

## west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

September 20, 2013

## WELL WORK PLUGGING PERMIT

# Plugging

This permit, API Well Number: 47-9902275, issued to MEADOW FORK MINING CO LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin Chief

Operator's Well No: 1 Farm Name: VINSON, JUANITA & ALEXANDE API Well Number: 47-9902275 Permit Type: Plugging Date Issued: 09/20/2013

Promoting a healthy environment.

09/20/2013

WW-4B		9902275P
Rev. 2/01	1)Date 2)Operator's Well No 3)API Well No. <u>47</u> -	, 20 099- <b>_<del>7005'7</del>-</b>
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PR OFFICE OF OIL AND GAS	OTECTION	
APPLICATION FOR A PERMIT TO PLUG	AND ABANDON	
<ul> <li>4) Well Type: Oil/ Gas X / Liquid injection (If "Gas, Production or Underground states)</li> <li>5) Location: Elevation 570'</li> </ul>	orage) Deep	_/ Shallow $X$
5) Location: Elevation 570' Watershed District Lincoln County Watershed		DUNDO
6) Well Operator Meadow Fork Mining Co 7) Designate	Address PO Box	
8) Oil and Gas Inspector to be notified 9) Plugging Name <u>leremy lames</u> Name Address <u>Col 57th St, SE PO Box</u> 147 Addr <u>Charleston, WK Ona, WV25515</u>	CR Walls	Bd. Bd. 5, Ky 4/129

10) Work Order: The work order for the manner of plugging this well is as follows:

as stated in MSHA 101C Guidlines

THE MSHA LOIC GUIDELINES MENTIONED ABOUE, APPLY TO PLUGGING PROCEDURES FROM 200' BELOW THE LOWEST COAL PENETRATED BY THE WELLBORE. "SINCE THERE IS NO INFORMATION AVAILABLE FOR THIS WELL, PERMIT CONDITIONS WILL BE INCLUDED IN THE APPROVED PLUGGING PERMIT. PLEASE REFER TO THE PERMIT CONDITIONS AND FOLLOW THEM AS THEY ARE ENFORCEABLE PARTS OF THE PLUGGING PERMIT.

g.m.m

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence. JEFFREY N. McLAUGHUN TECHNICAL PARTIEST July W. M. Layle

Work order approved by inspector

Date 9/10/2013

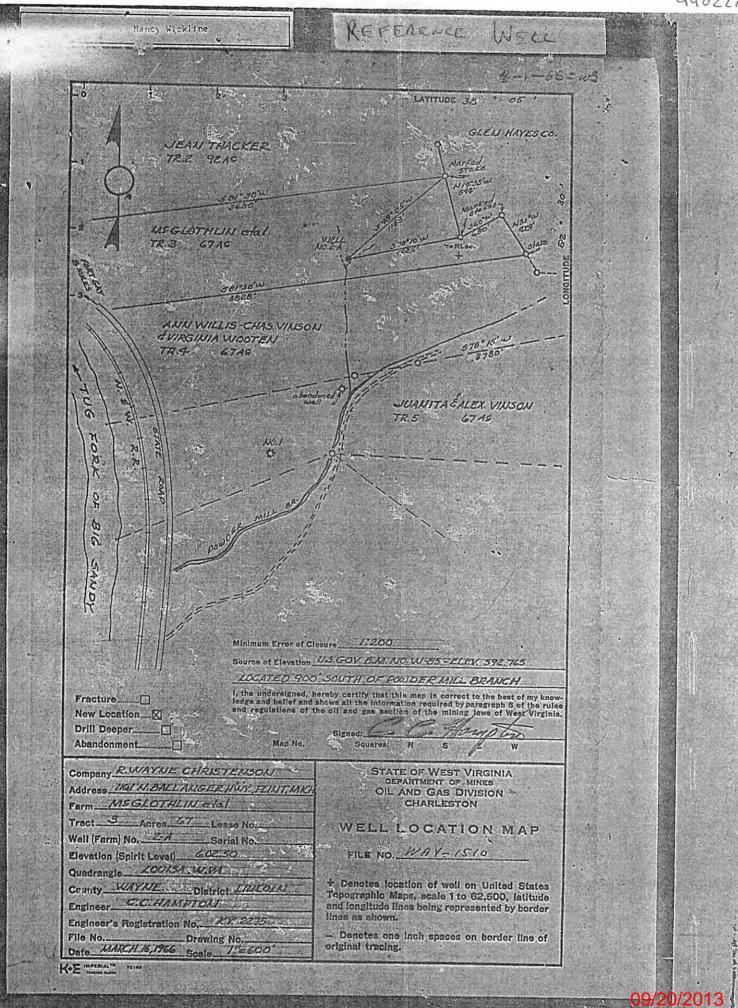
# **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

# CONDITIONS

- 1. The plugging permit for API Well 9902275, which is an abandoned well, has specific conditions that must be met by the operator.
- 2. The concrete block well housing must be removed and the local Oil and Gas inspector must be notified 48 hours before this work is done
- 3. The operator and its plugging contractor must work with the state inspector to determine the best management practice method to plug this abandoned well.
- 4. The plugging procedure must be approved by the local state inspector before implementation.
- 5. Any effluent must be contained in tanks and not allowed to contaminate the ground or creek.
- 6. As the plugging work will be done within close proximity to a creek, the Army Corps of Engineers must be contacted and any necessary permits obtained before work is commenced.

9902275P



2275P

slate       blue       soft       10       30         boal       black       soft       30       32         sand       white       soft       32       45         alate       blue       soft       45       60         sand       white       soft       45       60         sand       white       soft       45       60         alate       blue       soft       60       103         sand       white       soft       500       409         slate       blue       soft       500       672         slate       blue       soft       500       672         slate       blue       soft       973       1137         /*and       white       soft       973       1137         big line       white       soft       1137       1153         slate       blue       5075       1153       1663         slate       blue       5075       1153       1668         ooffee       shap       brown       soft       1668         Bereu Grit       gray       hard       1668       1709 <th>Parm DO-10 B-1</th> <th></th> <th></th> <th>A A</th> <th>mian</th> <th>Phillip - 10- 20</th> <th></th> <th></th>	Parm DO-10 B-1			A A	mian	Phillip - 10- 20			
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NAdvess         Fit         3011 7#           Mineral rights are upad by         Address         50/16         9021 Bit         Depth set           Drilling completed         May 22, 1965         3         Perf. top         Perf. top           Drilling completed         May 22, 1965         3         Perf. top         Perf. top           Dres Soft Science         Science         Perf. top         Perf. top           With         G018111         Inter         Inter         Science         Perf. top           Open Flow         /10hts Wate In         Inter         Inter         Science         Science         Perf. top           Values         60,4000         Inter         Inter         CARNO CEMENTED         SIZE         No. Ft         Date           Values         60,4000         Inter         Perf.         Inter         Inter         Date           WELL ACIDIZED         Inter         PERT         INCHES         PERT         INCHES           WELL FEACTURED         Inter         Sait Water         560         Feet         Sait Water         Sait Water         Depth         Remarks           Suffaces         Termstion         Caler         Top         Interton         Off. Gas	Address 1161 Ballanger Hwy. Farm Flint, Mich. Location (waters) Well No. 2A District : Lincoln County Way :	Elev 603	Sise 16. 13.	Used in Drilling	Left in Well	Packers Kind of Packer			
With Goldtin     John Water in     John       Open Flow     /10th Water in     John       Outme     B0,000,     Ca. Ft.       No Freesure     JOU     John       Volume     B0,000,     Ca. Ft.       Reck Freesure     JOU     John       WELL ACIDIZED     Dis.     24       WELL ACIDIZED     Dis.     John       WELL FRACTURED     Dis.     John       WELL FRACTURED     Feet     Sait Water       Free     Sait Water     John       Prest     Water     John       Free     Sait Water     John       Rock FRESSURE AFFER TREATMENT     Feet     Sait Water       Free     Sait Water     John       Sufface     yollow     soft     10       Sufface     yollow     soft     10       Sait & blue     soft     10     John       Sufface     yollow     soft     10       Saite     blue     soft     103        John     soft </td <td>Address Mineral rights are owned by Address Drilling commenced April 3, 1966 Drilling completed May 22, 1966</td> <td>1708</td> <td>8 14 8 56 5 3/16 3 2</td> <td></td> <td>9921 ht</td> <td>Depth set Perf. top Perf. bottom</td> <td></td> <td></td>	Address Mineral rights are owned by Address Drilling commenced April 3, 1966 Drilling completed May 22, 1966	1708	8 14 8 56 5 3/16 3 2		9921 ht	Depth set Perf. top Perf. bottom			
PET NCHES FEFT INCHES       WELL FRACTURED       INCHES       Sait Water       Feet       Sait Water       Depth       Remarks       Sait Soft 10       INCHES       Sait Soft 10       Sait Soft 10       Sait Soft 10 <td co<="" td=""><td>With         Gelatin           Open Flow         /10ths Water in</td><td>Inch Cu, Ft- lhrs.</td><td>CASING CEME</td><td>NCOUNTERE</td><td>SIZE</td><td>No. FtDate</td><td>2</td><td>La restance</td></td>	<td>With         Gelatin           Open Flow         /10ths Water in</td> <td>Inch Cu, Ft- lhrs.</td> <td>CASING CEME</td> <td>NCOUNTERE</td> <td>SIZE</td> <td>No. FtDate</td> <td>2</td> <td>La restance</td>	With         Gelatin           Open Flow         /10ths Water in	Inch Cu, Ft- lhrs.	CASING CEME	NCOUNTERE	SIZE	No. FtDate	2	La restance
FormationColorHard or SoftTopBottomOil, Gas or WaterDepthRemarksSuffaceyellowsoft010slatebluesoft1030coalblacksoft3245slatebluesoft4560sandwhitesoft60103slatebluesoft103350sandwhitesoft60103slatebluesoft500409slatebluesoft300409slatebluesoft500672slatebluesoft500672slatebluesoft579773slatebluesoft979973big linewhitehard9731137InjungrByhard11531663coffee shalebrownaft1663breakGritgrayhardbreakGritgrayhard	WELL FRACTURED RESULT AFTER TREATMENT ROCK PRESSURE AFTER TREATMENT		PDET		$\overline{\downarrow}$				
coffee shale brown soft 1663 1668 Berea Grit gray hard 1668 1709	Formation Color Hard or	Тор		Oil, Gas or Water		and the second second second			
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WW-4A Revised 6-07		1) Dat 2) Ope	e: erator's Well Numbe	er	
			Well No.: 47 -	099 -	40057
	STATE OF ENT OF ENVIRONMENTAI OTICE OF APPLICATION T		ION, OFFICE OF		022751
<ul> <li>4) Surface Owner(s) to b</li> <li>(a) NameAlle</li> <li>AddressAl</li> <li>(b) NameAddressAddressAddress</li> </ul>	XANder VIUGON	Coal Operator Name Address (b) Coal Ow Name Address	<u>P. O.</u> Box <u>Cevido</u> W ner(s) with Declarat <u>Gerald</u>	Tork W 1426 VA 25 tion	lining 507
(c) Name Address		Name Address			
Address <u>Coor</u>	riston WV	(c) Coal Les Name Address	see with Declaration	fork m	<u>ining</u>
Telephone		muress	Ceredo, El	1.UA 2.	5507

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	- Un ENDUN, - Meadow Fork Mining Co., 1
By:	KAS KAIK
Its:	Pres.
Address	PO BOX 1420
	Ceredo, WV. 25507
Telephone	(e06) lezy - 5874
	0
Subscribed and sworn before me this $16^{2n}$	ay of August 2013 IN & ACUS Notary Public
My Commission Expires 9-28-2013	
Oil and Gas Privacy Notice	# 33473

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wy.gov.

WW	-9
Rev.	5/08

	Page	of	Long Long
API Number	47 - 099	- 7005	102275
Operator's W	ell No		

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Meadow fork Mining Co. LCC OP Code
Watershed 0507020106 Powdermill Branch Quadrangle Louisa
Elevation 570' County Wayne District Lincoln
Description of anticipated Pit Waste: No waste, plugging well only
Will a synthetic liner be used in the pit? NO PIT. ANY WELL FLUIPS WILL BE CONTAINED IN TAKS
Proposed Disposal Method For Treated Pit Wastes: Land Application Underground Injection (UIC Permit Number)
Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location) X Other (Explain 10 Drilling is proposed. Plugging Well ONLY
Proposed Work For Which Pit Will Be Used:
Drilling Swabbing
Workover Plugging
Other (Explain

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

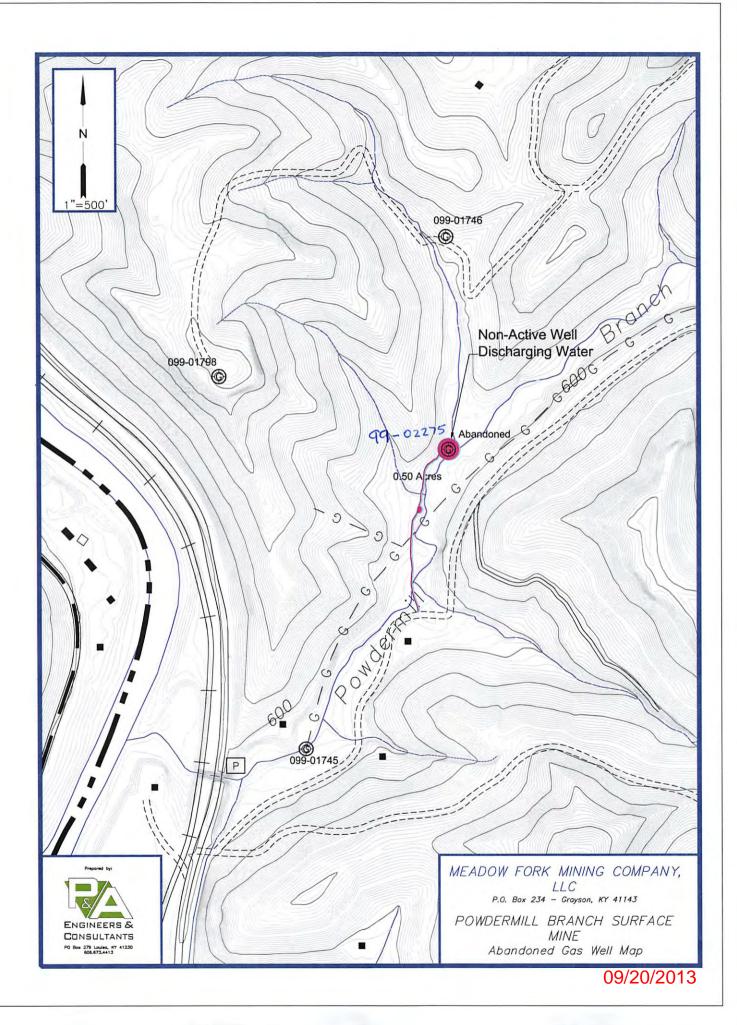
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature RB Kill	
Company Official (Typed Name) <u>RB Kirk</u>	
Company Official Title Mannyer	
Subscribed and sworn before me this 16th day of August , 201.	3
Uith' L'Adlin Notory Put	lic
My commission expires $9 - 28 - 2013$ TP # 403 473	
IP#403423	09/2

			U 22	75
Operator's Well No.47-	0	<u>99-</u>	7005	57

1	LEGEND
Property Boundary	Diversion
Road $=$ $=$ $=$ $=$ $=$ $=$ $=$ $=$ $=$ $=$	Spring
Existing Fence $- \chi - \chi - \chi - \chi$	Wet Spot
Planned Fence / / /	Drain Pipe with size in inches (3)
Open Ditch	Cross Drain
Rock	Artificial Filter Strip
North N	Pit: cut walls
Buildings	Pit: compacted fill walls
Water wells	Area for Land Application of Pit Waste
Drill site	
Proposed Revegetation Treatment: Acres Disturbed <u>N/</u> Lime <u>Tons/acre or to correct to pH</u> Fertilizer (10-20-20 or equivalent) <u>500</u> lbs/ Mulch <u>2000</u> Tons/ac	acre (500 lbs minimum)
Seed	Mixtures
Area I	Area II
Seed Type Ibs/acre	Seed Type lbs/acre
Perennial Rye Grass 10	
Red Top 4-6	
	<u> </u>
Toxtails Millet 12	
Kobe Respedeza 15.30	
Attach: Drawing(s) of road, location,pit and proposed area for land appl Photocopied section of involved 7.5' topographic sheet.	
Plan Approved by:	
Comments:	
Conditioned.	
Title	Date:
Title:            Field Reviewed?         () Yes         ()	Date:

09/20/2013





West Virginia Department of En	vironmental Protection			
Office of Oil and Gas				
WELL LOCATION F	FORM: GPS			
<sub>арі:</sub> 47-099-02275	_ WELL NO.:			
FARM NAME: Vinson				
RESPONSIBLE PARTY NAME: Meadow	Fork Mining, LLC			
COUNTY: Wayne	DISTRICT: Lincoln			
QUADRANGLE: LOUISA				
SURFACE OWNER: Juanita Vinson, A	Alexander Vinson			
ROYALTY OWNER: Gerald Vinson				
UTM GPS NORTHING: 4212068.85m				
UTM GPS EASTING: 365628.99m	GPS ELEVATION:			

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- 2. Accuracy to Datum 3.05 meters
- 3. Data Collection Method:

Survey grade GPS \_\_\_\_\_: Post Processed Differential \_\_\_\_\_

Real-Time Differential

Mapping Grade GPS X : Post Processed Differential

Real-Time Differential  $\underline{X}$ 

4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Kuh 08/29/2013 Member Date Title Signature

