above were received and the services were performed in a workmanlike manner. CUSTOMER BY AUTHORIZED AGENT

DOWELL DIVISION OF THE DOW CHEMICAL COMPANY

TERMS AND CONDITIONS

In consideration of the prices to be charged as set forth in Dowell's Published Price Schedule and the performance of services and supplying of materials, customer agrees to the following terms and conditions:

TERMS. Cash in advance unless satisfactory credit is established. Customer agrees to pay total net billing price by the end of the month following the month of treatment or sale. Interest at the legal rate shall be charged thereafter.

TAXES. Any Federal or State sales, use, occupation, consumer's or emergency taxes are to be added to the price.

BULK SALES. Dowell warrants the goods furnished to be of the quality and specifications as represented, but its liability shall be limited to the sales price of the goods not meeting such warranty. Dowell shall not be liable for any loss or damage resulting from any use that purchaser may make of such goods, whether or not used in accordance with recommendations. No express or implied warranty is given as to any results to be obtained.

OILFIELD SERVICES. In rendering any service ordered by the customer Dowell shall be an independent contractor with the understanding, however, that customer has complete custody and control of the well, the conditions created in the well, the drilling equipment, well premises and access routes from highways to well locations. Customer will give Dowell reasonable notice for each service ordered and if required will furnish Dowell with written order for the same. Customer will have the well in readiness for the service. Gustomer will return well to production. Dowell will furnish equipment for transporting and placing the materials supplied by Dowell. Dowell agrees to furnish necessary technical personnel and equipment operators.

A reasonable attempt will be made to get from the highway to the location and back under our own power. If caterpillar or other towing equipment is required, same will be provided by customer at his expense. If customer does not provide towing equipment, when necessary, we will obtain same and bill the customer at actual cost.

In interpreting well information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, Dowell will give customer the benefit of its best judgment based on its experience in the field. Nevertheless, all such recommendations or predictions are opinions only, and in view of the predictions are opinions only, and in view of the well conditions and the necessity of relying of acts and proporting services furnished by others, no predictions are provided to the predictions and the necessity of relying of acts and proporting services furnished by others, no provided the provided to the predictions and the necessity of relying of acts and proporting services furnished by others, no provided the provided to the provided the pro

concerning the effectiveness of the materials used, recommendations given, or the services rendered. The liability of Dowell for injury to persons or damage to property including, but not limited to, reservoir loss or subsurface damage and surface damage arising from subsurface damage or well blowout, shall be timited to that occasioned by its wilful misconduct or failure to exercise good faith and customer shall secure Dowell against loss or damage not expressly accepted herein by Dowell.

If tools or cable are lost in well, customer will make a reasonable effort at his expense to recover the equipment and agrees to indemnify and hold harmless Dowell from any loss or damages in connection therewith. Dowell shall not be liable for any loss or injury which may be occasioned by the use of equipment rented to customer, or any material used in connection therewith, nor for the acts of any persons engaged in the work and customer agrees to indemnify and hold harmless Dowell from any loss or damage in connection therewith.

In rendering any well service involving the use of a hazardous material including materials that are radioactive, poison, toxic, corrosive, flammable, or explosive, Dowell shall not be liable to customer or third parties for injuries or damages resulting from the use of such hazardous materials unless such injuries or damages are occasioned by Dowell's wilful misconduct or failure to exercise good faith, and customer agrees to indemnify and hold harmless Dowell from any and all such liability not expressly accepted herein by Dowell.

MARINE OPERATIONS. On Marine operations, customer assumes full responsibility for damage to pump truck or skid mounted pumper and auxiliary equipment from time of delivery to customer at landing to return to landing, when transported on craft not owned or leased by Dowell.

PRICE CHANGES. All prices appearing in said Price Schedule are subject to change without notice.

Prices in this schedule apply to regular and usual jobs and operations. Special jobs, under unusual conditions, will be subject to special price quotations to reflect increased or reduced costs.

The term "Dowell" as used herein is a trade name of The Dow Chemical Company; and where used throughout this agreement shall be construed to mean The Dow Chemical mpany and its Dowell Division.

EMPLOYEE IS EMPOWERED TO ALTER THE ABOVE TERMS CONDITIONS. 10/27/2023

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Since Since 1 Local Since Since 1 Local Since Since 1 Local Since Sin			1339 1319 1315 1410 1430 1629 1650	1315 1315 1110 1130 1029 1050 1706	Gas k/10	in 1 inch 1	73 to 1508
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APPROVED Policy Company of the Colfgins (Title)

MATHEWS PRINTING AND L



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

uadrangle Wayne

WELL RECORD

Oil or Gas Well Gas

ermit No								
ompany ADKIN Address 3303	Monel Park.	Huntington,	W. Va.	Casing and Tubing	Used in Drilling	Left in Well	,	Packers
Location (waters)	Beech fork	creek El	ev. 976.08	Size			Kind	of Packer
District Stonewa	ct is owned in fe	e by F. D. Mc	rrison	13	-	pulled pulled	Size	of
Box 25 East I Mineral rights are	owned by	Same dress		8¼	1250	pulled		h set
Drilling commence	Feb. 20.	1961		a him to	bottom and called 8" and	pulled		. top 1665 . bottom 1673
Drilling completed Date Shot With	From_	To		Liners Used	syphon	1706 left		. top
Open Flow	/10ths Merc. in.		Inch Cu. Ft.	CASING CEM	IENTED 4**	bottom SIZE 1706	_No. F	t. 4/29/64 Date
Rock Pressure Oil WELL ACIDIZE			bbls., 1st 24 hrs.	FEI	ETINC	HES	_FEET	INCHES INCHES
WELL FRACTU	RED 10,000	LBS 10 - 20 ls water	sand					rINCHES
RESULT AFTER ROCK PRESSUR Fresh Water	E AFTER TRE	ATMENT	1				eet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Dept		Remarks
Surface Slate Sand Slate			0 10 25 75 150 210 350 485 545 645 690 750 890 980 988 101 5	10 25 75 150 210 350 485 545 645 690 750 890 980 988 1015 1325	Water	150		6bbls. per hre
Lime Shell Red Rock Slate Shells Little lime Big Lime Red Rock	West Vindon of M.	In NI	1330 1340 1345 1410 1430 1629 1650	1340 1345 1410 1430 1629 1650 1706	Gas 4/10	in 1 in		73 to 1588 27/2023

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 20 ay - 14 82	Oil or Gas Well					
Company Ohlen S. adhisis	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address Hertington WNA.	Size			ga dinedi — a reja li rajniki.		
Farm Edill morrison	16		400	Kind of Packer		
Well No. 1	10			Size of		
District Mayor Wall County Ne ay	65%			Depth_set		
Drilling commenced	5 3/16			Dorf Ass		
Date shotDepth of shot	3			Perf. top Perf. bottom		
Initial open flow/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing/10ths Merc. inInch				201110		
Rock pressure lbs. hrs.			SIZE	Date Date		
Oilbbls., 1st 24 hrs.			AIII	MAR 1964 EGENVED ROHES West Virginia		
Fresh waterfeetfeet	FEET	INCI	150 D	enter Mines INCHES		
Salt waterfeetfeet		INCl	HES	FEET INCHES		
Drillers' Names Ohlen add	(ens		0 00	7		
Contrahlon alk	ins	<i>t</i>) 03	ah.	e lows		
Fir hing for bit, hin off.						
34-5-64		_//	16	Beltho		
DATE				10/27/2023		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

FARMDISTRICTCOUNTY Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING A									
Eliner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING A CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED S		COMPANYADDRESS							
Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING A CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED S	DISTRICTCOUNTY					ARM			
PLUGS USED AND DEPTH PLACED BRIDGES CASING A GEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED S Drillers' Names			2 F4			illing Material Used			
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED S	73	Location	Packer	Amount	ation	iner Loca			
Drillers' Names_	ND TUBING	CASING AND TU	BRIDGES		ND DEPTH PLACED	PLUGS USED AN			
Drillers' Names			CONSTRUCTION-LUCATION	LEAD	WOOD-SIZE	CEMENT-THICKNESS			
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Drillers' Names									
Drillers' Names			8-11						
Drillers' Names	Dawn or the		angel in			and the second			
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		Table 1				emarks:			
			* 11 7						
I hereby certify I visited the above well on this date.			e well on this date.	visited the above	I hereby certify I v	DATE			

MATHEWS PRINTING AND LITHOGRAPHING CO

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	2

INSPECTOR'S WELL REPORT

Permit No. Way-	-1487	aga.		Storac Oil or	Gas Well
Company Ohle	n D. adkins	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MAAG
Address Auni	ling lon, 2000	Size			Filting Marerial Used
Farm Freelan	& DM orriso	16 1		notes	Kind of Packer
Well No.	AUTHORISM RECEIVERS	10	Henry	of a Suea Sista	Size of
District Jane 1	Well County Wayn	P81/4			
Drilling commenced	3-9-64	65% 5 3/16			Depth set
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME		23122	No. FTDate
	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	MAR MAR	1964 INCHES
Fresh water	feetfeet	FEET_	INCH		Virginia INCHES
Salt water	feetfeet	FEET_	INCH	ES LOIG	FEET INCHES
Drillers' Names	hlen adk	ins			: salturani
Co. to	als Tatal	depth	300-	Car	lile
Remarks:	were feith They are dre	ing f	for to	iels, d	When last
hedred.	hy are dre	lling.	now,		
0 10 1			d basisiv I giji	e Vibrad I.	10 4

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				Wel	II No		
COMPANY	*-		ADDRESS				
FARMDISTRICTCOUNTY							
Filling Material Used							
Liner Loc	eation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	DD-SIZE LEAD CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	
		_		· X			
				11 14	4 - 2		
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						·.	
rillers' Names							
emarks:							
	I hereby certify I	visited the abo	ove well on this date.				
DATE							

2 DEPARTMENT OF MINES

OIL AND GAS DIVISION

	Rotary	
	Spudder	
No.	Cable Tools	4

Storage

NSPECTOR'S PLUGGING REPORT INSPECTOR'S WELL REPORT

Permit No. Way	-J487		Oil or Gas Well		
Company Oble	n adkins	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKERS MAAR
Address X	Time ton wo	Size			Filling Material Used
Farm Freelan	Morrison	16him	Jan A.	cation	Kind of Packer
EMISUT SEE JAME		13	P STOREGE STATE AND ADDRESS OF A STOREGE STATE OF A STA	AND DEETH EI	The Court of the C
Well No.	UCTION-LUCATION RECOVERS	10	32	3-41007	Size of
District Slave	waldounty Wayn	81/4	380		
Drilling commenced		65%			Depth set
Drining commenced		5 3/16			
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume		CACING CEMI	entario.	SIZE	No. FRD 1964 Date
voiume	Cu. Ft.	CASING CEMI		l	No. APR 1964 Dates
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	NY	
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	West Virginia West of Mines INCHES
Fresh water	feetfeet	FEET	INCH	ES	FEET ESSESSINCHES
Salt water	feetfeet	FEET	INCH	ES	FEETINCHES
		0			
Drillers' Names	ale Swith	4			Kemarka:
Go, tool	1			Ca	ble tools th 1050
Remarks:			Total	des	Th 1050-
			/ wow		1000

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	-	Well No								
COMPANY			ADDRESS			AV Post-				
FARM		DISTRICT	C	OUNTY						
Filling Material Used		1								
Liner Lo	cation	A	Packer	Location						
		Amount		1						
	AND DEPTH PLACED		BRIDGES	CASIN	- T					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST				
				9 6						
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Orillers' Names										
*			And the second							
Remarks:										
DATE	I hereby certify I	visited the abo	ve well on this date.							

MATHEWS PRINTING AND LITHOGRAPHING CO

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	4
Storage	

INSPECTOR'S WELL REPORT

Permit No. Way-	-1482		Storag Oil or	Gas Well	
Company Ohle	n adkins	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Hui	lington, Wi	1a, Size			
Farm Freeland	+ Edith Mor	risson			Kind of Packer
Well No	walfounty Way,	10			Size of
Drilling commenced		65%			Depth set
Drilling completed	Total depth	5 3/16			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inI	nch Liners Used			Perf. top
	/10ths Merc. inIn	hardt		61	13001300
Volume 447		Ft. CASING CEME			MANOS FT DEDate
Rock pressure		nrs. NAME OF SER		1	West of Wills
	bbls., 1st 24 }		ICOUNTERED	1	FEET INCHES
Salt water					FEETINCHES
Drillers' Names	Pale sm	ille		ber er men men versebe år um er en mone	-25-1
			y D	ew.el	el Chemics
Co. E	8500lb. S 500 bbl. a	and us	ed i	P.	el Chemica
5/5/64			4	6,1	
DAIR					10/27/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.			Well No							
COMPANY			ADDRESS	ADDRESS						
FARM	(A)	DISTRICT	CTCOUNTY							
Filling Material Used										
Liner Lo	cation	Amount	Packer	Location						
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST				
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						- 1				
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1						Maria de la companya				
6.5				-		a e				
				~						
Drillers' Names										
Remarks:										
DATE	I hereby certify I	visited the abo	ve well on this date.							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	

INSPECTOR'S WELL REPORT

Spudder
Cable Tools
Storage

Permit No. Way - 1482

Oil or Gas Well_____

			(KIND)						
Company ach	ins Dra	lling	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKE	RS		
Address X un	ling ton,	wyg	Size						
Farm FD. YEd	ith Mor	resso.	16			Kind of Pack	er		
Well No			10			Size of			
District Stonell	Jalkounty 2	Jayn	81/4						
Drilling commenced			65%		720	Depth set			
Drilling completed	Total depth_		5 3/16	3342536	C0293037	Perf. top			
Date shot	Depth of shot		2		1964 N	Perf. bottom.			
Initial open flow	/10ths Water i	nInch	Liners Used	102	Virginia of Mines	7			
Open flow after tubing	/10ths Merc. in	Inch		13 14 18 E	60	Perf. bottom.			
Volume		Cu. Ft.	CASING CEM			No. FT	Date		
Rock pressure	lbs	hrs.	NAME OF SE	RVICE COMPA	ANY				
Oil	bbls.,	1st 24 hrs.	COAL WAS E	NCOUNTERED) AT	_FEET	_INCHES		
Fresh water	feet	feet	FEE	rinci	HES	FEET	_INCHES		
Salt water	feet	feet	FEE?	rINCI	HES	_FEET	_INCHES		

Final in spection made for

7-21-64

16 Bulches

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	-		Wel	I No				
COMPANY			ADDRESS					
FARM		DISTRIC	CTCC	OUNTY				
Filling Material Used			× 13-4-					
Liner Lo	cation	Amount	Packer	Location				
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	Location CASING AND TUBING COVERED SIZE LOST			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
	We will	Otto	Negro & aug.					
	3 1 2 2							
rillers' Names								
Timets Traines.								
Remarks:					**			

August 13, 1964

Adkins Drilling Company 3303 U. S. Route 60 Huntimgton, West Virginia

ATTENTION: Mr. Ohlen S. Adkins

Dear Mr. Adkins:

The final inspection report for your Well No. 1 on the F. D. & Edith Morresson Farm, Stonewall District, Wayne County, has been received in our office. Drilling was done under Permit WAY-1482.

As our Inspector, Mr. K. E. Butcher, reports that everything is in good order, we are releasing this well under the Blanket Bond by which it is covered.

Yours very tunly,

GURMER WAMOCK

oaa

- 110



DEPARTMENT OF MINES CHARLESTON

July 9, 1964

SECOND REQUEST:

Adkins Drilling Company 3303 Monel Park Huntington, West Virginia In Re: Well No. 1 Farm F. D. & Edith Mo County Wayne Permit No. WAY-1482	
Gentlemen:	
We have compiled a check list for completion received in this office made up of ommissions that we usufind on Form OG-10 and which are required by Law to be reconstructed to the data checked will apply to your particular record	ally ported.
XX Cementing record from the Service Company.	
Rock Pressure reading Give time well was in to obtain rock pressure reading. (Hours)	shut ——•
At what depth was fresh water logged?	•
At what depth was salt water logged?	·
What casing was used in drilling?	··
What casing was left in the well?	•
Was well fractured? Give details	•
Initial open flow after treatment	·
When did drilling begin? When was dring completed?	ill-
Please return this form with requested data as	soon
Went Sur, as possible. Yours very truly, The 1st request your sent for Yours very truly,	
the the word I maile it Wearing E. Figithe	
EXECULIVE DECIRCALY	
to you thy territory Ollars OIL AND GAS DIVISION MG/: 11! Ohler S allers OIL AND GAS DIVISION 10/2	27/2023

July 9, 1964

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SECUND RECUEST:

Adkins Drilling Company 3303 Monel Park Hantington, west Viveinie

WAY-1482

10/27/2023

July 13, 1964

Mr. Ohlen S. Adkins Adkins Drilling Company 3303 Monel Park Huntington, West Virginia

> In Re: PERMIT WAY-1482, Well No. 1 on the F. D. and Edith Morrison Farm, Wayne County.

Dear Mr. Adkins:

We have your note that the cementing ticket was sent to us in June for the Well referred to above.

For some reason the information was never received here and if you can send us a copy of the cementing Information. We can close our record on the well.

Very truly yours,

Marie E. Griffith Executive Secretary OIL AND GAS DIVISION

MEG/ap



DEPARTMENT OF MINES CHARLESTON

June 22, 1964



Adkins Drilling Company 3303 Monel Park Huntington, West Virginia

In Re: Well No. 1

Farm F. D. & Edith Morrison

County Wayne Permit No.WAY-1482

Gentlemen:

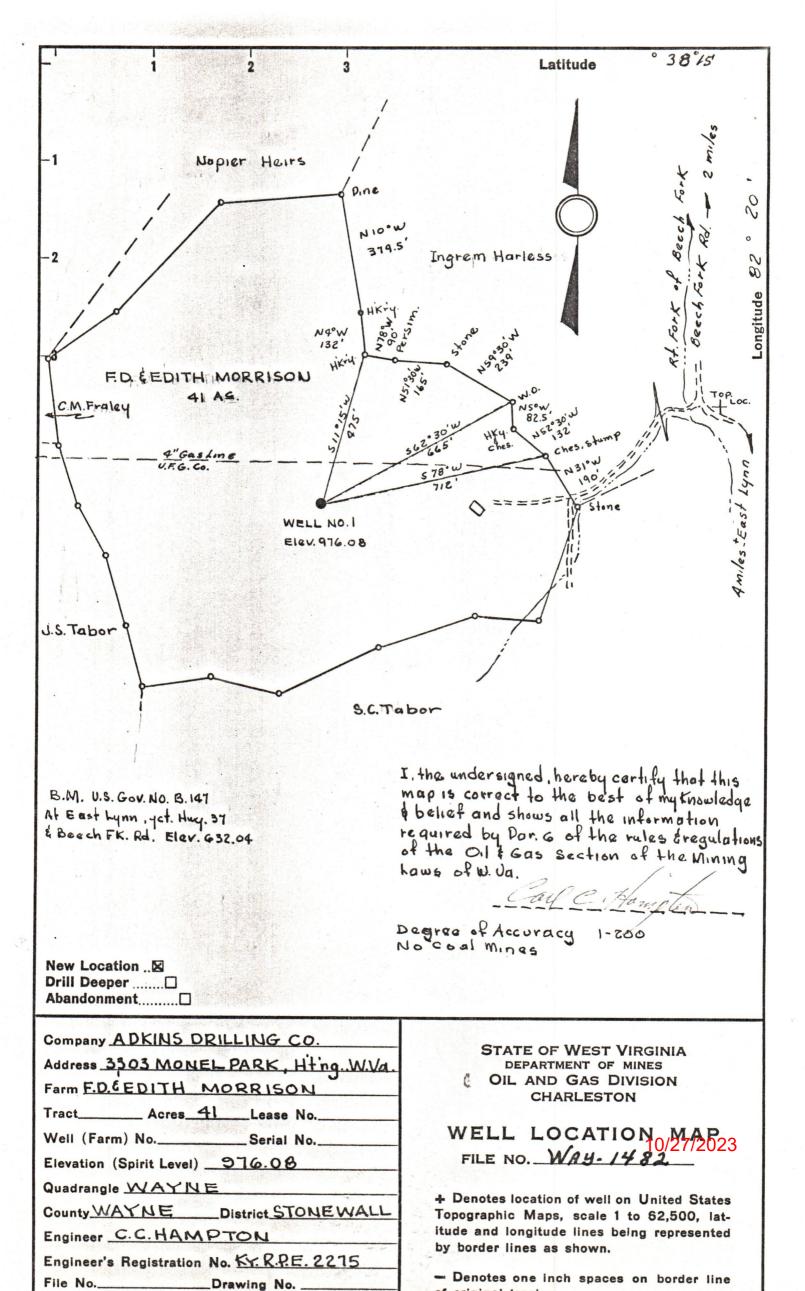
We have compiled a check list for completion records received in this office made up of ommissions that we usually find on Form OG-10 and which are required by Law to be reported. Only the data checked will apply to your particular record.

X	Cementing record from the Service Company.
	Rock Pressure reading Give time well was shut in to obtain rock pressure reading. (Hours)
	At what depth was fresh water logged?
	At what depth was salt water logged?
	_What casing was used in drilling?
	_What casing was left in the well?
	_Was well fractured? Give details
	_Initial open flow after treatment
-	_When did drilling begin? When was drill-ing completed?
	Please return this form with requested data as soon

Yours very truly,

Marie 6. Office Executive Secretary OIL AND GAS DIVISION

as possible.



of original tracing.

Date Jan. 18,1964 Scale 1" = 300'



State of West Virginia

Department of Mines
Charleston 5

February 4, 1964

ELMER C. WORKMAN DEPUTY DIRECTOR

Mr. Ohlen S. Adkins Adkins Drilling Company 3303 Monel Park Huntington, West Virginia

Dear Mr. Adkins:

W. F. EIGENBROD

DIRECTOR

We have received your application for Permit to drill Well No. 1 on the Freelin D. and Edith Morrison Farm, Stonewall District, Wayne County.

As your Blanket Bond has been executed in your name only, the captions at both the top and bottom of the application form should correspond with it and read Ohlen S. Adkins.

Would you please send us a corrected Form OG-1; and as soon as we receive this, we will expedite the issuance of your Permit.

Yours very truly,

Gupmer Wamock Deputy Director

OIL AND GAS DIVISION

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sm Enclosures

cc: Mr. Kenneth Butcher, Inspector



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Repairment of Alliera

February 4, 1954

COMETATION OF THE PROPERTY OF



Mr. Chlen s. Adkins Adkins Orilling Company 330s Monel Park Hantington, West Virginia

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We have received your application for Perrit to wrill Well No. 1 on the freelin 7, 211 Zaith Morrison Far., Stunewall District, Vayae County.

As your chartet Bond has been executed in your name only, the captions at tool the top and bottom of the application form should correspond while it and read Urlen S. Adwins.

Would you please send us a corrected rein DC-1; and as soon as we receive this, we will expend the issuence of your Permit.

Yours very truly,

Section Consider

Oufder Vancek Derey Director CID AVO GAS DIVISIÓN

> sn sadesert

ee: Mr. kenneth Butcher, Inspector



DOWELL DIVISION OF THE DOW CHEMICAL COMPANY

CUSTOMER

SERVICE AND INVOICE NUMBER

TERMS: Net 30. Add legal interest thereafter. Please indicate on all remittances and send to: 1579 East 21 Street Tulsa 14, Oklahoma

SERVICE ORDER RECEIPT AND INVOICE

DATE CUSTOMER ORD		DER NO.	SHIPPED VIA	ment 1	SERVICE FROM DOWELL STATION AT							
WELL NAME	AND NUMB	ER		LOCATION AND PO				FRACTURING LICENSE FEE STATEMENT: Must be signed ONLY if the fracturing license fee does not apply because the fracturing fluid used in this				
COUNTY AN	RISON	H.		TYPE OF SERVICE	COICIC		treatment	was oither.				in thi
		W.VA.		Cemer	V+		2 - Crude forme	ckened water e oil produced ation in the s being treated	or acid. I from the s ame field as	ame the	EMPT-GAL.	
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CUSTOME	:K'S	-		ING CO.ZN	-		DI			Α	UTHORIZED A	GENT
ADDRESS		330	03 M	ive/ PAR	3/6		IM	PORTANT: SE	SERVICE OTHER SIDE	E ORDER	& CONDITIONS	Jist
CITY AND STATE		Hu.	wtings	bn, W.V.	9.		printed of authority		se side here ne and sign t	eof and repres	& CONDITIONS terms and con- sent that I hav	re full
SERVICE INS	STRUCTIONS:	410" W	19. IN 6.	H OPEN H	role		BY	hle	20	When	AUTHORIZED A	GENT
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DOWELL DIVISION OF THE DOW CHEMICAL COMPANY

TERMS AND CONDITIONS

In consideration of the prices to be charged as set forth in Dowell's Published Price Schedule and the performance of services and supplying of materials, customer agrees to the following terms and conditions:

TERMS. Cash in advance unless satisfactory credit is established. Customer agrees to pay total net billing price by the end of the month following the month of treatment or sale. Interest at the legal rate shall be charged thereafter.

TAXES. Any Federal or State sales, use, occupation, consumer's or emergency taxes are to be added to the price.

BULK SALES. Dowell warrants the goods furnished to be of the quality and specifications as represented, but its liability shall be limited to the sales price of the goods not meeting such warranty. Dowell shall not be liable for any loss or damage resulting from any use that purchaser may make of such goods, whether or not used in accordance with recommendations. No express or implied warranty is given as for any results to be obtained.

OILFIELD SERVICES. In rendering any service ordered by the customer Dowell shall be an independent contractor with the understanding, however, that customer has complete custody and control of the well, the conditions created in the well, the drilling equipment, well premises and access routes from highways to well locations. Customer will give Dowell reasonable notice for each service ordered and if required will furnish Dowell with written order for the same. Customer will have the well in readiness for the service. Gustomer will return well to production. Dowell will furnish equipment for transporting and placing the materials supplied by Dowell. Dowell agrees to furnish necessary technical personnel and equipment operators.

A reasonable attempt will be made to get from the highway to the location and back under our own power. If caterpillar or other towing equipment is required, same will be provided by customer at his expense. If customer does not provide towing equipment, when necessary, we will obtain same and bill the customer at actual cost.

In interpreting well information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, Dowell will give customer the benefit of its best judgment based on its experience in the field. Nevertheless, all such recommendations or predictions are opinions only, and in view of the productions are opinions only, and in view of the productions and the necessity of relying paracts and proporting services furnished by others, no productions and the necessity of relying paracts and productions are producted by others, no productions are producted by the productions and the necessity of relying paracts and producted by the productions are producted by the productions and the necessity of relying paracts and producted by the produ

concerning the effectiveness of the materials used, recommendations given, or the services rendered. The liability of Dowell for tnjury to persons or damage to property including, but not limited to, reservoir loss or subsurface damage and surface damage arising from subsurface damage or well blowout, shall be timited to that occasioned by its wilful misconduct or failure to exercise good faith and customer shall secure Dowell against loss or damage not expressly accepted herein by Dowell.

If tools or cable are lost in well, customer will make a reasonable effort at his expense to recover the equipment and agrees to indemnify and hold harmless Dowell from any loss or damages in connection therewith. Dowell shall not be liable for any loss or injury which may be occasioned by the use of equipment rented to customer, or any material used in connection therewith, nor for the acts of any persons engaged in the work and customer agrees to indemnify and hold harmless Dowell from any loss or damage in connection therewith.

In rendering any well service involving the use of a hazardous material including materials that are radioactive, poison, toxic, corrosive, flammable, or explosive, Dowell shall not be liable to customer or third parties for injuries or damages resulting from the use of such hazardous materials unless such injuries or damages are occasioned by Dowell's wilful misconduct or failure to exercise good faith, and customer agrees to indemnify and hold harmless Dowell from any and all such liability not expressly accepted herein by Dowell.

MARINE OPERATIONS. On Marine operations, customer assumes full responsibility for damage to pump truck or skid mounted pumper and auxiliary equipment from time of delivery to customer at landing to return to landing, when transported on craft not owned or leased by Dowell.

PRICE CHANGES. All prices appearing in said Price Schedule are subject to change without notice.

Prices in this schedule apply to regular and usual jobs and operations. Special jobs, under unusual conditions, will be subject to special price quotations to reflect increased or reduced costs.

The term "Dowell" as used herein is a trade name of The Dow Chemical Company; and where used throughout this agreement shall be construed to mean The Dow Chemical mpany and its Dowell Division.

EMPLOYEE IS EMPOWERED TO ALTER THE ABOVE TERMS D CONDITIONS.