

Latitude

✓ 38 07 30

+ 0.48
0.51

82 27 30

Longitude

Topo Location

7.5' Loc. _____ 15' Loc. _____
_____ (calc.) _____

Company Cabot Oil & Gas

Farm Wilson, Ross, Grace

15' Quad _____
(sec.)

7.5' Quad Radnor

District Lincoln

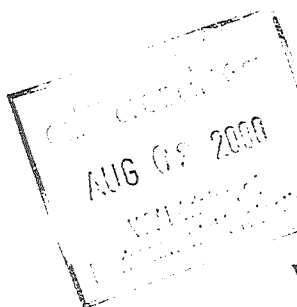
WELL LOCATION PLAT

County 099 Permit 2010

6-6 353

DEEP WELL

WR-35



Date: 26-Jun-00

API # 47-099-02010

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Reviewed [Signature]

Farm name: Wilson, Ross & Grace Operator Well No.: CNR #11

LOCATION: Elevation: 814.32' Quadrangle: Radnor
District: Lincoln County: Wayne
Latitude: 2,585 feet South of 38 DEG. 07 MIN. 30 SEC.
Longitude: 2,760 feet West of 82 DEG. 27 MIN. 30 SEC.

Company: Cabot Oil & Gas Corporation
400 Fairway Drive: Suite 400
Coraopolis, PA. 15108-4308

Agent: John Abshire
Inspector: David Belcher
Permit Issued: 3/9/00
Well Work Commenced: 5/16/00
Well Work Completed: 6/5/00
Verbal Plugging
Permission granted on:
Rotary [X] Cable
Total Depth (feet) 4016'
Fresh Water Depths (ft)
Salt Water Depths (ft) 838', 1020'
Is coal being mined in area (Y/N)? Y
Coal Depths (ft)

Table with 4 columns: Casing & Tubing Size, Used in Drilling, Left in Well, Cement Fill up Cu. Ft. Rows include 16", 9-5/8", 7", 4-1/2" casing sizes.

OPEN FLOW DATA

Producing formation Big Six Pay zone depth (ft)
Gas: Initial open flow 1.274 MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow 146 MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests 3 Hours
Static rock pressure 1.250 psig (surface pressure after 62 Hours

Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock pressure psig (surface pressure after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CABOT OIL & GAS CORPORATION

By: [Signature]
Date: 6-26-00

MAY 2010

09
AUG 03 2000

OPEN FLOW DATA

Not treated.

FORMATION	TOP	BOTTOM	REMARKS
Silt/Shale	0	1028	
Sandstone	1028	1198	
Silt/Shale	1198	1256	
Little Lime	1256	1298	
Big Lime	1298	1460	
Silt/Shale	1460	1554	
Injun	1554	1580	
Shale	1580	2074	
Berea	2074	2160	
Shale	2160	3166	
Onondaga	3166	3250	
Oriskany	3250	3255	
Lime/Dolomite	3255	3840	
Big Six (Lockport)	3840	3852	
Big Six Sand	3852	3904	
Shale	3904	4016 - TD	