

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
Non not operated	Webster Myers
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	1614 7th Ave Huntington, W.Va.
ADDRESS	COMPLETE ADDRESS
	2/1/64
COAL OPERATOR OR COAL OWNER	
	PROPOSED LOCATION
ADDRESS	Union District
ADDRESS.	Wayne
	38 ° 20' County
OWNER OF MINERAL RIGHTS	Well No. one 82° 25' 6. 904.6
	Well 140.
ADDRESS	Elisha Bolen Farm
GENTLEMEN:	87 acres
The undersigned well operator is entitled to dri	ll upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case ma	
Nov 29,1959 , made by.	
77-1 1 25	
	, and recorded on the 10 day
of March 1962 , in	the office of the County Clerk for said County in
Book 52, page 500	
aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as.  The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma copy of this notice and accompanying plat by said Departma that forms for use in making such objections will be fur on request and that all such objections must set forth as grounds on which such objections are based and indicate the be moved to overcome same.  (The next paragraph is to be completed only in Copies of this notice and the enclosed plat were maked coal operators or coal owners at their above shower on the same day with the mailing or delivery of the West Virginia.	elieves there are no coal operators operating beds d well is located, or within 500 feet of the bounded filed their maps as required by law, excepting the addressees.  any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective tent of Mines within ten* days from the receipt of partment. Said coal operators are further notified traished to them by the Department of Mines promptly definitely as is reasonably possible the ground or direction and distance the proposed location should a Department's copy.)  ailed by registered mail, or delivered to the above two respective address
Very tru	ly yours,
222131416	Melulully
10 10 10 10 10 10 10 10 10 10 10 10 10 1	WELL OPERATOR
S. TORA DE	1614 7th Ave
FEB 1904 CO Address	STREET
RECEIVED of Well Operator	Huntington, W. Va. 25703
*Section 3	CITY OR TOWN 10/27/2023
4/00 000	
*Section 3 If no such objections be filed or be for	STATE
*Section 3 It as such objections be filed or be for ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or fo approved and the well operator authorized to proceed to drill	and thereto by the department and that he

WAY-1483 PERMIT NUMBER

**BLANKET BOND** 

NOTICE OF PROPOSED LOCATION OF OIL AND SALVEY

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1614 Fin Ave Hultington, W.Va.

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OIL

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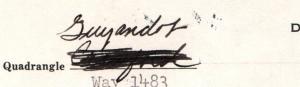
10/27/2023

BLANKET BOND

PS Form	SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space or reverse.
3811	1. The following service is requested (check one.)
1	XXX Show to whom and date delivered
	Show to whom, date and address of delivery
	☐ RESTRICTED DELIVERY  Show to whom and date delivered
	RESTRICTED DELIVERY.
	Show to whom, date, and address of delivery.\$
	(CONSULT POSTMASTER FOR FEES)
-	2. ARTICLE ADDRESSED TO:
	Webster Myers
	1416 6th. Avenue
	Huntington, W.Va. 25703
6.0	ARTICLE DESCRIPTION:
	REGISTERED NO.   CERTIFIED NO.   INSURED NO.
	1507
-	(Always obtain signature of addressee or agent)
	I have received the article described above.
	SIGNATURE
1	1 22 1
4	John Donais
	DATE OF DELIVERY POSTMARK
/	2-23-8/ MARRIED
5	. ADDRESS (Complete only if requested)
	5 558
6.	
	USBO INTRALS
	PRI

Mail no procession of the proc	Marino Malen	25 - 6 - 71 25 - 6 - 25 - 6		on of Factors CHMC-17/4-HIJGH
TO TO TO THE TOTAL TO THE TRANSPORT OF T		Foliage Avilling	10	0/27/2023
	DESCRIPTION OF STREET	Date.	3/23/ // ////// (Tixle)	owner partner





## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Oil	or	Gas	Well	Gas
OIL	OI	CICO	,,	

Permit No.	"LOOKS		Oil or	Gas Well (KIND)
Company Webster Myers (Bolen Gas Co.) 2 Address Elisha Bolen Acres 87	5703 Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters)  Lynn Creek  Well No. one  District Union  County Wayne  The surface of tract is owned in fee by Elisha Bolen Rt 2 Box 26  Address  Mineral rights are owned by Same  Address  Drilling commenced  Drilling completed  Date Shot 6/11/64  From 4-013  With  To 3988  With  South Shot 2650  Address  2/18/64  Date Shot 6/11/64  From 4-013  To 3988  With  South Shot 2650  Address  Address  2/18/64  Date Shot 6/11/64  From 4-013  To 3988  With	Size  16  13  10  • 8¼  65%  5 3/16  3  2  Liners Used 6  Shot	21-6 254 1848 4027 83FT	21-6 254 1848 4027	Wall & Anchor  Kind of Packer  Size of  Depth set 3829  +002 Perf. top Perf. bottom  Perf. bottom  Perf. bottom
Open Flow 10         /10ths Water in 2         2 Inch           30         /10ths Merc. in 2         Inch           Volume 260         M         Cu. Ft.           Rock Pressure 1000         lbs. 48         hrs.           Oil bbls., 1st 24 hrs.           WELL ACIDIZED 100	CASING CEME  COAL WAS EN  FEET  FEET	NCOUNTEREI	non AT	FEETINCHES
RESULT AFTER TREATMENTROCK PRESSURE AFTER TREATMENT				

Fresh Water		Feet		Salt Water		Feet
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Denth 2025 2627 Remarks
Surface			0	14		MAR 65  MAR INED  RECEIVED  RECEIVERING  Nest Virginia  Dept of Mines  A  Dept of Mines  A  Dept of Mines  A  Dept of Mines  D
Sand			14	17 75 155		RECEIVED 31123
Clay	Red & y	ellow	17	75		E SECENTIA N
Sand			17 75 155	155		RECEIVED 23 West Virginia 23 Dept of Mines 3
Slate	Blue & F	ed	155	250		Sept of Con
Sand			250	318		1000
Slate	White &	Gray	318	410		669111016
Slate & S	and Brok	en	410	1020		
Slate & S	hells		1020	1080		
SalkeSand	Broken	(Salt Sand	) 1080		hole full	water 1285 Setting san
Slate			1342	1358		1295
Maxon San			1358	1327		
Slate & S			1397 1450 1460	1397 1450 1460		
Lime Shel			1450	1460		
Lime, Blac				1655		
Keener Sa	nd		1655	1680	Show oil 2	2285
Slate			1680	1725	Show gas 2	2800
Injun San			1725	1821	Bad gas at	t 3444
Slate & S	hells		182 <b>1</b> 2259	2259	Black wate	er 3570 little gas
Shale			2259	2279		
Berea			2279	2291	Gas 3988 2	2/10 Water 1"
Slate & S	hells		2291	2370		
B Shale			2370	2470	Aquagel	run between 3" Tubing
Slate & S			2470	2620	and 8 "	Casing-adding a drum
Brown Sh			2620	2890		of Corosion inhibitor
White Sla			2890	3015		40/07/0000
	ale		3015	3105		10/27/2023
White Sla			3105 XXXXX	3285		
	ale		3285	3340		
CANNA CO	rniferous	Lime	3340	3988		

Big Six 3988-4103 (over)
Blue XXX Slate 4103-4027 Total depth

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	4
Cable Tools	
Storage	
Oil or Gas We	ell

## INSPECTOR'S WELL REPORT

Permit	No. Z	va	4-	14	83

1	- CO. 10	CASING AND	USED IN	LEFT IN	
Company Well	ster Myers	TUBING	DRILLING	WELL	PACKERS
Address H	whing Ton Un	Size			Field Mar Sal Maria
Address 90°	1 10 0	16			Kind of Packer
Farm 6 lla	ha /s olin	13			
Well No.	PAGE STATE OF STATE O	10	300-	atari at upia	Size of
District 1000	a County Way u				Size vi
Drilling commenced		65/8			Depth set
		5 3/16		-	
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf 18970
Open flow after tubing	/10ths Merc. inInch			for.	Pen bottom
				E	APR 1964
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. ET in Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	NY S	REST VIRGINIES OF Mines
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	PER 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Fresh water	feetfeet	FEET.	INCH	HES	FEETINCHES
Salt water	feetfeet	FEET	INCH	IES	FEETINCHES
Drillers' Names	Villard F.	rauf	tui		e skippe se
Contr. a	Villard F	rank	lin	0	alle los
Remarks:			Tota	O foll	11 1400
			1 and	cole	un 1400

4-3-64 DATE DISTRICT WELL INSPECTOR 10/27/2023

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No				Wel	I No			
COMPANY	1		ADDRESS	1 15 - 20 pt 15 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
FARM		DISTRICT	C	OUNTY				
Filling Material Used		1 - 1 -						
Liner Loca	ation	Amount	Packer	Location	33			
PLUGS USED AN	ND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	RECOVERED SIZE			
						6 10 (83)		
	Same grand	10000						
Drillers' Names		,						
	V			A 1 MAGES - 100	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	171 - 171 -		
Remarks:			. 1					
	I hereby certify I v	isited the abo	ve well on this date.					
DATE								

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



DISTRICT WELL INSPECTOR 10/27/2023

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION

Permit No. Way	1-1483 F	)		DEPT	OF MINES
COMPANY WS	lister Ass	Gero	ADDRESS Hum	lington	wwa
FARM COL	sha Ba	Con_DISTRIC	T Elsich	COUNTY 10	rayne
Filling Material Us	sed Cla	y s	Pane Cen	rent	
Liner	Location	Amount	Packer	Location	1 8170 143).
PLUGS	USED AND DEPTH PL	ACED	BRIDGES	CASIN	IG AND TUBING
CEMENT-THICKN	ESS WOOD-S	IZE LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST
This	has e	was si	tarled + for	lugge	I harly
6 183	8 du	ring l	to lime le	at J	wasill
	7				
					3960
Accessed to the second					
Drillers' Names	W ellar	d Fra	inh line		
Con to	will	ard	Franklin		
Remarks:	y To of.	ull 8%	pipe. 18	8481	
9-17-7	L hereby cert	ify I visited the abo	ove well on this date.		

# DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.		euronaccape-regentesevel; circo-devenue activo cornella coppilate succ	NOTES FROM FOR THE STANCE PLANT SAME SECURITY OF THE SAME SECURITY OF THE STANCE PLANT SAME SECURITY OF THE SAME SECU	Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size	×			
Farm	76	16			Kind of Pack	
Well No		13			Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
		5 3/16				
Drilling completed	Total depth	3	3.30	777	Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch		MANUFACTURE OF THE PROPERTY OF		Perf. bottom.	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs,hrs.	NAME OF SE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	_INCHES
Drillers' Names			3			
Remarks:						

## DEPARTMENT OF MINES

OCT 1 8 1976

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORTET OF MINES

Permit No. 1004-	483 P		1 Sun W W 1 1 Front 1		eli No		
COMPANY Wells	terling	ers	ADDRESS Let	lingle	24, 12	ww	
FARM Clish	a Bole	DISTRIC	or Ullian	COUNTY 1	win	60	
Filling Material Used	Play	A To	The Comon	P	-	J	
Liner Loc	cation	Amount	Packer	Locatio	n		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASI	NG AND TU	TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	ŠIZE	LOST	
The flips	refefic	0	The foint	1820	8/=	28	
				42.1	STATE		
Drillers' Names Remarks:	March	J.N.	antsha				
16-15-76 DATE	hereby certify I vis	ited the abov	ve well on this date.	BALL	E ALL IN	Q SPECTOR	
DATE I h	ereby certify I visit	ed the above	e well on this date.	Bulefo	1271202	23 PECTOR	

DISTRICT WELL INSPECTOR

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

STATE OF WEST VIRGINIA

OG-11

STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## PLUGGING REPORT INSPECTOR'S WELL REPORT

Letter to the second	CASING AND TUBING	USED IN	WELL	PACKERS	71.8.
mpany	Size	·		grad t Investor to	
dress	16			Kind of Packer_	C. D. D. C.
rm	13			Size of	
ell No	10				
istrictCounty	8½ 6%	1		Depth set	
orilling commenced				Perf. top	
Orilling completedTotal depth				Perf. bottom_	
Date shotDepth of shot	I Timore Hisen			Perf. top	
Initial open flow/10ths Water in	Inch   Liners Oscu-			Perf. bottom_	
Open flow after tubing/10ths Merc. in		MENTED	SIZE_	No. FT	Date
Volume	NAME OF	SERVICE CO			
Rock pressurelbs	hrs.			FEET	_INCHES
Oilbbls., 1s		EET	INCHES	FEET	INCHES
Fresh waterfeet		EET	INCHES	FEET	INCHE
Salt water feet	feet  F				183.4000
Drillers' Names					

10/27/2023

## PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

## WORK ORDER

Well to be plugged and filled as follows:

Total depth was 4027

Trying to pull 3" Tubing pulled into at 3814' String of tools on top of Tubing making bottom of present hole 3754' Hole bridge here with Cavings. Put in 20' of Cement 3754 to 3734:

Bridge hole at 3360' 20' in Corniferous Lime. Put in 10' of Cement 3360 to 3350'

Bridge hole at 2311' 20' below the Berea Sand Put in 10' of Cement 2311 to 2301. Fill with mud and clay 2311 to 2269' 10' above Berea Sand

Bridge hole at 1868' 20' below 8" Casing- Put in 10' of Cement 1868 to 1858'

Pull 8" Casing 1848

This hole was G elled between the 3" XX Tubing & 8" Casing hole is XXX now thick with Gel;

Bridge hole at 1470' Put in 10' of Cement

Bridge hole at 264' 10' below the 10" Casing Put in 10' of cement 264' to 254'

Pull 10" Casing

Bill hole with mud and clay to 29' Fill hole with cement 20' to 3' above the surface.

Markings on top of cement Elisha Bolen well No 1 Abn --date--

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours My Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned.

26 th day of August, 1976.

DEPARTMENT OF MINES

Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

## NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

d provent below 3754 Hole graves a	Webster Myers (Bolen Gas Company)			
Coal Operator	Name of Well Operator			
tropped to 'OI ni tha .grin sucreft	1614 7th Ave Huntington, W. Va. 25703			
Address	Complete Address			
he Deree Sond Put in 10' of Cenent	August 23,1976			
Coal Owner	Date			
" Casing- Put in 101 of Quaent	WELL TO BE ABANDONED Union District			
Address	Wayne' County			
Lease or Property Owner	Well No.			
Address	Elisha Bolen Farm			
Inspector to be notified Kenneth Butcher	Telephone Number 1736 - 4885			
Gentlemen:—	under permit Way 1483			
The undersigned well operator is about to aba	ndon the above described well and will commence			
Bolen well No. 1 on flow melod	Markings on top of demont Blisha			

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Signed back of Capy)

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BOND PLUG

Way - 1483-P
Permit Number
47-099

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED

	OPERATOR OR OWNER	Webster Myers  1614. 7th NAME OF WELL OPERATOR				
	14	16 6th. Ave	e. Huntir	igton, W.V.	a. 257	
	ADDRESS		COMPLETE ADD	RESS		
COAL O	PERATOR OR OWNER	February 18	L AND LO	CATION	<b>19</b> 81	
************************************	Un	ion			Distric	
	ADDRESS	ayne			100110	
LEASE C	DR PROPERTY OWNER	ayne			_Count	
	Wel	. No. One	9			
	ADDRESS	lisha Bolen	1			
	SUPERVISING PLUGGING Kenneth B				Farn	
	ss:  and  orn according to law depose and sa	Willard Fr	re experie	nced in the	work o	
plugging and filling	oil and gas wells and were employed	har	ster Myer	S		
well operator, and p	participated in the work of plugging	and filling th	e above v	well, that sa	id wor	
and filled in the fol	the 1st.day of September lowing manner:	, 19	and that t	he well was	plugge	
SAND OR ZONE RECORD	FILLING MATERIAL	PLUG	S USED	CA	SING	
FORMATION			a KIND	CSG	cso	
and the state of t				PULLED	LEFT	
	Plugged back to 1858'					
		8 ½"		1820'		
	Cement - 1470' to 1460'					
	Cement - 264' to 254'	10"		213'	-	
	Mud & Stone - 100' to 2	541			Committee france	
				GIBUN	And the same of th	
				100	6 7 8	
	Cement - 20' to 0'		- Care			
	Cement - 20' to 0'			R 2 6 198	1	
	Cement - 20' to 0'			B 2 6 198	1	
	Cement - 20' to 0'		I-E			
	Cement - 20' to 0'		OIL.	& GAS DIV	SION	
	Cement - 20' to 0'		OP.	& GAS DIV	SION	
COAL SEAMS	Cement - 20' to 0'		D Form	& GAS DIV	SION	
E)	Cement - 20' to 0'		D Form	& GAS DIV	SION	
AE)	Cement - 20' to 0'		D Form	& GAS DIV	SION	
COAL SEAMS ME) ME)	Cement - 20' to 0'		D Form	& GAS DIV	SION	
and that the work of November  And further deposits	of plugging and filling said well was, 19 <sup>76</sup> onents saith not.	s completed	DEP DESCRIPTION  on the	19th.	day of	
and that the work of November  And further deposits	of plugging and filling said well wa	s completed	DEP DESCRIPTION  on the	19th.	SION I I I I I I I I I I I I I I I I I I I	
and that the work of November  And further deposits	of plugging and filling said well was 19 <sup>76</sup> onents saith not.	s completed	DEP DESCRIPTION  on the	19th.	day of	

47-099

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Bridge hele at 3360' 20' in Corniferous Lime. Put in 10' of Cement 3360 to 3350'

Bridge hole at 2311' 20' below the Berea Sand Put in 10' of Cement 2311 to 2301. Fill with mud and clay 2311 to 2269' 10' above Berea Sand

Bridge hole at 1868: 20: below 8" Casing- Put in 10: of Cement 1868 to 1858:

Pull 8" Casing 1848:

This hole was G elled between the 3" XX Tubing & 8" Casing hole is XXX now thick with Gel;

Bridge hole at 1470' Put in 10' of Cement

Bridge hole at 264' 10' below the 10" Casing Put in 10' of cement 264' to 254'

Pull 10" Casing

Bill hole with mud and clay to 29' Fill hole with cement 20' to 3' above the surface.

Markings on top of cement Elisha Bolen well No 1 Abn --date--

111

#### STATE OF WEST VIRGINIA

## **DEPARTMENT OF MINES**

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
0.	

## INSPECTOR'S WELL REPORT

Permit No. Way-1483 Webshim was			Oil or Gas Well		
Company Balen Has Ca	CASING AND	JSED IN PRILLING	LEFT IN WELL	PACKERS	
Address Huntington, W. V. Farm Elisha Bolen	Size 16			Kind of Packer	
Well No.	10			Size of	
District County	65%			Depth set	
Drilling completedTotal depth	3	AND .		Perf. top	
Date shotDepth of shot	Liners Used			Perf. top Perf. bottom	
Open flow after tubing/10ths Merc. inInch  VolumeCu. Ft.		ED	SIZE	No. FTDate	
Rock pressurelbshrs.	NAME OF SERVICE				
Oilbbls., 1st 24 hrs.  Fresh waterfeetfeet				FEET INCHES	
Salt waterfeetfeet	FEET_	INCH	IES	_FEETINCHES	
Drillers' Names					
Remarks: Final insp.	ection	780	nav	le fas	

West Virginia Dept. of Mines

MATHEWS PRINTING AND LITHOGRAPHING CO

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No.	_	*	Well No				
COMPANY	ANYADDRESS						
FARM		DISTRI	CTC	OUNTY			
Filling Material Used							
Liner I	Location	Amoun	t Packer	Location	1		
	AND DEPTH PLACED		BRIDGES	T		IBING	
CEMENT-THICKNESS WOOD-SIZE		LEAD	CONSTRUCTION-LOCATION	RECOVERED	CASING AND TUBING  RECOVERED SIZE LOS		
			7				
	0.07						
	1 25 - 2	-,				_	
						8	
					,		
rillers' Names							
Remarks:							
	I hereby certify I	visited the a	bove well on this date.				

DATE



## State of West Wirginia

Department of Mines Gil and Gas Division

Charleston 5

MARIE GRIFFITH

May 10, 1965

GURMER WAMOCK DEPUTY DIRECTOR

Mr. Webster Myers .1614 Seventh Avenue Hungington, West Virginia 25703

In	Re:	Permit	WAY-1483
		Farm	Elisha Bolen
		Well No.	1.
		District	Union
		County	Wayte

## Gentlemen:

W. F. EIGENBROD

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

sm

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. 47-099-1483 P	Oil or Gas Well			
Company Whater Myers	CASING AND USED IN TUBING DRILLING	Left in Well	PACKERS	
Address Huntington wol	Size /		Kind of Packer	
Farm ( Seshi ) exem	13			
Well No	10 500000000000000000000000000000000000	Man	Size of	
District Weren County Way an	2814	001	Desile	
Drilling commenced	5 3/16		Depth set	
Drilling completedTotal depth	3 OIL & GAS,E	MINES	Perf. top	
Date shotDepth of shot	2		Perf. bottom	
Initial open flow/10ths Water inInch	1		Perf top	
Open flow after tubing/10ths Merc. inInch			Terr. bocom	
VoluaeCu. Ft.	CASING CEMENTED	_SIZE	No. FTDate	
Rock pressurehrs.	NAME OF SERVICE COMPA	NY		
Oilbbls., 1st 21 hrs.	COAL WAS ENCOUNTERED	AT	FEETINCHES	
Fresh waterfeetfeet	FEETINCH	ES	FEETINCHES	
Salt water feet feet	FEETINCH	ES	FEETINCHES	
Drillers' Names  Final aus flether  Remarks:	on ale on the	s Wa	ell,	

3-26-81

1 6 Butcher

DIST 10/27/2028 TOR

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## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No							
COMPANY		and any transfer and an all and with a control of the control of t	ADDRESS				
			C				
Filling Material Used						Note that the second se	
Liner Loc	cation	Amount	Packer	Location			
	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST	
HERBOLICA ALTHOROGOGIUMINOS (ILBERTORIO) ERBOTORICA (HERBOTOLICA HORIS DE MERBULUTA), (S. es es campa Assa Tiris emp	Chamber Colonia C. S. March Conquisitation of the State Colonia Coloni				*****		
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		Market Baryland Co. Sec To					
					and the second s	and the state of t	
	•						
Drillers' Names				and a successful spin a successful spin and a successful spin and a successful spin and a successful spin and a			
Remarks:							
DATE	chereby certify I	cisited the arm	ce well on this date.				

"10/27/2023"



## State of Mest Mirginia Bepartment of Mines Gil and Gas Division Charleston 25305

#### WALTER N. MILLER DIRECTOR

April 3, 1981

Webster Myers 1614 7th Avenue Huntington, WV 25703

In Re: PERMIT NO 099-1483-P
FARM Elisha Bolen
WELL NO One
DISTRICT Union

COUNTY Wayne

## Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

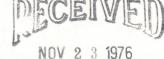
Thomas E. Huzzey

Administrator

RLD/chm

Enclosure: Single bond dated August 23, 1976

#### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION

Permit No. Way-	483P				OF	MINES
COMPANY Webs	termys	us	ADDRESS Henli	ing low		wa
FARM Cash	i Bolen	DISTRIC	CT Elmon C	OUNTY #	lay.	ne
Filling Material Used	Clay	SI	on Cemer	I Jo	et	
Liner Lo	cation	Amount	t Packer	Location	1	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	RECOVERED SIZE	
9 - 20-	Clay		20 - 100	Challe Ch		
M1000000000000000000000000000000000000	/					22102
90			Farmer and an area			
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Drillers' Names Will	Pland F	ranko	lin	The control of the state of the control of the cont		
Contr. 1	Villary	Fra	aplin		record file	
Remarks:						

1/-19-76

I hereby certify I visited the above well on this date.

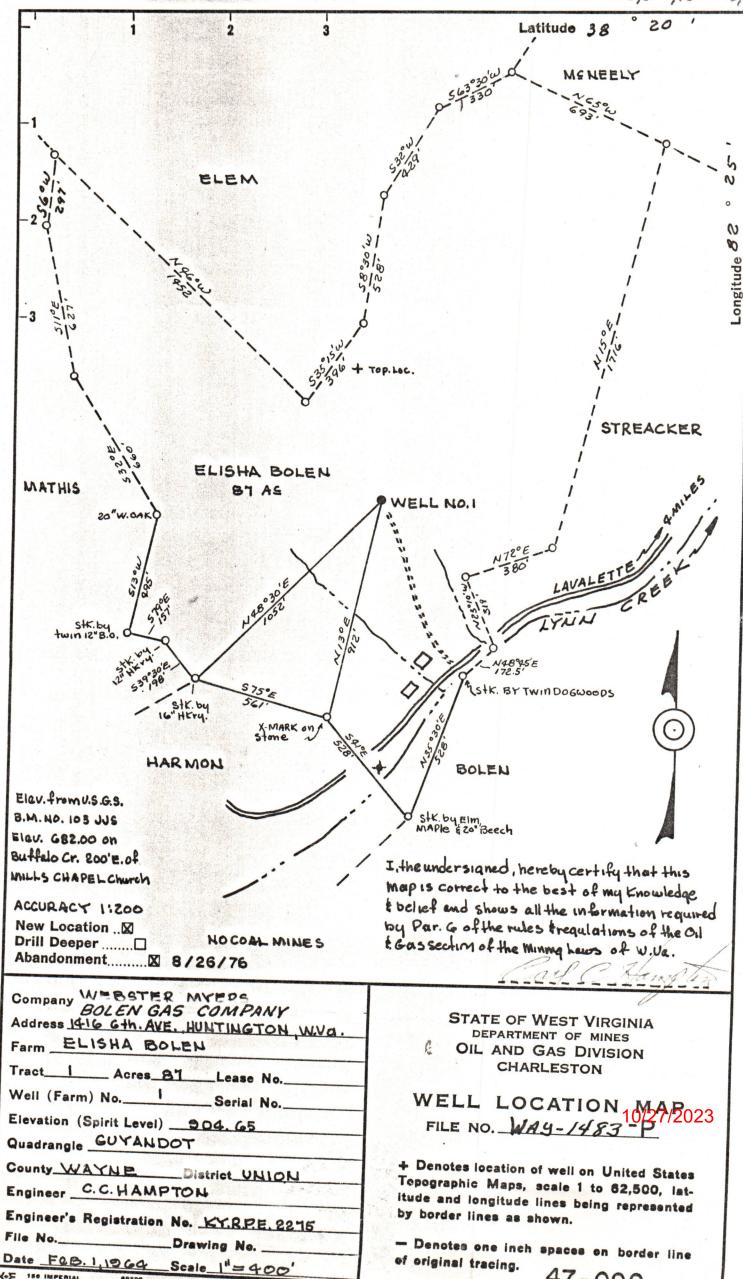
## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.	ma. Ingang yang dibadan panyagan pang kang bagai pang kang bang panggan panggan panggan panggan panggan panggan da	eraciyezayan iracirkeraya iyina lahansa doraalansi ahayaninta	Manager at 1 to 10 to	(KIN	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				
Farm		16			Kind of Pack	ter
		13				
Well No.		10			Size of	
District	County	81/4				
Duilling commenced		65/8			Depth set	and the second section of the second
Drining commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				and a series out that control for the control for the control countries and countries. The collections	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						
Remarks:						

47-099



Formation	Color	Hard or Soft	Top Top G GD.	Bottom	Oil, Gas or Water	Depth Found	Remarks
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By Reliefy Classes

(Title) September 19

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## OIT AND GAS DIVISION DEPARTMENT OF MINES STATE OF WEST VIRGINIA

# Ozgansansug

## METT BECORD

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No. Ft. Date	SIZE	ALED UOUG	CYZING CEMEN	Z Inch	Merc, in	30 /10ths	-amnlo
Perf. top————————————————————————————————————	<del>171</del> 768	+027 HO27	Liners Used 511	9886 or EI 5000 cor 51 cor 52 cor 52 cor 53 cor 54 cor 54 cor 55 cor 56 cor 57 cor	O+/ mora Cot ad Coox	10/8T/9 10 10/11/9 10	oate Sho
Perf. top POSTX Perf. bottom HOSZ	4057	4027	8	4	Addres 2/18/6 6/27/6	соштепсед	
Depth set 3829			859		ed by Same	rights are owne	Isrenil
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Wall & Anchor	2 <b>T-</b> 6	2 <b>T-</b> 0	əzi2 91	Elev. 904.55	Thuu Cie		
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	559I	09+T			Lime, Black
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#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



## INSPECTOR'S PLUGGING REPORT

Permit No. Way -	1483P	199	SW EGEOTOSEM	We	ll No	1
COMPANY JUST	tes Mye	S	ADDRESS / Tuni	ing to	n,1	vva
FARM Clisha	13 alen	DISTRI	CT MION C	OUNTY AL	ayi	n
Filling Material Used	Clay S	tone	Cement Je	0		
Liner Lo	ocation	Amoun	t Packer	Location	1	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		LOST
	Mud +	stone	100-254	213	10=	41
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and the second of the second			1 85 6 8 B	25		
			0.8000			i itali
	1 - 325.30		10,8744	21		
rillers' Names	illand 1	Fran	loli			
Outs, W	illard	Fra	en h lin		wy or an executive	
emarks:		1				

11-16-76 DATE

I hereby certify I visited the above well on this date.

11.6. Butter

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.		GELA.	Gas Well	Well		
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size		102	The Finish Street	V spilit
Farm	Parker Jack	16			Kind of Packe	er
Well No	Left of	10			Size of	
District	County	81/4				
Drilling commenced		65% 5 3/16			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom_	
Open flow after tubing	/10ths Merc. inInch				Terr. bottom	
Volume	Cu. Ft.				No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET.	INC	HES	_FEET	_INCHES
Drillers' Names						ieliaumi.
	<u> </u>					
Remarks:						

#### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORTET. OF MINES Well No Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION ŠIZE RECOVERED LOST

DATE PATE Thereby certify I visited the above well on this date.

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well (KIND)				
Company	7.76	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	RS
Address		Size				essent til der att flat til et mellem, a etnere er mellet se
Farm		16			Kind of Packe	r
Well No		13			Size of	
District	County	81/4			5120 01	- 247
Drilling commenced		65/8			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch		ANTAGARIN TURE PERMUSARAN ARCE STANSARAN ARCEST	And the address of the Control of th	Perf. bottom_	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	RVICE COMP.	ANY		
0il	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES
Drillers' Names						
Remarks:						

NOV 1 6 1976

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION DEFT. OF MINES

Permit No. Way - 1	483P			W	eli No	
COMPANY Wells	ter Mys	DISTRI	ADDRESS AM	lings	on vai	wi
Filling Material Used	Clay	sto	en Jel Con	nent	_ /	
Liner Lo	cation	Amoun	t Packer	Location	1	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	T	
Mlung	10=	pi	for c	254-	10=	
illers' Names All	lland	Fran	hlin			

1 - 12-76

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR 10/27/2023

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.		ETSEN SCHOOL OF HOM THE ANALYSIS OF ENGLISH OF THE SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCH	BESCHEROSON IN MOTO CIPIC MATCHINING BESCHARES COMPANIES	OH OF	D)
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address		Size			
Farm		13			Kind of Packer
Well No		10			Size of
	County	8½ 65%	3		Depth set
Drilling commenced		5 3/16			
	Total depth	3			Perf. top
Date shot	Depth of shot	Liners Used			Perf. bottom Perf. top
Initial open flow	/10ths Water inInch	Liners Osed			Perf. bottom
Open flow after tubing	/10ths Merc. inInch	Augustus es aus sa redon consensativamento es tr. En redo creates nomenerares	A CONTRACTOR OF THE PROPERTY O	MILLEN, THE CHEST COMMENTS AND AND STOCK COMMENTS AND	
Volume	Cu. Ft.	CASING CEMI			No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.				FEETINCHES
Fresh water	feetfeet	FEET	INC	HES	FEETINCHES
Salt water	feetfeet	FEE'	rINC	HES	FEETINCHES
Drillers' Names					
Remarks:			прод стана учетивува не протор, бат отклужено стетуре изоблеб от предоставления станавления с		

## DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
OIL & GAS DIVISION
INSPECTOR'S PLUGGING REPORDEFT. OF MINES 11.05 D

BRIDGES  CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOS
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I hereby certify I visited the above well on this date.

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

remit no.				DET THE SELECTION OF TH	(KIP	ND)	
Company			CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address			Size				
Farm			16			Kind of Pac	ker
Well No.			10			Size of	
District	County		81/4				
Drilling commenced	MI-MARKET MINISTER AND		6% 5 3/16			Depth set_	
Drilling completed	Total dep	th	3			Perf. top	- 120
Date shot	Depth of shot	Apparation of the paraticular species of the beautiful and the species of the spe	2			Perf. botton	n
Initial open flow	/10ths Wat	er inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Mer	c. inInch			CONTRACT COMMISSION PROPERTY OF COMMISSION OF COMISSION OF COMMISSION OF COMMISSION OF COMMISSION OF COMMISSION OF	Perf. bottor	M
Volume		Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bi	bls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	FEET	INCHES
Salt water	feet	feet	FEET	INC	HES	_FEET	INCHES
Drillers' Names							
Remarks:							

DATE