

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

August 16, 2013

WELL WORK PERMIT

Vertical Well

This permit, API Well Number: 47-9902274, issued to ADKINS, TEDDY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feet free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: STEWART 8

Farm Name: STEWART, BILLY G.

API Well Number: 47-9902274 Permit Type: Vertical Well

Date Issued: 08/16/2013

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
- 7. Well work activities shall not constitute a hazard to the safety of persons.

WW - 2B (Rev. 8/10)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

CONTROLL CONTROL					an	01	55
) Well Operato	or: TEDDY	ADKINS		494457566	WAYNE	BUTLER	PRICHARD 7
				Operator ID	County	District	Quadrangle
) Operator's V	Vell Numb	er:STE	WART #8		3) Elevation:	976'	-
) Well Type: (a	a) Oil <u>X</u>	or Ga	IS				
(t) If Gas:	Produ	ction / Und	derground Sto	rage	_	
			o/ S				
) Proposed Ta	arget Forn					get Depth:	2250'
Proposed To	otal Depth	2500	: BEREA Feet	Formation at F	Proposed Total	al Depth: SIZ	ATE & SHELLS
) Approximate) Approximate	tresn wa	ter strata	a depths:250				
) Approximate	coal sea	m depths	s: NUNE				0.0
0) Approximat	te void de	pths.(co	al, Karst, other):	NONE			
					NO		
1) Does land	contain co	oal seam	s tributary to ac	tive mine? _	NU		
2) Describe pro	posed we	ll work ar	nd fracturing meth	nods in detail (a	ttach additiona	al sheets if ne	eded)
			TELY AS FOLLOWS:		2-142		
500 GALLON	ACID; 4,		TELY AS FOLLOWS: 13,000# 30/50 SAM	ND & 175,000 SC	F N2		
	ACID; 4,			ND & 1/5,000 SC	F N2	10	7/
500 GALLON 12 PERF HO	ACID; 4,	000 GGW;	13,000# 30/50 SAN			111	7
500 GALLON 12 PERF HC 3)	N ACID; 4,0 DLES	000 GGW;	13,000# 30/50 SAN		AM	A LEME	/ INT
500 GALLON 12 PERF HC 3)	ACID; 4,	000 GGW;	13,000# 30/50 SAN ASING AND TUI	BING PROGR	AM	EME Fill -up (Cu	
500 GALLON 12 PERF HC 3) TYPE S	N ACID; 4,0 DLES SPECIFIC	OOO GGW; CATIONS	13,000# 30/50 SAN ASING AND TUI	BING PROGR FOOTAGE	AM INTERVALE		
500 GALLON 12 PERF HC 3) TYPE S Conductor	SPECIFIC	CATIONS Grade	ASING AND TU	BING PROGR FOOTAGE For Drilling	AM INTERVALE Left in Well		ı. Ft.)
500 GALLON 12 PERF HO 3) TYPE S Conductor Fresh Water	SPECIFIC Size 10-3/4	CA:ATIONS Grade	13,000# 30/50 SAN ASING AND TUI Weight per ft 32 LBS	BING PROGR FOOTAGE For Drilling	AM INTERVAL Left in Well	Fill -up (Cu	ı. Ft.)
500 GALLON 12 PERF HC 3) TYPE S Conductor Fresh Water Coal	SPECIFIC Size 10-3/4	CA:ATIONS Grade	13,000# 30/50 SAN ASING AND TUI Weight per ft 32 LBS	BING PROGR FOOTAGE For Drilling	AM INTERVAL Left in Well	Fill -up (Cu	ı. Ft.)
500 GALLON 12 PERF HO 3) TYPE S Conductor Fresh Water Coal Intermediate	SPECIFIC Size 10-3/4 8-5/8	CATIONS Grade H	No. No.	BING PROGR FOOTAGE For Drilling 12' 360'	Left in Well 12' 360'	Fill -up (Cu	г. Ft.) Г.
500 GALLON 12 PERF HO 3) TYPE S Conductor Fresh Water Coal Intermediate Production	SPECIFIC Size 10-3/4 8-5/8	CATIONS Grade H H	13,000# 30/50 SANASING AND TUI Weight per ft 32 LBS 24 LBS	BING PROGR FOOTAGE For Drilling 12' 360'	Left in Well 12' 360'	110 CU. F	л. Ft.) Т. Т.
500 GALLON 12 PERF HO 3) TYPE S Conductor Fresh Water Coal Intermediate Production Tubing	SPECIFIC Size 10-3/4 8-5/8	CATIONS Grade H H	13,000# 30/50 SANASING AND TUI Weight per ft 32 LBS 24 LBS	BING PROGR FOOTAGE For Drilling 12' 360'	Left in Well 12' 360'	110 CU. F	г. Ft.) Г.
500 GALLON 12 PERF HO 3) TYPE S Conductor Fresh Water Coal Intermediate Production Tubing Liners	SPECIFIC Size 10-3/4 8-5/8 7 4-1/2	CATIONS Grade H H	13,000# 30/50 SANASING AND TUI Weight per ft 32 LBS 24 LBS	BING PROGR FOOTAGE For Drilling 12' 360'	Left in Well 12' 360'	110 CU. F	л. Ft.) Т. Т.
500 GALLON 12 PERF HC 3)	SPECIFIC Size 10-3/4 8-5/8 7 4-1/2 d:	CATIONS Grade H H	13,000# 30/50 SANASING AND TUI Weight per ft 32 LBS 24 LBS	BING PROGR FOOTAGE For Drilling 12' 360'	Left in Well 12' 360'	110 CU. F	л. Ft.) Т. Т.

9650 D

WW-2A (Rev. 6-07)

1). Date:	AUGUST 2, 2013	
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2.) Operator's Well Number STEWART #8

State County

Permit

3.) API Well No.:

47-

099 - 02274

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

	ner(s) to be served: BILL STEWART	W 5	5) (a) Coal Op Name	perator NONE		
(a) Name Address	2238 GREENBRIER C		Address			
(Is) Alama	FORT GAY, WV 2551	.4	(h) Coal (Owner(s) with Dec	claration	
(b) Name Address			Name	NONE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Address			Address			
(c) Name			Name			
Address			Address	-		
6) Inspector	JEREMY JAMES			essee with Decla	aration	
Address	P. O. BOX 147 ONA, WV 25545		Name Address	NONE		
Telephone	304-951-2596					
	TO THE P	ERSONS NAM	ED ABOVE	TAKE NOTICE T	HAT:	
Included is t	he lease or leases or o	ther continuing o	contract or con	tracts by which I ho	ld the right to extract oi	l and gas
I certify application, a local language of the	that as required under cation plat, and accomp Personal Service Certified Mail (Personal and understand Chas application. under penalty of law the form and all attachmer personal are that there are signification.	c Chapter 22-6 of canying documer as (Affidavit attack costmarked postatice of Publication apter 22-6 and that I have personts, and that bas the information ifficant penalties.	of the West Vints pages 1 throned) of receipt attached attached) 35 CSR 4, and anally examine sed on my inquisit rue, accuration	rginia Code I have rough on the about on the about of the telement of the	e of West Virginia (see served copies of this repove named parties by: erms and conditions of with the information subduals immediately respondentially respondentially the possibility of the possibility	any permit bmitted on onsible for
		Well Operator By: Its: Address	OWNER 14485 S CALL ARNOLDSBURG	HOUN HWY	1/	
		Telephone	304-377-1114			
Subscribed and	sworn before me this		Augus	1 ,	2013	
	Vuli K Dos	nes	0	Notary F	Public OFFICIAL SEAL	7
My Commission	Expires	May 7,	2013	199	NOTARY PUBLIC	\$
Oil and Gas Privac	y Notice	0		(自作)	VIOKI K. JAMES	}
The Office of Oil ar	nd Gas processes your per	sonal information,	such as name, a	dress and phone num	ber as a part of our regula	d to comply

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.qov

Affidavit of Personal Service

State Of West Virginia
County Of Roane
The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of
(1) Notice on Form $WW-2(A) \checkmark / WW-3(A) _ / WW-4(A) _ / WW-5(A) _ / WW-6(A) _ (2)$ Application on Form $WW-2(B) \checkmark / WW-3(B) _ / WW-4(B) _ / WW-5(B) _ / WW-6(B) _ (3)$ Plat showing the well location on Form $WW-6$, and (4) Construction and Reclamation Plan on Form $WW-9$
all with respect to operator's Well No. STEWART#8 located in Butler District, Wayne County, West Virginia, upon the person or organization named
Bill Stewart
by delivering the same in Waynes County, State of West Virginia on the But day of August , 20 13 in the manner specified below.
[COMPLETE THE APPROPRIATE SECTION]
For an individual: [] Handing it to him] L her / or, because he / she / refused to take it whe offered it, by leaving it in his / her / presence.
[] Handing it to a member of his or her family above the age of 16 years named who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.
For a partnership: [] Handing it to
For a limited partnership: [] Handing it to the general partner, named, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.
For a corporation: [] Handing it to the corporation's employee/ officer/ director/ attorney in fact/ named
(Signature of person executing service) Taken, subscribed and sworn before me this 7th day of AUGUST 2013.
My commission expires January 09 th , 2019 Omnion Moslimo Notary Public
(AFFIX SEAL IF NOTARIZED OUTSIDE THE STATE)
OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA



		SURFACE OWN	R WAIVER	
County	WAYNE	Operato	r	TEDDY ADKINS
County	-		r well number	STEWART #8
	INSTRUCT	TIONS TO SURFACE OWN	ERS NAMED ON F	AGE WW2-A
appeared on be the only	e tract is owned by mo the Sheriff's tax ticket owner who will actuall valid for 24 months. If mmediately if you know NOTE	re than three persons, then on the land or because you y receive these materials.) you do not own any interest	these materials we actually occupy the S ee C hapter 22 of in the surface trace the well operator a D TO FILE ANY CO	State to do oil or gas well work. (Note: ere served on you because your name e surface tract. In either case, you may of the West Virginia Code. Well work t, please forward these materials to the and the Office of Oil and Gas. OMMENT. INFORMATION:
	of Oil and Gas of Environmental Prote	ction		
Charleston, (304) 926-04 Time Limits operator files be filed in pe be sure of t handling. If the planned Con well operato from the app The 1) 2) 3) 4) 5) If ye request a c List to test your I he Application to	and methods for filing his Application. You have been contact work described in these ments must be in work as a more of the rules promote want a copy of the proposed well work as a copy of the copy from the Chief. The water to establish water for a Well Work Permit for a Well Work Permit form WW2-B, a s urvey	have FIFTEEN (15) DAYS as mail by the Chief's office be your postmaster to ensure ed by the well operator and a materials, then the permit riting. Your comments must be and the approximate loss other documents, such as so deny or condition a well work will constitute a hazard to a diment control plan is not accomment of publicly owned lands or react in the approximate loss of the constitute and the instructions to surface permit as it is issued on the constitute of the consti	fter the filing date to the time stated at a dequate delivery you have signed a may be issued at are strinclude your namation of the proposite permit based on the safety of person dequate or effective sources; sources or supplies on of a previous pend has failed to abar a copy of the outsing. Contact the Comments and that the comments consisting of the total the comments consisting of the the comments.	ne, address and telephone number, the ed well site including district and county hotographs to support your comments. comments on the following grounds: is. is; ermit or a substantial violation of one or ate or seek review of the violation". rder denying the permit, you should resting laboratories which you can hire chief to obtain a copy.
described th I fur a permit bei	ther state that I have no ng issued on those mat	o objection to the planned w terials.	ork described in the	ese materials, and I have no objection to
FOR EXEC	UTION BY A NATURAL	PERSON	FOR EXE	CUTION BY A CORPORATION, ETC.
13iet 13/1/	Stewart Signature Stewar	Date 8-6-13	Company Name By Its	Received Date
	Print Name		Signa	ature Date

WW-2A1 (Rev. 1/11)

Operator's	Well	Number
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STEWART #8

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

_	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
	BILL STEWART & DOROTHY STEWART	TEDDY ADKINS	1/8	70/822

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby a cknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appropriate authority before the affected activity is initiated.

Well Operator: By:Its:

OWNER

TEDDY ADKINS

Office of Oil and Gas
WV Dept. of Environmen 08/16/2013

WW-2B1
(5-12)

Well No.	STEWART #8	
and the second second second		

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Labora Sampling Contra		
Well Operator Address	TEDDY ADKINS 14485 S CALHOUN HWY ARNOLDSBURG, WV 25234	
Telephone	304-377-1114	

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

BILL STEWART

NO WATER WELLS WITHIN 1000'

Received

WW-9 (5/13)

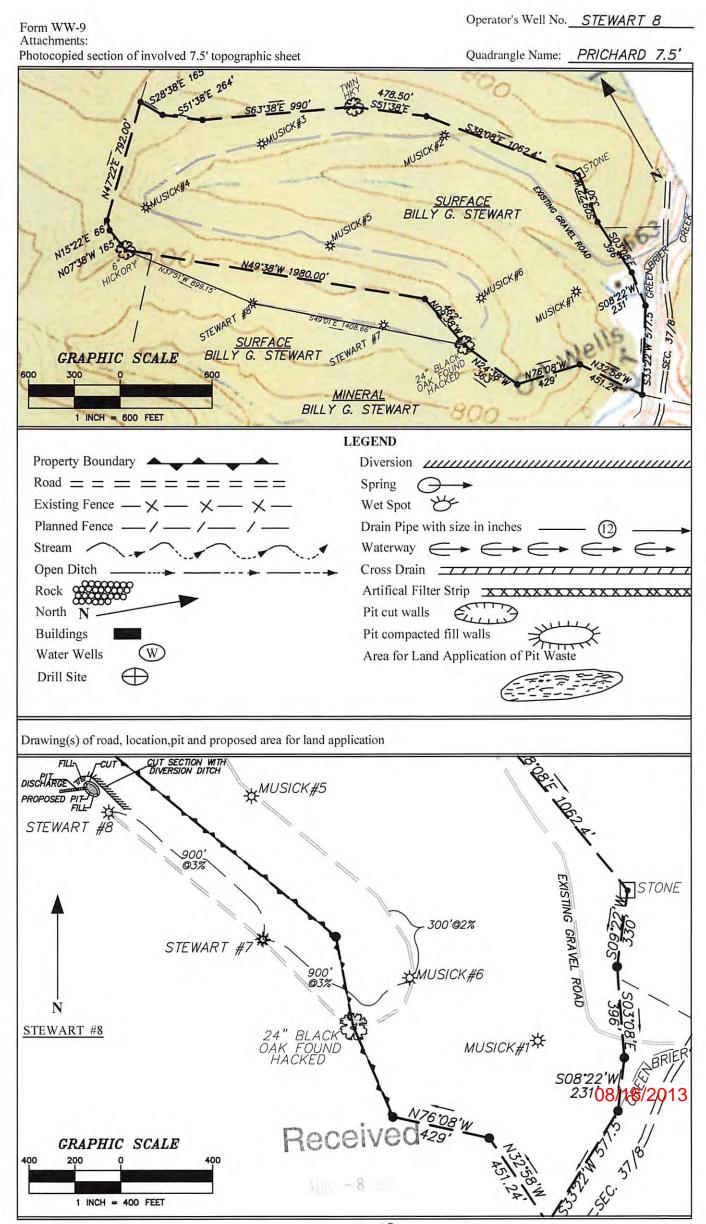
	099 Pa	ge 1	_ of _ 3	_
API Number 47 Operator's V		STEWART	#8	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name TEI	DDY ADKINS		OP Code 494457566
		Quadrangle _	PRICHARD
	County		
Oo you anticipate using t		complete the proposed w	vell work? Yes NoX
If so please des	scribe anticipated pit waste: GE	LL WATER, DRILL CUT	TINGS, FRESHWATER
Will a synthetic	liner be used in the pit? Yes	X No If s	so, what ml.? 6-MIL ZOMIC.
	osal Method For Treated Pit Wast		
	Land Application Underground Injection (UIC	Permit Number	
	Reuse (at API Number Off Site Disposal (Supply form	m WW-9 for disposal loc	
Will closed loop system			
will closed loop system	t C at i a UD A i Gardenate		
Drilling medium anticip	ated for this well? Air, freshwate	er, on based, etc	
Additives to be used in o	drilling medium?	I EA	WE IN DIT
Drill cuttings disposal m	nethod? Leave in pit, landfill, rer	noved offsite, etc.	VE IN FII
-If left in pit an	d plan to solidify what medium v	will be used? (cement, lir	me, sawdust)
-Landfill or off	site name/permit number?		
on August 1, 2005, by the provisions of the permi law or regulation can learn application form and a obtaining the information	he Office of Oil and Gas of the Water enforceable by law. Violated to enforcement action. The penalty of law that I have perall attachments thereto and that ion, I believe that the information false information, including the latter.	vest Virginia Department tions of any term or cond conally examined and and t, based on my inquiry on is true, accurate, and	GENERAL WATER POLLUTION PERMIT is to f Environmental Protection. I understand the dition of the general permit and/or other applicant familiar with the information submitted of those individuals immediately responsible complete. I am aware that there are significant prisonment.
Company Official (Typ	ped Name)TEDDY ADKINS		Dagoiyad
Company Official Title	OWNER		Mederved
Subscribed and sworn b	pefore me this 5 H da	y of august	
1/1.1	1. 1 Dames	0	Notary Public Office of Oil and Gas
	(Inn.		WV Dept. of Environmental Prote
My commission expire	s_ 11/ay 11	2016	08/16/2

Form WW-9			Operato	r's Well No. STEWART #8
Proposed Revegetation Treatn	nent: Acres Disturb	oed 1.5	Prevegetation	on pH 5.5
Lime3				
Fertilizer (10-20-20 c			re (500 lbs minimum)	
ПV	or equivalent)	•		
Mulch		I Olis/acie		
		Seed M	lixtures	
Are			Cood Tyma	Area II lbs/acre
Seed Type	lbs/acre		Seed Type	
ORCHARD GRASS	25		LADINO CLOVER	
RED TOP CLOVER	15		KY 31	40
Plan Approved by: Comments:				



City ARNOLDSBURG

ARNOLDSBURG