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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, January 16, 2026

WELL WORK PLUGGING PERMIT  
Vertical Emergency Permit

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for SUSIE JOHNSON 2  
47-099-02242-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number:  
Farm Name: JOHNSON, SUSIE  
U.S. WELL NUMBER: 47-099-02242-00-00  
Vertical Emergency Permit  
Date Issued: 1/16/2026

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date 01/16/, 20 26  
2) Operator's  
Well No. Susie Johnson Well #2  
3) API Well No. 47-099-02242

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil \_\_\_\_ / Gas \_\_\_\_ / Liquid injection \_\_\_\_ / Waste disposal \_\_\_\_ /  
(If "Gas, Production ☒ or Underground storage \_\_\_\_ ) Deep ☒ / Shallow \_\_\_\_
- 5) Location: Elevation 656' Watershed Big Sandy River  
District Butler County Wayne Quadrangle Prichard
- 6) Well Operator Unknown WUDEP Paid Plugging Designated Agent Jason Harman  
Address 601 57th Street Address 601 57th street  
Charleston WV 25304 Charleston WV 25304
- 8) Oil and Gas Inspector to be notified  
Name Randy Kirchberg  
Address \_\_\_\_\_
- 9) Plugging Contractor  
Name Eagle Well Service, Inc  
Address 440 Euyten RD/PO Box 1666  
Salisburyville, KY 41465

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector \_\_\_\_\_ Date \_\_\_\_\_

01/16/2026

## WV DEP Emergency Well Plugging

Susie Johnson Well #2

API # 47-099-02242

Location: 38.190381, -82.543232

Address: Queens Creek Road, near Prichard, WV

Elevation: 656'

Well Depth: Proposed depth of 5000 feet – Possible TD of 4830 feet

Coal: According to several offset well records, no coal was found in the area

Fresh Water: Approx. 160 feet

Salt Water: Approx. 760' & 870'

Well Status: The well has 7" casing with a 7 x 2 swage with a 2" valve on top that is currently shut in.

Casings: 13-3/8" casing to 40 feet, possibly cemented to surface

9-5/8" casing to 340 feet, possibly cemented to surface

7" casing to 1480 feet, possibly cemented to surface

Possible Formations: Depths from an offset well record, 47-099-02233, adjusted for elevation difference of -276'

Little Lime: 984' – 1199' (Behind the 7" casing)

Big Lime: 1199' – 1234' (Behind the 7" casing)

Big Six: 3434' – 3937'

Rosehill: 3937' – 4830

Berea: 1870' – 1881' (From 47-099-01427 well record)

Hazards: This well has a history of the presence of Hydrogen Sulfide Gas

There is unknown pressure trapped below the 2" valve

Also: There is a 100 bbl tank and a vertical gas separator on site that will need to be removed

## Plugging Procedure

Notify County Inspector or Inspector Specialist 24 hours prior to any site work and / or plugging operations.

Remove the tank and separator to get the brush cleared from the well site.

Prepare the site for the plugging equipment using extreme caution around the well bore.

Place stone on the access road as needed.

Use matting boards or place stone on any soft areas.

Ensure that all contractors are up to date on their H2S training / certifications.

Have H2S monitoring equipment and respirators available for all personnel.

Bleed the pressure from the well through the 2" valve, use extreme caution as the valve appears to be severely corroded.

Remove the 7" x 2" Swage from the well and rig up the appropriate well control equipment.

Load the hole with 6% bentonite gel.

Run Electric Line logs as needed to confirm well depth, hole ID, formation depths, cement bond and cement top on the 7" casing, etc.

If unable to get to 4830 feet, notify the WV DEP representative.

All Cement Plug depths are to be confirmed prior to moving up the hole.

API Class A cement must be used for all plugs. Latex cement must be used for all plugs in the open hole.

Trip in the well with tubing to TD.

Pump 6% Bentonite Gel to fill the open hole from TD up to 3300 feet.

Trip the tubing up the hole to ~3414 feet.

Pump a 100 foot cement plug. (Bottom Hole Plug – Big Six and Rosehill)

Trip up the hole to get the end of the tubing above the top of the cement plug.

After 8 hours, trip back in to tag the top of the cement plug, top off if necessary.

Pump 6% Bentonite Gel to fill the open hole from the cement plug up to 1800 feet.

Trip the tubing up the hole to ~1850 feet.

Pump a 100 foot cement plug. (Berea Plug)

Trip up the hole to get the end of the tubing above the top of the cement plug.

After 8 hours, trip back in to tag the top of the cement plug, top off if necessary.

Pump 6% Bentonite Gel to fill the open hole from the cement plug up to 1500 feet.

Trip the tubing up the hole to ~1530 feet.

Pump a 100 foot cement plug. (7" Casing Shoe Plug)

Trip up the hole to get the end of the tubing above the top of the cement plug.

After 8 hours, trip back in to tag the top of the cement plug, top off if necessary.

Pump 6% Bentonite Gel to fill the 7" casing from the cement plug up to 650 feet.

Trip the tubing up the hole to ~700 feet.

Pump a 100 foot cement plug. (Salt Water Isolation Plug)

Trip up the hole to get the end of the tubing above the top of the cement plug.

After 8 hours, trip back in to tag the top of the cement plug, top off if necessary.

Pump 6% Bentonite Gel to fill the 7" casing from the cement plug up to 300 feet.

Trip the tubing up the hole to ~350 feet.

Fill the 7" casing with cement from 350' to the surface. (Surface Plug)

Install a permanent, 6" OD minimum, steel monument in the well bore, 3 feet above surface, extending 10 feet into the well, with API number and plugging date.

Remove all production equipment, all plugging equipment, all matting boards, etc. from the well site.

Regrade the well site and the access road, before reseeding and mulching the entire site.



WR-35  
Rev (8-10)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: 10-1-10  
API #: 47-099-02242

Farm name: Susie Johnson

Operator Well No.: 2

RECEIVED  
Office of Oil & Gas

LOCATION: Elevation: 656

Quadrangle: Prichard

OCT 07 2010

District: Butler

County: Wayne

Latitude: 487 Feet South of 38 Deg. 19 Min. 2 Sec.

Longitude 6573 Feet West of 82 Deg. 54 Min. 33 Sec.

WV Department of  
Environmental Protection

Company:

Address: <u>B.T.U. Pipeline, Inc</u>	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
33 6th Street S., Suite 600 St. Petersburg, FL 33701				
Agent: <u>Stamper Services</u>	13 3/8"	40'	40'	25sks
Inspector: <u>Gary Scites</u>	9 5/8"	340'	340'	120sks
Date Permit Issued: <u>9/6/2007</u>	7"	1480'	1480'	140sks
Date Well Work Commenced: <u>10/20/2007</u>	4"	-0-		
Date Well Work Completed: <u>12/17/2007</u>				
Verbal Plugging: <u>N/A</u>				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>4830'</u>				
Total Measured Depth (ft):				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>0</u>				
Void(s) encountered (N/Y) Depth(s)				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Big Six Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

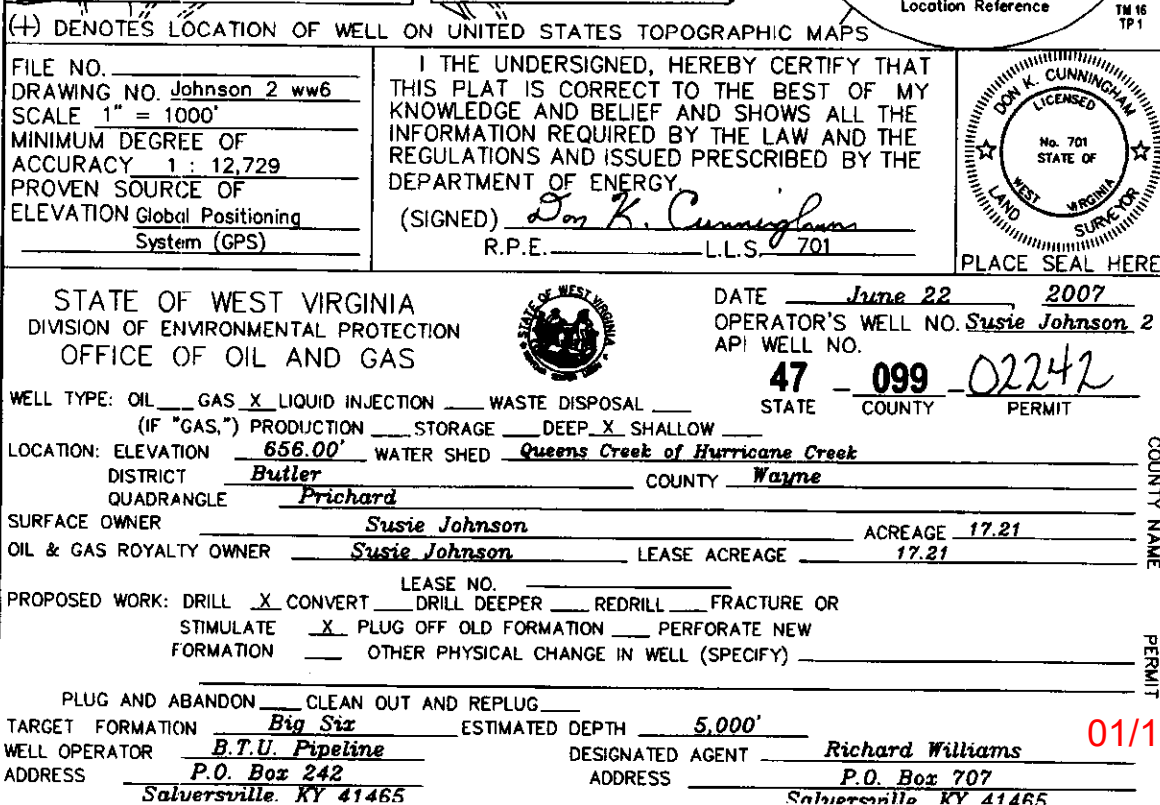
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

  
Signature

10-1-10  
Date

01/16/2026





OFFSET

WR-35  
Rev (8-10)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: 10-1-10  
API #: 47-099-02233

Farm name: James Frazier Operator Well No.: I. Bowling 7

LOCATION: Elevation: 931.85 Quadrangle: Prichard

District: Butler County: Wayne  
Latitude: 8330 Feet South of 38 Deg. 12 Min. 30 Sec.  
Longitude 3112 Feet West of 82 Deg. 32 Min. 30 Sec.

Company:

Address: B.T.U. Pipeline, Inc.	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
33 6th Street S., Suite 600 St. Petersburg, FL 33701				
Agent: Wayne Anderson	13 3/8"	38'	38'	25sks
Inspector: Gary Scites	9 5/8"	350'	350'	125sks
Date Permit Issued: April 19, 2007	7"	1640'	1640'	150sks
Date Well Work Commenced: May 6, 2007	4"	-0-		
Date Well Work Completed: June 20, 2007				
Verbal Plugging: N/A				
Date Permission granted on:				
Rotary X Cable Rig				
Total Vertical Depth (ft): 5237'				
Total Measured Depth (ft):				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 0				
Void(s) encountered (N/Y) Depth(s)				

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WV Department of  
Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Brown Shale Pay zone depth (ft) 1450'  
Gas: Initial open flow 150 MCF/d Oil: Initial open flow Bbl/d  
Final open flow 290 MCF/d Final open flow Bbl/d  
Time of open flow between initial and final tests 12 Hours  
Static rock Pressure 290 psig (surface pressure) after 12 Hours

Second producing formation Big Six Pay zone depth (ft) 4200'  
Gas: Initial open flow 250 MCF/d Oil: Initial open flow Bbl/d  
Final open flow 300 MCF/d Final open flow Bbl/d  
Time of open flow between initial and final tests 12 Hours  
Static rock Pressure 280 psig (surface pressure) after 12 Hours

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Office of Oil & Gas

OCT 07 2010

WV Department of  
Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

  
Signature

10-1-10  
Date

01/16/2026

Surface	0 - 50
sand	50 - 65
mud	65 - 95
sand	95 - 115
slate	115 - 130
sand	130 - 150
slate	150 - 185
sand	185 - 200
slate	200 - 240
sand	240 - 265
slate	265 - 385
sand	385 - 425
slate	425 - 560
sand	560 - 630
slate	630 - 805
s. sand	805 - 1137
slate	1137 - 1260
l. Lime	1260 - 1375
b. Lime	1375 - 1510
l. Sand	1510 - 1570
l. Sand	1570 - 2546
3. Shale	2546 - 2570
w. shale	2570 - 2836
B. shale	2836 - 3110
l. shale	3110 - 3118
coniferous	3118 - 3710
Big Six	3710 - 4213
Rosehill	4213 - 5100
Sand	5100 - 5230

Open Hole Completion

4709902233

OFFSET





OFFSET

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Louisa-N. E.Permit No. Way-11427

## WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Commonwealth Gas Corporation  
Address P. O. Box 11433, Charleston 25, W. Va.  
Farm Arthur B. Fuller Acres 58.7  
Location (waters) Back Fork of Gragston Creek  
Well No. 691 Elev. 674.07  
District Butler County Wayne  
The surface of tract is owned in fee by Arthur B. Fuller  
Route No. 2 Address Prichard, W. Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling commenced June 1, 1962  
Drilling completed September 28, 1962  
Date Shot 9-11-62 From 3565 To 3595  
With 1st shot 400# gel. 2nd shot 2400# gel & 20 gts.  
Open Flow 10ths Water in glycerin. Inch  
10ths Merc. in Inch  
Volume 231,000 Cu. Ft.  
Rock Pressure 1465 lbs. 72 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Comb. W & A
13	30'10"	30'10"	
10	359'10"	359'10"	Size of
8 1/4	1928'	None	7"X2"X20"
6 1/4	3241'	3241'	Depth set. 3404'
5 3/16			
3			Perf. top 3589' 2"
2	3627' 5"	3627' 5"	Perf. bottom 3607' 2"
Liners Used	5" 107' 7"	107' 7"	Perf. top
	Top of liner at 3492'		Perf. bottom

WELL FRACTURED \_\_\_\_\_

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water 85-92 300-310 FeetSalt Water 815 and 850 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	30			
Sand			30	35			
Blue Mud			35	85			
Sand			85	92	Water	85-92	1 bailer per hr.
Slate			92	145			
Broken sand			145	200			
Slate			200	245			
Sand			245	275			
Slate			275	304			
Sand			304	326	Water	300-310	3 bailers per hr.
Slate shells			326	465			
Sand			465	485			
Slate			485	540			
Sand			540	558			
Blue slate			558	630			
Broken sand			630	660			
Slate			660	675			
Sand			675	705			
Slate			705	715			
Sand			715	740			
Slate & shells			740	805			
SALT SAND			805	925	Water	815	3 1/2 bailers per hr.
Slate & shells			925	1020			
SALT SAND			1020	1040	Water	850	Hole full
Slate			1040	1070			
Sand			1070	1080			
LITTLE-LIME			1080	1093			
Slate			1093	1097			
BIG-LIME			1097	1245	Gas	1111 1193-1195	S.L.M. Show



(over)

01/16/2026



1173-2

OFFSET

Formation	Color	Hard or Soft	Top 23	Bottom	Oil, Gas or Water	Depth Found	Remarks
KEENER SAND			1245	1257			
INJUN-SAND			1257	1370			
Slate & shells			1370	1625			
Hard shells			1625	1635			
Slate & shells			1635	1874			
Brown shale			1874	1889			
BEREA-SAND			1889	1900			
Slate			1900	1914		1914	S.L.M.
Line shell			1914	1920			
Slate & shells			1920	1972			
BROWN SHALE			1972	2092	Oil	1985-1992	Show
White slate			2092	2210			
BROWN SHALE			2210	2680			
Slate			2680	2860			
BROWN SHALE			2860	2900			
CORNIBEROUS LIME			2900	3590		2902	Halliburton SLM
Slate			3590	3592	Black water	3060-3070	1/4 bailer/hr.
BIG-SIX-SAND			3592	3608	Gas	3095-3100	Smell
Slate			3608	3609	Gas	3360-3367	Show
			3609	3609	Gas & H <sub>2</sub> O	3360-3367	1/4 bailer/hr.
			3609	3609	Oil	3360-3367	
			3609	3609		3578	Halliburton SLM
			3609	3609	Gas	3575-3578	189 M
			3609	3609	Gas	3578-3581	169 M
			3609	3609	Gas	3609	146 M - 28 hrs.
TOTAL DEPTH			3609	3609			

Shot 9-19-62 with 2300# gelatin from 3542 - 3595. 130 feet of tamp on top of shot. Set time bomb for 3 hrs. It did not go off. Waited 32 hrs. Put 300 feet of water in hole, started gravel out to 3537. Dumped 20 qts. of glycerine. Put 100# of gelatin with time bomb in it. Put another time bomb on top of it. Top of shot 3527. 175 feet of tamp on top of shot. Cleaned out to 3607'.

Shot second time 9-21-62 from 3527 to 3595 with 2400# gelatin. 20 qts. of glycerine. Used 2 time bombs. One set for 3 hrs and the other set for 2 hrs and 45 minutes. 56 hours after shot well was making 231,900.

RECOMMENDATION OF WELL Date October 31, 19 62

APPROVED COMMONWEALTH GAS CORPORATION, Owner

By [Signature] (Title) Prod & Eng. Dept.

01/16/2026



1) Date: 01/16/2026  
2) Operator's Well Number Susie Johnson Well #2  
3) API Well No.: 47 - 099 - 02242

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

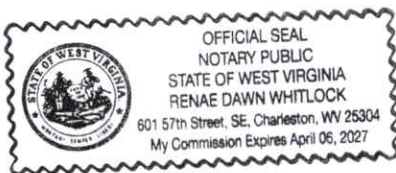
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Betty Clevenger</u>	Name _____
Address _____	Address _____
(b) Name <u>Notified by Phone</u>	(b) Coal Owner(s) with Declaration
Address <u>talked to son,</u>	Name _____
<u>326 Oak Ln</u>	Address _____
<u>Huntington WV 25704</u>	_____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector	(c) Coal Lessee with Declaration
Address _____	Name _____
_____	Address _____
Telephone _____	_____

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown Dep. Prod. Plugging Contract  
By: Jason Harmer  
Its: Agent  
Address 601 57th St.  
Charleston WV 25304  
Telephone 304 926 0499 x 41102

Subscribed and sworn before me this 16th day of January 26  
Renae Whitlock Notary Public  
My Commission Expires April 6, 2027

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

01/16/2026

## SURFACE OWNER WAIVER

Operator's Well  
Number \_\_\_\_\_

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

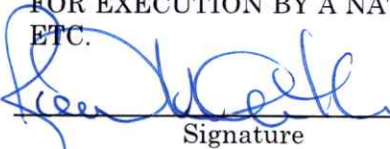
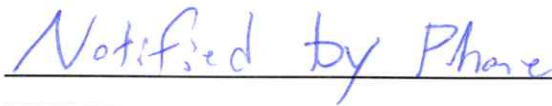

### VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

 _____ Signature	_____ Date	Name By Its	 _____ Date
		Signature	<b>01/16/2026</b> Date



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown Dep Paid Plugging Contract OP Code \_\_\_\_\_  
Watershed (HUC 10) Big Sandy Quadrangle Prichard  
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒  
Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- \_\_\_\_ Land Application (if selected provide a completed form WW-9-GPP)  
\_\_\_\_ Underground Injection ( UIC Permit Number \_\_\_\_\_ )  
\_\_\_\_ Reuse (at API Number \_\_\_\_\_ )  
☒ Off Site Disposal (Supply form WW-9 for disposal location)  
\_\_\_\_ Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: yes, tank return

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. \_\_\_\_\_

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

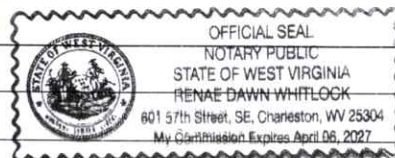
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Acting Chief



Subscribed and sworn before me this 11th day of January, 20 26

Renae Dawn Whitlock Notary Public

My commission expires April 06, 2027

01/16/2026

Proposed Revegetation Treatment: Acres Disturbed \_\_\_\_\_ Prevegetation pH \_\_\_\_\_

Lime \_\_\_\_\_ Tons/acre or to correct to pH \_\_\_\_\_

Fertilizer type \_\_\_\_\_

Fertilizer amount \_\_\_\_\_ lbs/acre

Mulch \_\_\_\_\_ Tons/acre

**Seed Mixtures****Temporary****Permanent**

Seed Type \_\_\_\_\_ lbs/acre

Seed Type \_\_\_\_\_ lbs/acre

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

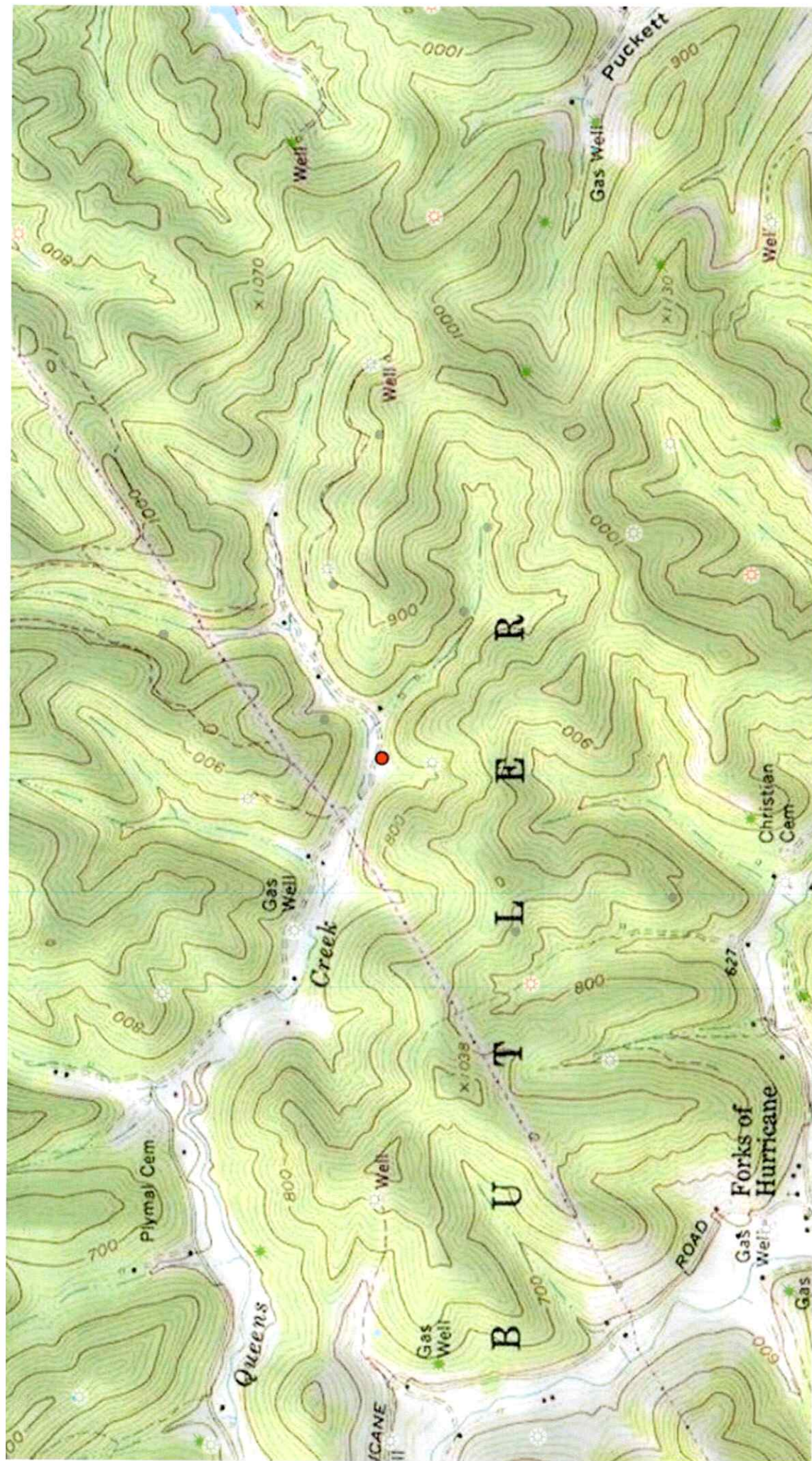
Plan Approved by: \_\_\_\_\_

Comments: \_\_\_\_\_

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Field Reviewed? ( ) Yes ( ) No





01/16/2026





West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4709902242 WELL NO.: 2

FARM NAME: Susie

RESPONSIBLE PARTY NAME: Unknowns Dep Paid Plugging Contract.

COUNTY: Wayne DISTRICT: Butler

QUADRANGLE: Prichard

SURFACE OWNER: Betty Clevenger

ROYALTY OWNER: \_\_\_\_\_

UTM GPS NORTHING: 4228059.59

UTM GPS EASTING: 364888.12 GPS ELEVATION: 656'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

01/16/2026



Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

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**Emergency Plugging permit issued 4709902242**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Jan 16, 2026 at 2:06 PM

To: Randall M Kirchberg <randall.m.kirchberg@wv.gov>, Danielle Bays <daniellebays@gmail.com>, Alana C Hartman <alana.c.hartman@wv.gov>, Brian Warden <brian.warden@wv.gov>, brent.wright@aol.com, Henry J Harmon <henry.j.harmon@wv.gov>, assessor@waynecountywv.org

To whom it may concern, a emergency plugging permit has been issued for 4709902242

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***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)**4709902242.pdf**  
3020K

01/16/2026