

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE. Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

September 15, 2014

WELL WORK PERMIT Re-Work

This permit, API Well Number: 47-10100093, issued to BUCHER EXPLORATION, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

hief

James Martin

Operator's Well No: SUN 1-A

Farm Name: SUN LUMBER COMPANY

API Well Number: 47-10100093 Permit Type: Re-Work

Date Issued: 09/15/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

 Well Operate 	Ji. Ducii	ei Exhioi	IAUOH LLC	09256	Webster	Holly	Skelt 7 1/2
	-			Operator ID	County	District	Quadrangle
2) Operator's V	Vell Numb	oer:Sun	1A 47-101-	00093	3) Elevation:	2120'	
) Well Type: (a	a) Oil	or Ga	as X				
(H	o) If Gas:	Produ	uction X/ Un	derground Sto	orage	_	
		Deep	p/ :	Shallow X	_		
5) Proposed Ta 6) Proposed To 7) Approximate 8) Approximate	otal Depth fresh wa	n:N/A ater strata	Feet a depths: N/A	Formation at	Proposed Tar Proposed Total	al Depth: N/A	
) Approximate	coal sea	ım depth:	s: N/A				
0) Approximat	te void de	epths,(co	al, Karst, other)	N/A 8	7-88, 2	63-266,	332-3
1) Door land	contain a	nal anam	a tributan ta aa				
1) Does land	comain c	Jai Seam	s tributary to ac	uve mine? .			_
					90 - A 1111 - A	Contract of the second	V 120
2) Describe pro	posed we	ell work ar	nd fracturing met	hods in detail (a	attach additiona	al sheets if nee	eded)
			nd fracturing met Blue Monday fo	ormation	SEE 1	JDDENDA W	1
D-16-16-40 Art - Artis 1-18-1			스펙, 교육에 보고 있다면 승규의 스타트	ormation		JDDENDA W	1
D-1-04-40, 44.00 - 5-104-5 Public			스펙, 교육에 보고 있다면 승규의 스타트	ormation	SEE 1	JDDENDA W	1
e-Work - Fract	ture and s	stimulate <u>CA</u>	Blue Monday fo	ormation 4	SEE 1	JDDENDA W	1
e-Work - Fract		stimulate <u>CA</u>	Blue Monday fo	ormation 4	SEE 1	12 11401	
e-Work - Fract	ture and s	stimulate <u>CA</u>	Blue Monday for	ormation 4 BING PROGE	SEE /	12 11401	NT 1
e-Work - Fract	SPECIFIC	CATIONS	Blue Monday for	BING PROGE FOOTAGE	SEE /	S CEMEN	NT 1
3) TYPE S Conductor	SPECIFIC Size	CATIONS	Blue Monday for	BING PROGE FOOTAGE	SEE /	S CEMEN	NT 1
3) TYPE S Conductor Fresh Water	SPECIFIC Size	CATIONS	Blue Monday for	BING PROGE FOOTAGE	SEE /	S CEMEN	<u>VT</u> <u>Ft.)</u>
3) TYPE S Conductor Fresh Water Coal	SPECIFIC Size N/A	CATIONS	ASING AND TU	BING PROGE FOOTAGE	RAM INTERVALS Left in Well 794'	CEMENTO SE CEMENTO SURFACE - 18-13-14	NT Ft.)
3) TYPE S Conductor Fresh Water Coal	SPECIFIC Size N/A	CATIONS	ASING AND TU	BING PROGE FOOTAGE	RAM INTERVALS Left in Well 794'	CEMENTO SE CEMENTO SURFACE - 18-13-14	NT Ft.)
3) TYPE S Conductor Fresh Water Coal Intermediate Production	SPECIFIC Size N/A 8 5/8	CATIONS	ASING AND TU Weight per ft	BING PROGE FOOTAGE	RAM INTERVALS Left in Well 794'	To surface - 1 8-/3-/4 12860/E94	NT Ft.)
3) TYPE S Conductor Fresh Water Coal Intermediate Production Tubing	SPECIFIC Size N/A 8 5/8	CATIONS	ASING AND TU Weight per ft	BING PROGE FOOTAGE	RAM INTERVALS Left in Well 794'	CEMENTO SE CEMENTO SURFACE - 18-13-14	NT Ft.)
e-Work - Fract	SPECIFIC Size N/A 8 5/8	CATIONS	ASING AND TU Weight per ft	BING PROGE FOOTAGE	RAM INTERVALS Left in Well 794' 3978' Office	To surface - 1 8-/3-/4 12860/E94	NT Ft.) 175 sks 9 sks Gas

WW-2B - Addendum - #12

Top of cement 4 1/2" casing 1,140' from cement bond wireline log

Water Frac Blue Monday

Office of Oil and Gas

SEP 15 /84

WV Dependent of Environmental Projection

DATE: JUNE 9, 2007 APIH: 47-101-00093 W

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

	3 Report of Tre	11 11 01 1		
Farm name. The Sun Lumber Co		ator Well No.:		
LOCATION: Flevation: 2/20 GL	Quad	rangle: S	Kelt	
11 - 11.	Cour	1416	Leter	
District: Holly Latitude: 7300 Feet South of 39	Cour	Min 2	2 500	
Longitude 9 260 Feet West of 30	Deg. 3.1	7 Min 3	O Sec.	
Company: Bucher Exploration L	LC			
	Casing &	Used in	Left in well	Cement fill
	Tubing	drilling		up Cu. Ft.
Address: 16 Lower Drive	11"	30'	0	N/A
Byckhannon WV 26201	85%"	794'	7941	To Surface-1755
Agent: Dean H. Bucher	41/2"	3978	3978'	3800'-3493ks
Inspector: Crain Duckworth				1
Date Permit Issued: 9/12/01				
Date Well Work Commenced! 11 30 01				
Date Well Work Completed: 145/01				
Verbal Plugging:				
Date Permission granted on:	+			1
Rotary V Cable Rig				
Total Depth (feet): 4100	-			+
		-	-	
Fresh Water Depth (ft.): 40', 416'				
Salt Water Depth (ft.): None				
Is coal being mined in area (N/Y)?				
Coal Depths (ft.): 87-88, 263-266, 332-335				
OPEN FLOW DATA				
D			20.0- 10	pair.
	Pay z			58
Gas: Initial open flow N/A MCF/d Oil	and the second s		Bbl/d	
Final open flow MA MCF/d F	Final open flow	0 1	3bl/d	
Time of open flow between initial and	final tests	Hou	rs	
Static rock Pressure 350 # psig (surfa-	ce pressure) at	ter 21/ He	ours	
Second producing formation Gentz - I	nyun Pay zon	ne depth (ft)	638-1738	
Gas: Initial open flow 60 MCF/d Oil:	: Initial open fl	ow_ 0	Bbl/d	
Final open flow 231 MCF/d F	final open flow	0 1	Bbl/d	
Time of open flow between initial and				
Static rock Pressure 350 # psig (surface	ce pressure) af	ter au Ha	ours	
		-		
NOTE: ON BACK OF THIS FORM PUT THE	FOLLOWING:	U-WATEN	PPERFORAT	(FD
INTERVALS, FRACTURING OR STIMULATIN	NG, PHYSICA	L CHANGNI	and Gastie W	ELL
LOG WHICH IS A SYSTEMATIC DETAILED	GEOLOGICA	IN ECORD O	F ALL FORMA	TIONS.
INCLUDING COAL ENCOUNTERED BY THE		- 10	2014	01074 500
\mathcal{K} , \mathcal{I}		AUG 19	Lui	
Signed: () with L			ant of	
By: Dean H. P	Sucher	MV Depai	Tillentection	3
Date: (0/9/02		tranment	al Protection	
91100	Er	MIGHT		

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Intervals:
 Fractured With:

1638-1641', 1735-1738' 5,000# - 80/100 Sand 45,000# - 20/40 Sand 84,000 SCF - N2

84,00

Perforated Intervals: Fractured With: 3852-3856' 5,000# - 80/100 Sand

30,000# - 20/40 Sand 78,000 SCF - N2

2.) Well Log

-

				According to the second
FORMATION	ТОР	воттом	OIL, GAS, OR WATER	REMARKS
Dirt	0	4		
Sand and Shale	4	87	Water	40' 1/2" Stream
Coal	87	88		Tac
Sand and Shale	88	263		100
Coal	263	266		FOR
Sand and Shale	266	332		
Coal	332	335		
Sand and Shale	335	1264	Water	416' 1" Stream
Little Lime	1264	1304		1251' Gas Ck. No Show
Shale	1304	1306		
Blue Monday	1306	1376		1405' Gas Ck. No Show
Big Lime	1376	1636		1620' Gas Ck. Show
Injun	1636	1646		2027' Gas Ck. 10/10-2" w/w
Sand and Shale	1646	1720		2399' Gas Ck. 4/10-2" w/w
Gantz	1720	1754		2430' Gas Ck. 4/10-2" w/w
Sand and Shale	1754	2194		3021' Gas Ck. 2/10-2" w/w
5th Sand	2194	2288		3521' Gas Ck. 4/10-2" w/w
Sand and Shale	2288	3848		3801' Gas Ck. 4/10-2" w/w
Benson	3848	3858		3954' Gas Ck. 2/10-2" w/w
Sand and Shale	3858	4100		4078' Gas Ck. 4/10-2" w/w
Total Depth	4100			T.D. Gas Ck. 2/10-2" w/w

Well Operator

By: Dean H. Bucher Date: June 9, 2002

Operator	's Well	Number	Sun 1A
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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan:
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
The Sun Lumber Co et.al Lessor	Bucher Exploration LLC - Lessee	1/8 th	24 <i>/</i> 509

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application he reby a cknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP. Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

RECEIVED The applicant further acknowledges that any Office of Oil and Gas permit in party and the street of the property of the street of the property of the street nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appr opriate aut hority before this af the activity is initiated

> Well Operator: By: Its:

My Department of Bucher Exploration LC vironmental Protection

Dean H. Bucher Merriber/Manager

WW-2A (Rev. 6-14)

1). Date: August 12, 2014

2.) Operator's Well Number Sun 1A

> State County 101

Permit

3.) API Well No.:

47-

- 00093

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Ow	ner(s) to be served:	5) (a) Coal Operator
(a) Name	The Sun Lumber Company	Name
Address	22 Main Ave.	Address
	Weston, WV 26452	
(b) Name		(b) Coal Owner(s) with Declaration
Address		Name The Sun Lumber Company W
		Address 22 Main Ave.
		Weston, WV 26452
(c) Name		Name
Address		Address
1122122		
6) Inspector	Bryan Harris	(c) Coal Lessee with Declaration
Address	P.O. Box 157	Name
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Volga, WV 26238	Address
Telephone	304-553-6087	
Totophono		MED ABOVE TAKE NOTICE THAT:
Included is t		contract or contracts by which I hold the right to extract oil and gas
OR	to loade of loades of other dortaining	dontable of contracts by which those the right to extract on and gas
	he information required by Chapter 22.	, Article 6, Section 8(d) of the Code of West Virginia (see page 2)
		of the West Virginia Code I have served copies of this notice and
		ents pages 1 through on the above named parties by:
X	Personal Service (Affidavit attac	
_	Certified Mail (Postmarked posta	
_	Publication (Notice of Publication	
I have re	ad and understand Chapter 22-6 and	35 CSR 4, and I agree to the terms and conditions of any permit
issued under this		
		onally examined and am familiar with the information submitted on
this application f	orm and all attachments, and that ba-	sed on my inquiry of those individuals immediately responsible for
	ormation, I believe that the information	
	are that there are significant penalties	for submitting false information, including the possibility of fine and
imprisonment.	Wall Occupies	Ducher Euplandian Id C
-	vveii Operator	Bucher Exploration LLC
WEST	OFFICIAL SEAL BY:	Dean H. Bucher Member/Manader 10208 Lady Slipper Dr.Office
	STATE OF WEST VIRGINIA	208 Lady Slipper Dr.Office
)阿副哈阿	KELLY L. FISHER Address.	
	BOCK CAVE, WV 26234	304-472-0816
My co		hosaflookl@vahoo.com
Subscribed and	sworn before me this 12 day of	August ANY 2014 AN Protection
1) 1	WA TOUR THE
Die	to tasher	No AN Public
My Commission	Expires September 9. 2017	Buckhannon. WV 26201 304-472-0816 hosaflookl@vahoo.com August North Public
Oll and Gas Privacy		

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer 19/19/2014 deportvacyofficer@wv.gov

SURFACE OWNER WAIVER

County	Webster	Operator	Bucher Exploration LLC
55300		Operator well number	Sun 1A
		The state of the s	

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure a dequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

<u>List of Water Testing Laboratories.</u> The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ____ including a work order on F orm WW2-B, as urvey plat, and as oil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON F		FO	OR EXECUTION BY A CORPORATION, ETC.	
	Date	Company Name	The Sun Lumber Company	
Signature		By	PRISIDEL	8-13-14 Date
Print Name			Signature	Date

COAL OPERATOR, OWNER, OR LESSEE WAIVER

CountyWebster		2
Operator Bucher Exploration LLC	Operator's Well Num	ber Sun 1A
INSTRUCTIONS TO	COAL OPERATOR, OW	NER, OR LESSEE
To the coal operator, owner, or lo any objection you wish to make or are re with the Chief of the Office of Oil and G by the Office. Mail objections to:	equired to make by WV	
Chief, Office of Oil and Gas Department of Environmental Protection 601 57 th St. SE Charleston, WV 25304 (304) 926-0499 extension 1654		
	WAIVER	
The undersigned coal operator _ location has examined this proposed we location, the well location has been adde work proposed to be done at this locatio requirements of the West Virginia Code	Il location. If a mine ma ed to the mine map. Th n, provided, the well ope	e undersigned has no objection to the erator has complied with all applicable
FOR EXECUTION BY A NATURAL PERSON	FOR	EXECUTION BY A CORPORATION, ETC.
Date	Company Name	The Sun Lumber Co.
Signature	By Its	Signature Date

WW-9 (5/13)

	Page	of
API Number 47 -101	-00093	
Operator's Wel	I No. Sun tA	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

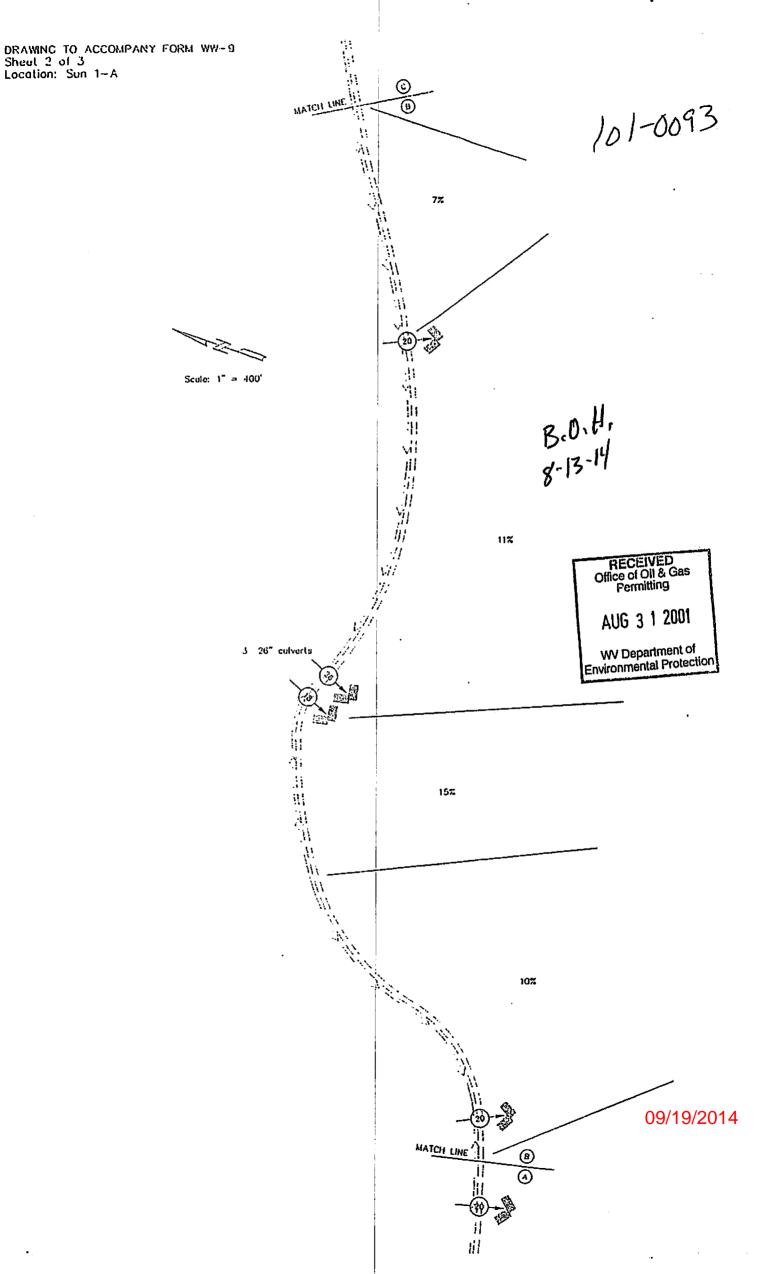
Operator Name_Bucher Explora	ation LLC	OP Code 09256
Watershed (HUC 10) Desert Fo	ork	Quadrangle Skelt 7 1/2
Elevation 2120	County_Webster	District_Holly
Do you anticipate using more the	an 5,000 bbls of water to complete th	ne proposed well work? Yes No X
Will a pit be used for drill cutting	gs? Yes No X	
If so, please describe an	nticipated pit waste: Frac water	
Will a synthetic liner be	e used in the pit? Yes X No	If so, what ml.? 20 MIL
Land		DALY IN PIT, NO CUTTING
Off Si	ite Disposal (Supply form WW-9 for (Explain_	r disposal location)
Will closed loop system be used?	? No	
Drilling medium anticipated for	this well? Air, freshwater, oil based	, etc. N/A
	? Synthetic, petroleum, etc. N/A	
Additives to be used in drilling n		
		a ata NVA
	Leave in pit, landfill, removed offsite	AAA
	solidify what medium will be used?	(cement, lime, sawdust) N/A
-Landfill or offsite name	e/permit number? N/A	
on August 1, 2005, by the Office provisions of the permit are enfo law or regulation can lead to enfo I certify under penalty application form and all attach obtaining the information, I bel	of Oil and Gas of the West Virginia orceable by law. Violations of any orcement action. of law that I have personally examinents thereto and that, based on lieve that the information is true, a formation, including the possibility of Dean H. Bucher	tions of the GENERAL WATER POLLUTION PERMIT a Department of Environmental Protection. I understand the term or condition of the general permit and/or other application and am familiar with the information submitted of my inquiry of those individuals immediately responsible accurate, and complete. I am aware that there are significant fine or imprisonment.
Subscribed and sworn before me	this day of August	, 20_14
Treey 7	teste	NOTARY PUBLIC

Form WW-9			Operator's We	ell No. Sun 1A
Proposed Revegetation Treatmen	at: Acres Disturbed 0.2	25 acre	Prevegetation pH	
_{Lime} by ph test	_ Tons/acre or to correct	t to pH <u>6.5</u>		
Fertilizer (10-20-20 or o	equivalent) 500	lbs/acre (500 lbs mi	inimum)	
Mulch hay or stra	w	Tons/acre	ŕ	
Militin -		•		
		Seed Mixtures		
Area I Seed Type	lbs/acre		Area Seed Type	ı II lbs/acre
Kentucky Bluegrass	20	Kentuck	y Bluegrass	20
Redtop	5	Redtop	<u>- </u>	5
White Clover	2	- White C	lover	2
Plan Approved by:	O'dan			
Comments:				
•				*
		-		
			·	
Title: Incapillar		Date:	8-13-14	
) Yes () No	-	
. reid ite viewed:		-/\ /100		

DRAMING TO ACCOMPANY FORM WW-9 Sheet 1 of 3 Location: Sun 1-A Location and access road are located in woods. Road is 101-0093 tollowing existing gravel timber road. Length of road is 15,600'. Sediment control will be added prior to construction phase. All culverts shown are existing. Additional culverts will be added as needed after construction. 9% RECEIVED Office of Oil & Gas Permitting AUG 3 1 2001 WV Department of Environmental Protection μ B.O. H. 8-13-14 RECEIVED Office of Oil and Gas AUG 1 9 2014 8% WV Department of **Environmental Protection** RECEIVED Office of Oil and Gas W Department of

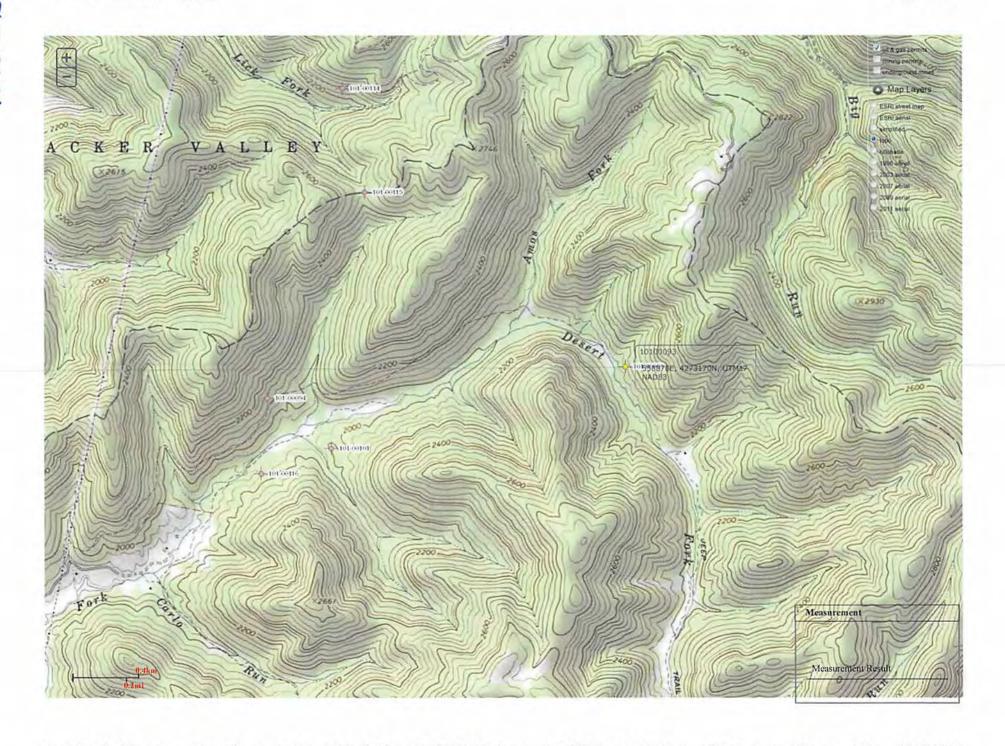
Environmental Protection

09/19/2014



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WVDEP Internet Mapping
Page 1 of 1

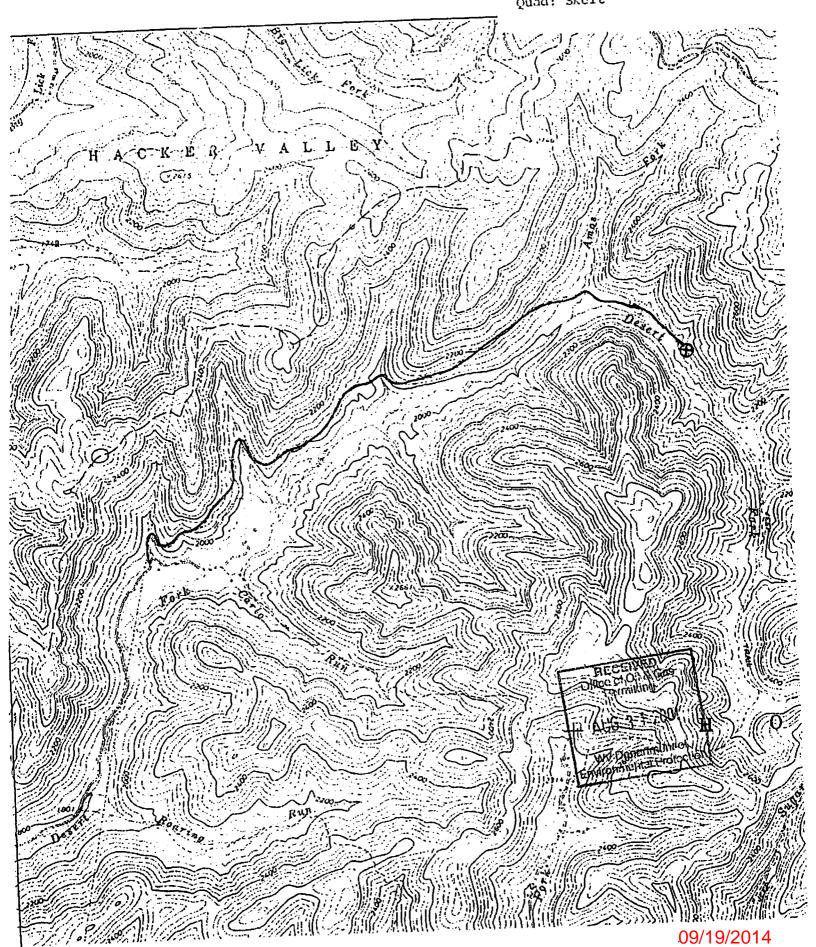


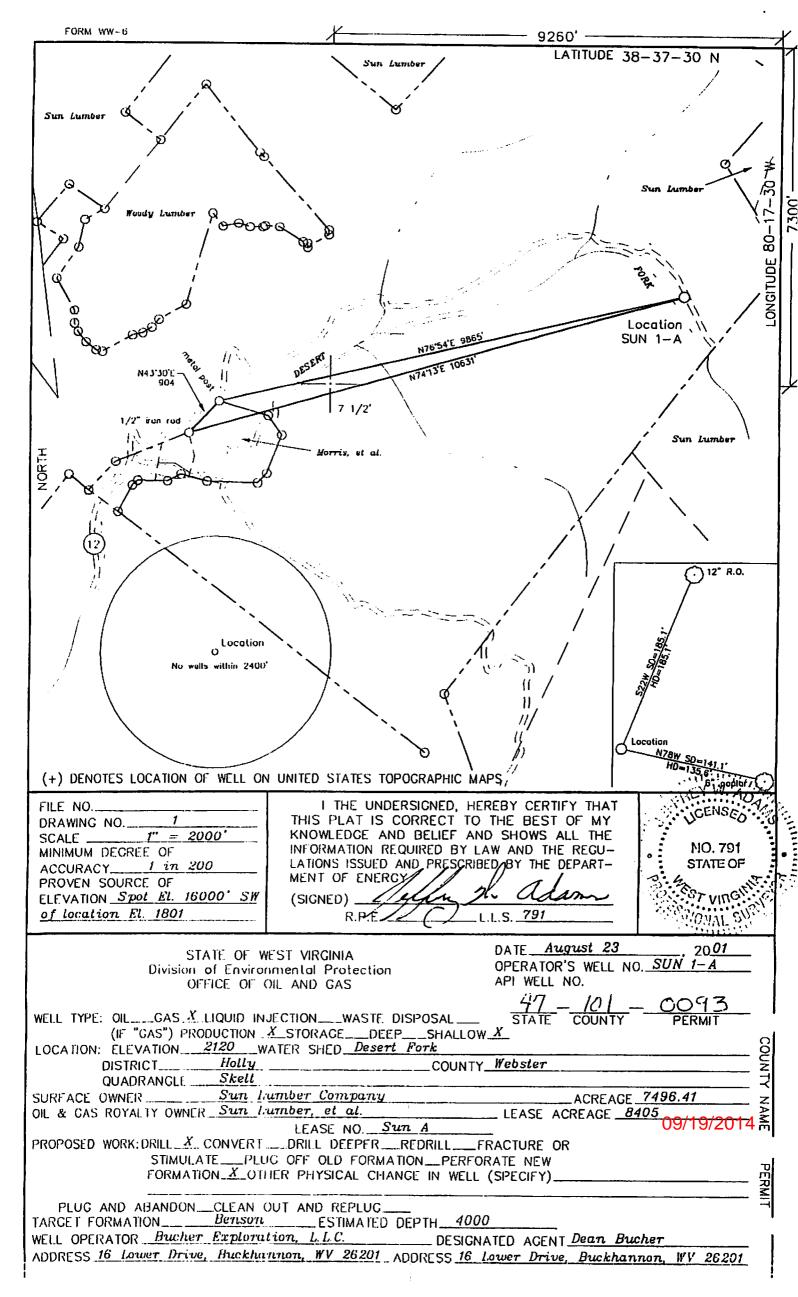


West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

	LOCATION FORM: GP	3	
API: 47-10100093	WELL NO.:	#1A	
FARM NAME: Sun Lur			
	ME: Dean H. Bucher		
	DISTRICT: H	olly	
QUADRANGLE: Skelt 7	7 1/2		
	Lumber Company		
ROYALTY OWNER: Sun	Lumber Company	et.al.	
UTM GPS NORTHING: 42			
	878E GPS ELEVA	_{TION:} 2120	
above well. The Office of Oil at the following requirements: 1. Datum: NAD 1983, height above mean s 2. Accuracy to Datum		ates that do not meet	
	eal-Time Differential	WV Department of	
	Post Processed Differential	Environmental Protection	
	Real-Time Differential		
I the undersigned, hereby certif	the topography map showing the y this data is correct to the best of nation required by law and the regular and Gas.	ny knowledge and	
B-HAM	Member/Manager	9/10/14	
Signature	Title	Date	

rage of Location: Sun 1-A Quad: Skelt





WW-2B1 (5-12) Well No. Sun 1A 47-101-00093

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name

N/A

No Water Wells within 2,000'

Well Operator Bucher Exploration LLC

Address 208 Lady Slipper Dr.

Buckhannon, WV 26201

Telephone 304-472-0816

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

Office of Oil and Gas

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WV Department of Environmental Protection