

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, January 24, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1 47-101-00041-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: Farm Name: HOWARD, H. F. U.S. WELL NUMBER: 47-101-00041-00-00 Vertical Plugging Date Issued: 1/24/2023

Promoting a healthy environment.



02/23/2023

02/03/2023

Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4710100014 10100022 10100029 10100041

1 message

Kennedy, James P <james.p.kennedy@wv.gov> Tue, Jan 24, 2023 at 2:23 PM To: Jeremy E James <jeremy.e.james@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, Austin Sutler <asutler@dgoc.com>, cochran@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4710100014 10100022 10100029 10100041.

James Kennedy

WVDEP OOG

8 attachments	
IR-8 4710100014.pdf 120K	
₩ 4710100014.pdf 4649K	
IR-8 4710100022.pdf 120K	
IR-8 4710100029.pdf 120K	
₩ 4710100022.pdf 4205K	
IR-8 4710100041.pdf 120K	
₩ 4710100029.pdf 4459K	
₩ 4710100041.pdf 3931K	

PERMIT CONDITIONS 47 1 0 1 0 0 0 4 1

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-41	3	471010002028/2023
Rev.	2/01	2)Operator's
		Well No. H.F. Howard No. 1
		3)API Well No. <u>47-101</u> - 00041
	DEPARTMENT OF ENVI	EST VIRGINIA RONMENTAL PROTECTION OIL AND GAS
	APPLICATION FOR A PER	MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liqui	d injection/ Waste disposal/
	(If "Gas, Production or Ur	derground storage) Deep/ ShallowX
5)	Location: Elevation 2283'	Watershed Big Ditch Run
	District Cowen Corp.	County Webster Quadrangle Cowen 7.5'
6)	Well Operator Unknown- WV DEP Paid Plugging Contract	7)Designated Agent Jason Harmon
	Address 601 57th Street, SE	Address 601 57th Street, SE
	Charleston, WV 25304	Charleston, WV 25304
8)	Oil and Gas Inspector to be notified Name Jeremy James	9)Plugging Contractor Name Next LVL Energy
	Address P.O. Box 36	Address 104 Heliport Loop
	Clendenin, WV 25045	Bridgeport, WV 26330

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10) Work Order: The work order for the manner of plugging this well is as follows: See attached Work Procedure

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order	approved by	inspector	/	Date _	1-11-23
		. /			02/03/2023

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Company Gregory Cas Co			Oll or Gai Walt Gan	•
Addrein Gessaway, W. J	4 7	Categ and Used in the Drilling	Tadt In . Pachara .	•
Farm: He Fe HOWER Location (waters) Elk Biwer			Botton Hole	-

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Salt water.

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The surface of tract is owned in fee by Hall Bloward Address Cowan, W. Yac Mineral rights are owned by Address Cowan, W. Yac Drilling commenced 4/1/55 Date Shot Perf. top Perf. top	Well No. One District Glade		8870			Kind of Packer
Mineral rights are owned by He He Howard States Cowen W. Ya. Address Cowen W. Ya. Drilling completed 4/1/55 Drilling completed 4/28/55 Date Shot From To		a owned in fee by HaTollo			751	Size of 8" and
Drilling completed 4/2/50 Drilling completed 4/22/55 Drilling completed 4/22/55 Date Shot From With Perf. top Open Flow 32 /10ihs Water in /10tks Mere. in Inch Volume 193.000 Cost File Inch	Mineral rights are ou	ned by H. T.	Howard	14481	14401	Depth set
Date Shot From To Tamers Used Perf. top Perf. top Perf. bottom Perf. bottom Perf. bottom Perf. bottom Perf. bottom Volume 198.000 Cu: Fi Rock Pressure Ibe him	Drilling commenced_	4/1/55				
Open Flow ## /10ths Water in # Inch CASING CEMENTED SIZE No. Ft De Volume 198,000	. Date Shot		· Line	ra Uadd		Perf. top
Rock Pressure	/10	the Mere, in	Inch CAS	ING CEMENTED	SIZE	
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Formation .	. Color	Hard or Soft	Tep	Bottom	OIL Gas ur Water	Depth	Remarks .
Clay Gravel			0 20	30	i	*	
Line			35	70	Water	70	Hole Full
Send Slate		المنابعة المراجع	80 114	114			
Send Slate			157	200 220			
Sand Slate &	Shells		810- 815 1- 849	385 560			JAN 2 0 2023
Sand Saate	****** ** *		414	414			07401 Z U 2023
Band Slais & Gritty	Shells		480	468			WV.Depanmental Environmental Protection
White S Lime			655 670 719	670 - 719 765			
Red Roe			. 760	.775	Gen	-	Show *
Red Ros		.0.	867	861		· · · · · · · · · · · · · · · · · · ·	Jacu .
Line Red Roe			861 865 987	957 1419			
Line Sand			987 1419 1439				
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4710100041

Plugging Prognosis

API #: 4710100041 West Virginia, Webster Co.

Casing Schedule:

10" @ 30' 8-1/4" @ 731' 6-5/8" @ 1448' (set on bottom hole packer) TD @ 1515'

Completion: Not listed

Fresh Water: 70' Salt Water: None listed Gas Shows: 794'; 1449'-1512' Oil Shows: None listed Coal: None listed Elevation: 2270'

- 1. Notify Inspector Jeremy James @ 304-951-2596, 48 hrs prior to commencing operations.
- 2. Check and record pressures on csg/tbg.
- 3. Check TD w/ wireline.
- 4. Release packer and pull 6-5/8" csg out of hole. If packer can't be released, Set bottom hole plug and then free point casing. Perforate as needed.
- Run in to depth @ 1512'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 116' C1A/Class L cement plug from 1512' to 1398' (Gas Zone and 6-5/8" csg shoe plug). Tag TOC. Top off as needed.
- 6. TOOH w/ tbg to 1398'. Pump 6% bentonite gel from 1398' to 794'.
- 7. If packer would not release, free point 6-5/8" csg. Cut and TOOH. Set 100' C1A/Class L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed
- TOOH w/ tbg to 794'. Pump 113' Class A/Class L Cement plug from 794' to 681' (Gas show and 8-1/4" shoe plug).
- 9. TOOH w/ tbg to 681'. Pump 6% bentonite gel from 681' to 120'.
- Free point 8-1/4" csg. Cut and TOOH. Set 100' C1A/Class L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed
- TOOH w/ tbg to 120'. Pump 120' Class A/Class L cement plug from 120' to surface (Freshwater and surface plug).
- 12. Erect monument with API#, date plugged, & company name.
- 13. Reclaim location and road to WV-DEP specifications.

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WV Department of Environmental Protection



WW-4A Revised 6-07 4 / 1 0 December 30, 2022

2) Operator's Well Number

H.F. Howard No. 1

1) Date:

3) API Well No.: 47 - 101 - 00041

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL</u>

4) Su	rface Own	ner(s) to be served:	5) (a) Coal Operator	
(a)	Name	Gilford K. Crowe & Peggy S. Crowe	Name	N/A
Ad	dress	P.O. Box 623	Address	
		Camden, WV 26206		
(b)	Name		(b) Coal Own	ner(s) with Declaration
Ad	dress		Name	No Declarations found
			Address	
(c)	Name		Name	
Ad	dress		Address	
6) Insp	pector	Jeremy James, Inspector	(c) Coal Less	see with Declaration
Add	iress	P.O. Box 36	Name	No Declarations found
		Clendenin, WV 25045	Address	
Tele	ephone	304-951-2596		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	Unknown - WVDEP Paid Plugging Contract	RECEIVED Office of Oil and Gas
By:	Jason Harmon	1411
mmmmmm	WV Office of Oil & Gas Deputy Chief	JAN 2 0 2023
OFFICIAL SEAL NOTARY PUBLIC Address	601 57th Street, SE	
STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK	Charleston, WV 25304	WV Department o
501 57th Street, SE, Charleston, WV 250e bephone	304-926-0452	Environmental Protection
My Commission Expires April 06, 2027		
Subscribed and sworn before me this 20th da	y of January 2023	
Kenzy aun Whath	Notary Public	2
My Commission Expires _ april 6,205	() ()	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.







December 30, 2022

Gilford K. Crowe & Peggy S. Crowe P.O. Box 623 Camden, WV 26206

Mr. & Mrs. Crowe,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-101-00041, in Webster County, WV which records in the courthouse indicate that you are the surface owners.

Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been directed to be plugged. Please review the proposed plugging application and if you approve, I have included an extra Surface owner signature form for you to sign and send back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634

RECEIVER Office of OF The Association JAN 2 (Free man

WV Depc.

12 Vanhorn Drive, Glenville, WV 26351 1412 Kanawha Boulevard East, Charleston, WV 25301 254 East Beckley Bypass, Beckley, WV 25801 304-462-5634



02/23/2023 4710100041



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info@slswv.com www.slswv.com

December 16, 2022

Gilford K. and Peggy S. Crowe 143 Erbacon Rd. Cowen, WV 26206

Mr. & Mrs. Crowe,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for API #47-101-00041 in Cowen Corporation District., Webster County, WV, Map 1 Parcel 27, which records from the Webster County Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well.

If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634

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WV Dep... Environmer.

12 Vanhorn Drive, Glenville, WV 26351 1412 Kanawha Boulevard East, Charleston, WV 25301 254 East Beckley Bypass, Beckley, WV 25801 **304-462-5634**

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west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452

Harold D. Ward, Cabinet Secretary dep.wv.gov

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Environmental Protection

NOTICE OF INTENT **TO PLUG / REPLUG ABANDONED WELL(S)**

Gilford K. and Peggy S. Crowe 143 Erbacon Rd. Cowen, WV 26206

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or replugging at this time.

Description of premises: Cowen Corp. District, Webster County, WV Tax Map 1 Parcel 27 0.477 Acres, Gas Well API #47-101-00041

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

02/23/2023 4710100041



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Certified Mail service provides the following benefits: A receipt (this portion of the Certified Mail label). for an electronic return receipt, see a re-

- = A unique identifier for your malipiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service^{**} for a specified period.

important Reminders:

- You may purchase Certified Mail service with First-Class Mail[®], First-Class Package Service[®], or Priority Mail® service.
- Certified Mail service is not available for international mail.
- Insurance coverage is not available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mall items.
- For an additional fee, and with a proper endorsement on the mailplece, you may request
- the following services: - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, Domestic Return Receipt; attach PS Form 3811 to your malipiece; IMPORTANT: Save this receipt for your records.
- PS Form 3800, April 2015 (Revenue) PSN 7530-02-000-9047

- for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS@-postmarked Certified Mall receipt to the retail associate. Restricted delivery service, which provides
- delivery to the addressee's sutharized agent. - Adult signature service, which requires the signee to be at least 21 years of age (not
- available at retail). - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retall).
- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office" for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the malipiece, apply appropriate postage, and deposit the malipiece.

26 \sim PO Box 150 GLENVILLE V **3HT MOR**

CROWE ა . & PEGGY 143 ERBACON RD. COWEN, WV 26206 GILFORD K.

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SURFACE OWNER WAIVER

JAN 0 9 20292/23/2023 4710100041 H.F. Howard No. 1

Operator's Well Number

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriffs tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

RECEIVED Office of Oil and Gas

JAN 2 0 2023

Time Limits and methods for filing comments. The law requires these materials to be served on or the date the operator files his Application. You have FIVE (5) DAVE and the served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation ".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON FOR EXECUTION BY A CORPORATION. ETC.

Gelford K. Crows	Date 1-4-23	Name	
D Signature		By	
		Its	Date

Signature

02/03/2023

WW-4B

4710100

47-101-00041 API No.

Farm Name Well No.

H.F. Howard No. 1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date:

By:_____

lts _____

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west virginia department of environmental protection

Harold D. Ward, Cabinet Secretary dep.wv.gov

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

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IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING OF OIL AND GAS WELLS

ORDER NO. 2022-13

RECEIVED Office of Oil and Gas

JAN 2 0 2023

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.





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 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

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JAN 2 0 2023

WV Department of Environmental Protection



API Number 47 Operator's Well No.	7	1,01	0,02/2	23/2023
Operator's Well No.	H.F	Howard No.	1	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_ Unknown - WV DEP Paid Plugging Contract	OP Code
Watershed (HUC 10) Big Ditch Run	Quadrangle Cowen 7.5'
Do you anticipate using more than 5,000 bbls of water to complete Will a pit be used? Yes No If so, please describe anticipated pit waste:	e the proposed well work? Yes No
	No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a Underground Injection (UIC Permit N Reuse (at API Number Off Site Disposal (Supply form WW-9 Other (Explain	umber_#25-774)
Will closed loop systembe used? If so, describe: N/A	
Drilling medium anticipated for this well (vertical and horizontal)	? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A	
Additives to be used in drilling medium?N/A	
Drill cuttings disposal method? Leave in pit, landfill, removed off	site, etcOffsite
-If left in pit and plan to solidify what medium will be us	ed? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? <u>N/A</u>	

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. DECEMEN

Company Official Signature	OFFICIAL SEAL	Office of Oil and Car
Company Official (Typed Name) Jason Harmon	NOTARY PUBLIC STATE OF WEST VIRGINIA	JAN 2 0 2023
Company Official Title_ Deputy Chief	RENAE DAWN WHITLOCK 601 57th Street, SE, Charleston, WV 25304	
	My Commission Expires April 06, 2027	WV Dependent of Environmental Protection
Subscribed and sworn before me this day of	anuary, 20 23	LITHORISIN
Brence an k littek	Notary Public	
My commission expires april 6,2027		
		02/03/2023

Form WW-9



		<u> </u>	
Lime 3	Tons/acre or to correc	ct to pH 0.0	
Fertilizer type <u>20-</u>	20-20		
Fertilizer amount	500	lbs/acre	
Mulch 2-3		_Tons/acre	
		Seed Mixtures	
Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
oute type		Fescue	30
		100000	
		Clover	3

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

an Approved by: <u>No pit wit be used.</u>	
	RECEIVED Office of Oil and (
	JAN 2 0 202
	WV Departmente Environmental Protec
le: inspector OOG Date: ld Reviewed? ()Yes ()No	

02/03/2023





02/03/2023

47.10100202342023



info@slswv.com www.slswv.com

January 17, 2023

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-101-00041 in the Cowen Corp. District, Webster County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 6. The plugging contractor is Next Level Energy, operating under the Region 6 contract. The Inspector and Surface Owner has signed off on the work to be performed and the signed forms are included in the Permit Application submitted to you.

If you have any questions or comments please do not hesitate to contact me.

RECEIVED Office of Oil and Gas

JAN 2 0 2023

WV Department of Environmental Protection

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634

12 Vanhorn Drive, Glenville, WV 26351 1412 Kanawha Boulevard East, Charleston, WV 25301 254 East Beckley Bypass, Beckley, WV 25801 **304-462-5634**

