

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, January 24, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1

47-101-00029-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Operator's Well Number:

Farm Name: MILLER, GEORGE W.

U.S. WELL NUMBER: 47-101-00029-00-00

Date Issued: 1/24/2023

Vertical Plugging

Promoting a healthy environment.

02/23/2023



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4710100014 10100022 10100029 10100041

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Tue, Jan 24, 2023 at 2:23 PM

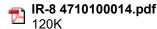
To: Jeremy E James <jeremy.e.james@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, Austin Sutler <asutler@dgoc.com>, cochran@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4710100014 10100022 10100029 10100041.

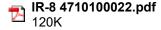
James Kennedy

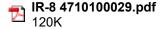
WVDEP OOG

8 attachments











IR-8 4710100041.pdf

4710100029.pdf4459K

4710100041.pdf 3931K

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

47 1 0 1 0 0 0 0 2 2 2 2 3

02/03/2023

1) Date December 30 , 20 22
2) Operator's
Well No. George W. Miller & Minta Gregory No. 1
3) API Well No. 47-101 - 00029

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

NAMES AND PROPERTY AND		MIT TO PLUG AND ABANDON
4) Well Type:	Oil/ Gas X / Liquid	d injection/ Waste disposal/
		derground storage/ Deep/ Shallow X
5) Location:	Elevation 2264'	Watershed Big Ditch Run
	District Glade	County Webster Quadrangle Cowen 7.5'
6) Well Operat	Or Unknown- WV DEP Paid Plugging Contract	7) Designated Agent Jason Harmon
Addre	601 57th Street, SE	Address 601 57th Street, SE
	Charleston, WV 25304	Charleston, WV 25304
8) Oil and Gas	Inspector to be notified	9) Plugging Contractor
Name_Jere	ny James	Name Next LVL Energy
Address_F	P.O. Box 36	Address 104 Heliport Loop
	Clendenin, WV 25045	Bridgeport, WV 26330
	The work order for the manned Work Procedure	
		RECEIVED Office of Oil 2002 JAN 2 0 2002 WV Departmental 4



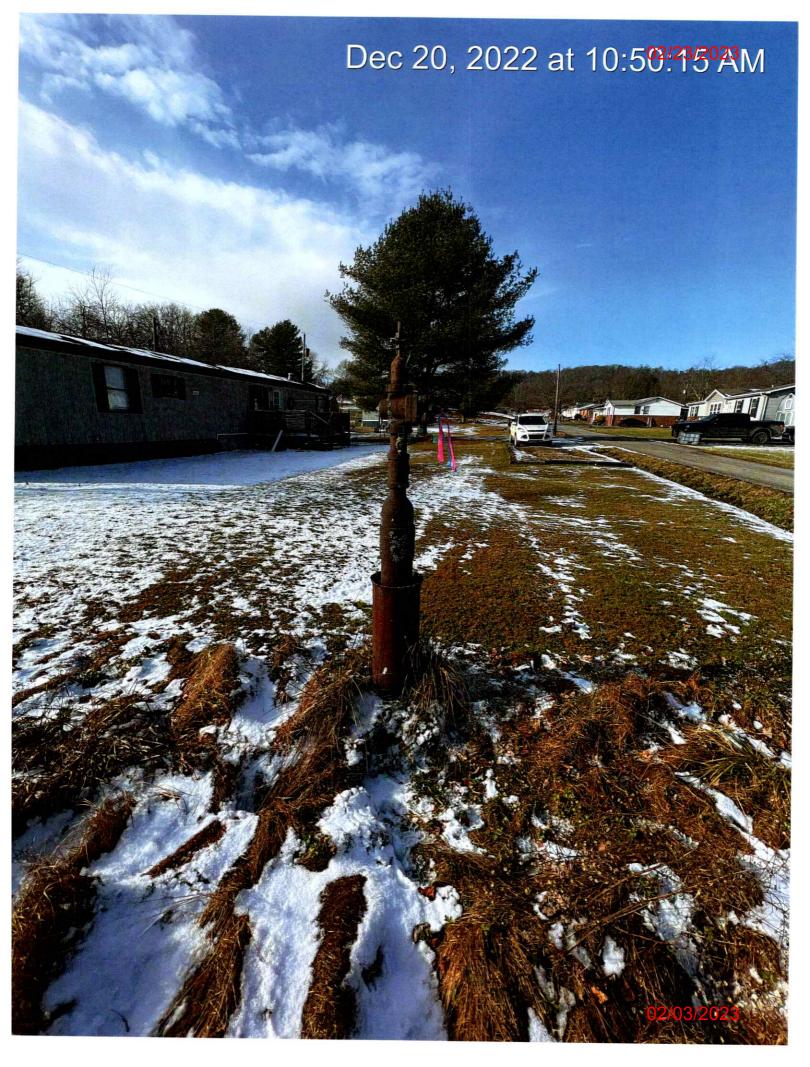
SYATE OF WINT VINCENIA CTORO 1.701 0.100 0 29

DEPARTMENT OF MINES DUIS 0.100 0.100 0.29

OIL AND GAS DIVISION

Cowen		OIL AND	QVE DIAIRION -	Dale	7-52-	10 164
	不可多数	WELL	RECORE		QU or Gos W	Pas .
Jan. 1744	0					(6000)
			. Child and .	Used In	Laft in	
		1	Table 1	Delling		Packers
T		6.27	20.00	171717	1.1	
		16 15 to 18				
		Flev 2235				of Packer
40	Compty Web	ster	18	33_7		·
et is owned in	foo by k-111 fit	a Cregory	10			of 7#1
******		n W Va	84-4		 M. M 	
owned by					427-0 Deg	1427
1	Address	HO			<u> </u>	
1			11		Per	(op
	7/54		<u> </u>		Per	hettom
Frem	·	<u>, </u>	Liners Used		Per	l. top
-		1			Pii	L bottom
/10ths Water	<u> </u>	Inch	· =====			
/10ths Merc.	3 .	Tech	CABING CEM	1	ZENo. F	
1		C. P.			1	1
1	lbs :	d bra	2011			L;
· · · · · ·	/ /	bble, 1st 24 bys.	CUAL, WAS E	ACOUNTERED 1		
	foot /	feet	FEE	INCH	PÉE	INCHES
7.	_feet	· foot	PEE	INCH	esfee;	INCHES
Color	Hard or	Top	Bottom.	Oil, Gas	· Depth	Romarka
ok Sand	/		/ 50			
or cand			36	Watan	. est	
	14		102	water .	35	
	*	102 /	130		** (3)	RECEIVED
,		150/	154	•		Office of Oil 1997
	·			: · · :		
						JAN 2 0 😘
	•	271		•		~ ~
					5	MANUTE.
•	1	395			- "	WV Depand Environmental ⊬
		405	430		2222	• •
		430	485		(E)62120293	X
-		485	596	A		久
illa					D-"0V-195	2
			595		ECEIL	4
olls		583	610		DED VIRRIE	6)
					OF MINIA	\sim
			000 000	\	8/g/	7 ."
: . ∥				. ,	KATELSINA	•
#	(1) 美国美国		745	4	. 0/	
· .		745	750	/		/
			795			
эттв				<i>y</i>		
าวส 🦠				1		-
	7:39		940			
· · · · · · · · · · · · · · · · · · ·	1,774.334	940	1415	• • 7	- 	
		1415		Gas	420-1481	
	SECTION AND A SE		~: 1			
)		1485			- N	•
		<u>.</u>	学发生主			•
•			#/#.La.I			• • • • • • • • • • • • • • • • • • • •
,			1. 18. 18. 18. 18. 18. 18. 18. 18. 18. 1			
	· 经基础基础	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(1) (ウェンアル I)			
	Dots.			OR MOTOR	F -M11-c)	0 2/03/20
	Laur Laur Laur Laur Laur Laur Laur Laur	gory Gas Cor. Saway, W. Va. ler-Gregory Laurel Greek de Compy Well Adding Cowe Same Address Ad	Cowen -29 WELL -29 Gas Core -29 Gas Core -20 Gas Gas -20	Cowen WELL RECORI	Second WELL RECORD Second Secon	Cover WELL RECORD Gat as Gas Section Section





4710100029

Plugging Prognosis

API #: 4710100029 West Virginia, Webster Co.

Casing Schedule:

10" @ 33' 8-1/4" @ 769' 6-5/8" @ 1427' (set on bottom hole packer) TD @ 1485'

Completion: Not listed

Fresh Water: 65'

Salt Water: None listed Gas Shows: 1420'-1481' Oil Shows: None listed Coal: None listed Elevation: 2235' RECEIVED
Office of Oil and Gas

JAN 2 0 2023

WV Department of Environmental Protection

- 1. Notify Inspector Jeremy James @ 304-951-2596, 48 hrs prior to commencing operations.
- 2. Check and record pressures on csg/tbg.
- 3. Check TD w/ wireline.
- 4. Release packer and pull 6-5/8" csg out of hole. If packer can't be released, Set bottom hole plug and then free point casing. Perforate as needed.
- Run in to depth @ 1481'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 161' C1A/Class L cement plug from 1481' to 1320' (Gas Zone and 6-5/8" csg shoe plug). Tag TOC. Top off as needed.
- 6. TOOH w/ tbg to 1320'. Pump 6% bentonite gel from 1320' to 819'.
- 7. If packer would not release, free point 6-5/8" csg. Cut and TOOH. Set 100' C1A/Class L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed
- 8. TOOH w/ tbg to 819'. Pump 100' Class A/Class L Cement plug from 819' to 719' (8-1/4" shoe plug).
- 9. Free point 8-1/4" csg. Cut and TOOH. Set 100' C1A/Class L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed
- 10. TOOH w/ tbg to 719'. Pump 6% bentonite gel from 719' to 115'.
- 11. TOOH w/ tbg to 115'. Pump 115' Class A/Class L cement plug from 115' to surface (Freshwater and surface plug).
- 12. Erect monument with API#, date plugged, & company name.
- 13. Reclaim location and road to WV-DEP specifications.

02/03/2023

WW-4A Revised 6-07 1) Date:

December 30, 2022

2) Operator's Well Number George W. Miller & Minta Gregory No. 1

3) API Well No.: 47 -

101 -

00029

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

		(a) Coal Operator		
(a) Name	Kevin Michael Davis	Name	N/A	
Address	P.O. Box 13	Address		
	Upperglade, WV 26266			
(b) Name			ner(s) with Declara	tion
Address		Name	No Declarations found	
	-	Address	:	
(c) Name		Name		
Address		_ Name Address		
Address		_ Address		
6) Inspector	Jeremy James, Inspector	(c) Coal Less	see with Declaration	n
Address	P.O. Box 36	Name	No Declarations found	
	Clendenin, WV 25045	- Address		
Telephone	304- 951-2596	_		
well it (2) The p The reason y However, yo Take notice accompanyit Protection, y the Applicat	pplication to Plug and Abandon a Well on F to and the plugging work order; and lat (surveyor's map) showing the well location you received these documents is that you have right out are not required to take any action at all. That under Chapter 22-6 of the West Virginia Coding documents for a permit to plug and abandon a voith respect to the well at the location described ortion, and the plat have been mailed by registered mstances) on or before the day of mailing or delive	on on Form WW-6. this regarding the applicate, the undersigned well ovell with the Chief of the in the attached Application or certified mail or delivered.	tion which are summarized perator proposes to file or h Office of Oil and Gas, Wes n and depicted on the attacl	that filed this Notice and Application and st Virginia Department of Environmental hed Form WW-6. Copies of this Notice.
				Office of Oil and Gas
	Well Operator	Unknown - WVDEP Pai	d Plugging Contract	1441
	Bv:	Jason Harmon		JAN 2 0 2023
{	OFFICIA L ISEAL	WV Office of Oil & Gas	Deputy Chief	
3	NOTARY RUBLIC STATE OF WEST VIAGRAS	601 57th Street, SE	TO AND A COUNTY OF THE CONTROL OF TH	WV Department of
3	RENAE DAWN WHITLOCK	Charleston, WV 25304		Environmental Protection
3	601 57th Street, SE, Charleston, WV 25304 My Commission Expres APT DOP 2007 2	304-926-0452		
Subscribed and s	sworn before me this 20th da	y of Janua	Notary Pub	lic
My Commission	Expires Comp le 20	a)		

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

47 1 0 1 0 0 0 2 9



info@slswv.com

December 30, 2022

Kevin Michael Davis P.O. Box 13 Upperglade, WV 26266

Mr. Davis,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-101-00029, in Webster County, WV which records in the courthouse indicate that you are the surface owners.

Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been directed to be plugged. Please review the proposed plugging application and if you approve, I have included an extra Surface owner signature form for you to sign and send back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634

RECEIVED
Office of Oil and Gas

JAN 2 0 2023

WV Department of Environmental Protection



		9
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece or on the front if space permits. 1. Article Addressed to: KEVIN MICHAEL DAVIS P.O. BOX 13 UPPERGLADE, WV 26266 P.O. BOX 13 UPPERGLADE, WV 26266 2. Article Number (Itensfer from service label) 3. PS Form 3811, July 2020 PSN 7530-02-000-9053	SENDER: COMPLETE THIS SECTION	
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: KEVIN MICHAEL DAVIS P.O. BOX 13 JPPERGLADE, WV 26266 P.O. BOX 13 Article Number (Itansfer from service label) P.O. BOX 13 P.O.	IIS SECTION	
A. Signature X	COMPLETE THIS SECTION ON DELIVERY	
Office of Oil and Gar JAN 2 0 2022 WV Department of Environmental Protes		J

Environmental Profection



47 1 0 1 0 96/63/2023

info@slswv.com www.slswv.com

December 16, 2022

Kevin M. Davis P.O. Box 13 Upperglade, WV 26266

Mr. Davis,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-101-00029 in Glade Dist., Webster County, WV, Map 14A Parcel 46.2, which records from the Webster County Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well.

If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634

RECEIVED
Office of Oil and Gas

JAN 2 0 2023

WV Departments of Environmental Protection



4710100029

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452

Harold D. Ward, Cabinet Secretary dep.wv.gov

NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S)

RECEIVED
Office of Oil and Gas

JAN 2 0 2023

Kevin M. Davis
P.O. Box 13
Upperglade, WV 26266

WV Department (i): Environmental Protection

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Glade District, Webster County, WV Tax Map 14A Parcel 46.2

0.24 Acres, Gas Well API #47-101-00029

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).



\$8770 d \$86

ertified Mail service provides the following benefits: receipt (this portion of the Certified Mail label). for an electronic return receipt, see a r

unique identifier for your mailpiece. lectronic verification of delivery or attempted

\ record of delivery (including the recipient's ilgnature) that is retained by the Postal Service™ or a specified period.

portant Reminders:

fou may purchase Certified Mall service with First-Class Mail®, First-Class Package Service®, ir Priority Mall® service.

Certified Mail service is not available for nternational mail.

nsurance coverage is not available for purchase with Certified Mail service. However, the purchase of Certified Mall service does not change the insurance coverage automatically included with certain Priority Mail Items.

For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:

 Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, Domestic Return
Receipt: attach PS Form 3811 to your malipiece: IMPORTANT: Save this receipt for your records.

for an electronic return receipt, see a retall associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS@-postmarked Certified Mail receipt to the retail associate.

- Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
- Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
- Adult signature restricted delivery service, which adult signature restricted tembers service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mallpiece, apply appropriate postage, and deposit the mailpiece

3 Form 3800, April 2015 (Reverse) PSN 7530-02-000-6047



3 P.O. BOX 13 UPPERGLADE,

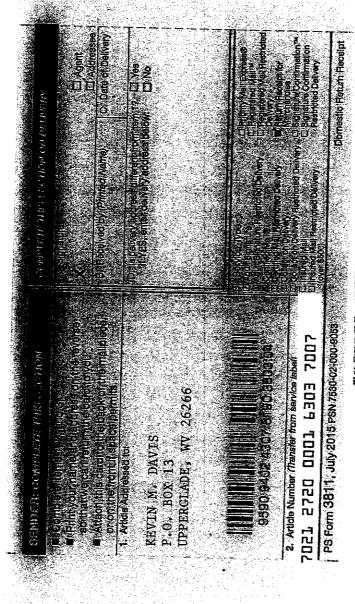
KEVIN M. DAVIS

RECEIVED Office of Oil and Gas

JAN 2 0 2023

WV Department or **Environmental Protection**

02/03/2023



84 Form **3800, A**pril 2015

- Return receipt service, of delivery (including the You can request a han electronic version, For complete PS Form 381 Receipt, attach PS For

in instance converse in the instance converse in section of Cordinal Mental services instances constraint of the control of th

wingon sent mentage or a four mentage of the first Clear Wall service; or Priority Mail service is international mail.

Certified Meil s

A coopt (the potton of

A mique shember for yo

a Decirote verification of

belivery.

A record of delivery (the

R record of delivery (the)

R record of delivery (the)

R record of delivery (the)

RECEIVED Office of Oil and Gas

JAN 2 0 2023

WV Department of Environmental Protection

JAN 0 9 2023

SURFACE OWNER WAIVER

Operator's Well Number

George W. Miller & Minta Gregory No. 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection $601~57^{\rm th}$ St. SE Charleston, WV 25304 (304) 926-0450 RECEIVED
Office of Oil and Gas

JAN 2 0 2023

WV Department of Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey-plat.

I further state that I have no objection to the planned work	described in these materials, and I have no
objection to a permit being issued on those materials.	
FOR EXECUTION BY A NATURAL PERSON	FOR EXECUTION BY A CORPORATION,
Date 1-4-23 Name	
Signature By	
Its	Date

WW-4B

4/	1 0 1 00g/g3/20g23 47-101-00029
API No.	47-101-00029
Farm Name	
Well No.	George W. Miller & Minta Gregory No. 1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
The undersigned coal operatorhas examined this proposed plugging work done at this location, provided, the well of Virginia Code and the governing regulation	order. The undersigned has operator has complied with	/ of the coal under this well location no objection to the work proposed to be all applicable requirements of the West
Date:		
	By:	
	Its	
		RECEIVE Office of C
		JAN 2 (
		MAN Lean

Environment



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		RECEIVED Office of Oil and Gas
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING	Ć		JAN 2 0 2023
OF OIL AND GAS WELLS	j		•••
	,		WV Department of Fnvironmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

RECEIVED
Office of Oil and Gar

JAN 2 0 2023

WV Department of Environmental Pro

API Number 47 - 101 - 00029 Operator's Well No. George W. Miller & Minta Gregory No. 1

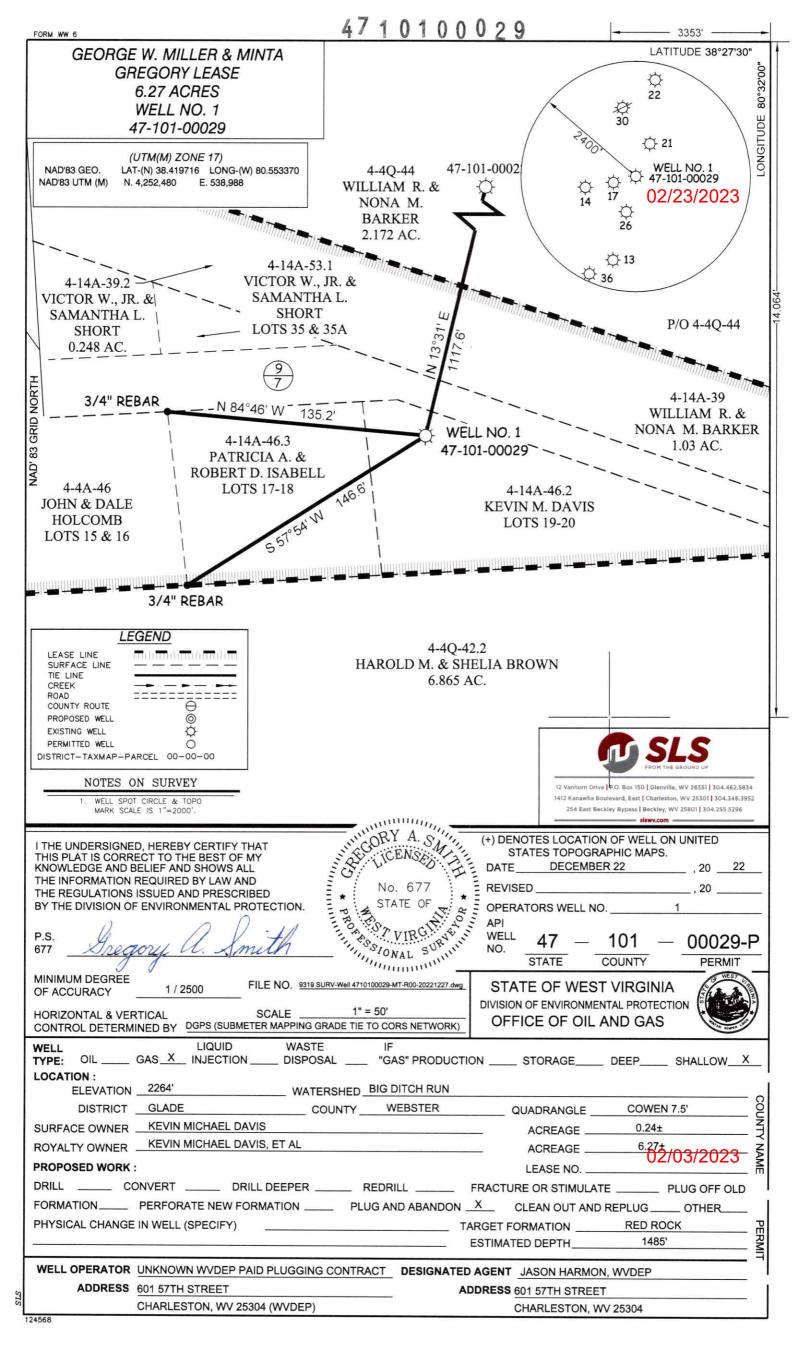
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

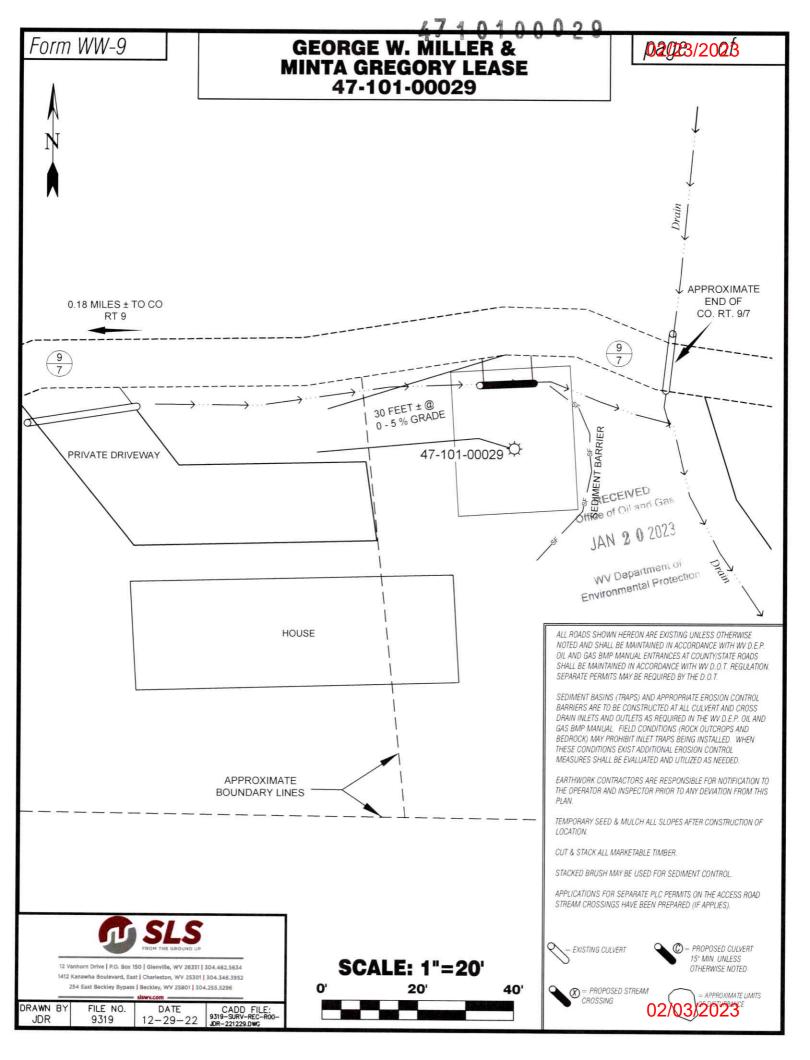
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

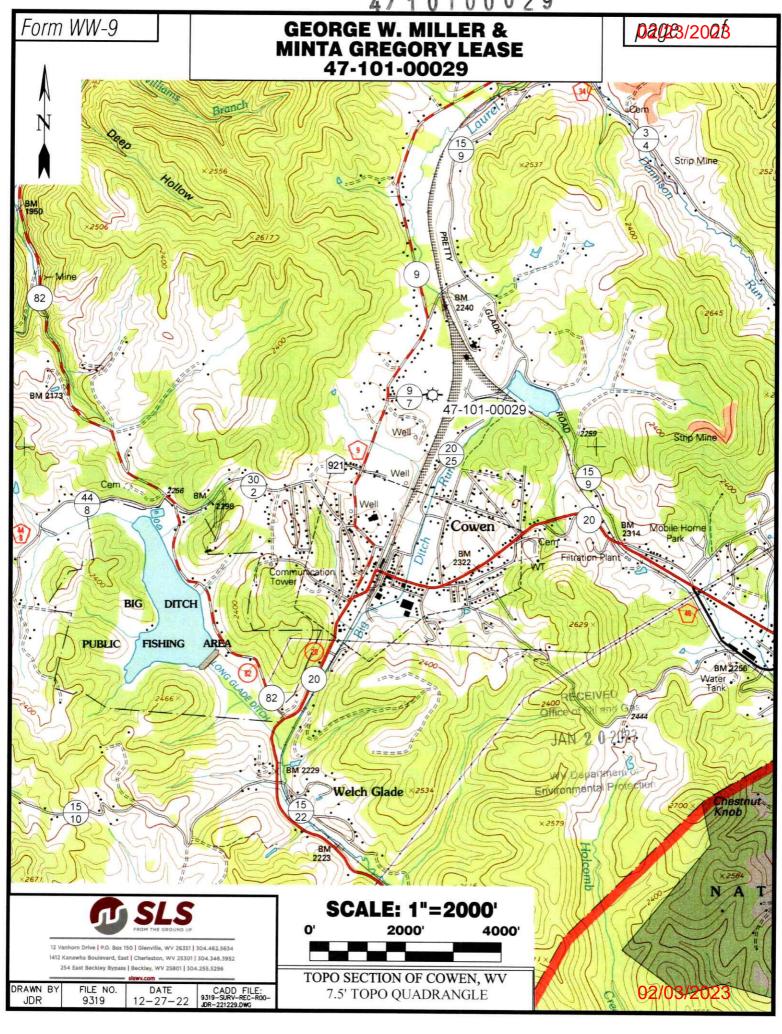
Operator Name Unknown - WV DEP Paid Plugging Contract OP Code	
Watershed (HUC 10) Big Ditch Run Quadrangle Cowen 7.5'	
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes	No 🗸
Will a pit be used? Yes No ✓	
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes No If so, what ml.?	
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number #25-774 Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain	
Other (E. P. am	
Will closed loop systembe used? If so, describe: N/A	
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A	
-If oil based, what type? Synthetic, petroleum, etc. N/A	RECEIVED Office of Oil and Gas
Additives to be used in drilling medium? N/A	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite	JAN 2 0 2023
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A	WV Department, or
-Landfill or offsite name/permit number? N/A	Environmental Protection
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associat West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permit where it was properly disposed.	
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POR on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protect provisions of the permit are enforceable by law. Violations of any term or condition of the general permit or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information form and all attachments thereto and that, based on my inquiry of those individuals immediated the information, I believe that the information is true, accurate, and complete. I am aware that there a submitting false information, including the possibility of fine or imprisonment.	and/or other applicable law ormation submitted on this y responsible for o btaining
Company Official Signature	OFFICIAL SEAL
Company Official (Typed Name) Jason Harmon	NOTARY PUBLIC STATE OF WEST VIRGINIA
Company Official Title Deputy Chief	RENAE DAWN WHITLOCK 601 57th Street, SE, Charleston, WV 25304
	My Commission Expires April 06, 2027
Subscribed and swom before me this day of da	ē.
Notary Public	
My commission expires (2000)	0
	02/03/2023

Operator's Well No. George W. Miller & Minta Gregory No. 1

Lime 3	Tons/acre or to correc	ss than an acre Preveg etati	
Fertilizer type 20-			
Fertilizer amount 5	director.	lbs/acre	
		Tons/acre	
		_Tons/acre	
		Seed Mixtures	
Te	emporary	Pe	rmanent
Seed Type	lbs/acre	Seed Type	lbs/acre
		Fescue	30
		Clover	3
		Contractor Mix	10
and area in acres, of	t and proposed area for land pit will be land applied, pro- the land application area. ved 7.5' topographic sheet.	application (unless engineered plans ir vide water volume, include dimensions	cluding this info have been (L, W, D) of the pit, and d
of road, location, pi d). If water from the and area in acres, of opied section of invol	the land application area. ved 7.5' topographic sheet.	application (unless engineered plans ir vide water volume, include dimensions	(L, W, D) of the pit, and d
of road, location, pi d). If water from the and area in acres, of opied section of invol	the land application area. ved 7.5' topographic sheet.	vide water volume, include dimensions	(L, W, D) of the pit, and d
of road, location, pi d). If water from the and area in acres, of opied section of invol	the land application area. ved 7.5' topographic sheet.	ride water volume, include dimensions	(L, W, D) of the pit, and d
of road, location, pi d). If water from the and area in acres, of opied section of invol	the land application area. ved 7.5' topographic sheet.	ride water volume, include dimensions	(L, W, D) of the pit, and d
of road, location, pi d). If water from the and area in acres, of opied section of invol	the land application area. ved 7.5' topographic sheet.	ride water volume, include dimensions	RECEIVED Office of Oil and of JAN 2 0 202
of road, location, pi d). If water from the and area in acres, of	the land application area. ved 7.5' topographic sheet.	ride water volume, include dimensions	RECEIVED Office of Oil and of











info@slswv.com www.slswv.com

January 17, 2023

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-101-00029 in Glade District, Webster County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 6. The plugging contractor is Next Level Energy, operating under the Region 6 contract. The surface owner and inspector have both signed off on the work to be performed and their forms are in the plugging permit application being submitted.

If you have any questions or comments please do not hesitate to contact me.

RECEIVED
Office of Oil and Gas

JAN 2 0 2023

WV Department of Environmental Protection

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634