

Well No. 9
 Lease No. *Hitzel*
 Rig built by *South Penn Oil Company*
 Well drilled by *South Penn Drg Tools Co*
 Began drilling *Oct 29th* 190- *2* Completed *Dec 12th* 190-

D. S. Cox
 District *Hitzel*
 Contractor.

Farm.
 County.

ROCK FORMATION.	TOP.	BOTTOM.	REMARKS.
Conductor		16	LEASE: 53110
Catchers Coals	832	237	Steel line measurement
Little Dunkard Sand	1165	1185	
Big Dunkard Sand.	1350	1370	Abd. in lower sands.
Gas Sand	1420	1500	6-6-36-To be produced
Salt Sand	1610	1700	from B.S. 1936
Little Limestone	2059	2064	
Big Limestone	2069	2123	
Big Injun Sand	2123		Steel line measurement
Gas	2224		" " "
Oil and Gas	2229		" " "
Water	2236		Elev. 1042.62
Total Depth		2238	Steel line measurement Shot 4/24/09 - 40ft. " 12/6/16 - 60ft. " 6-9-36 - 30ft. O.K.

CASING RECORD.

Size	CHARGED TO WELL.		PUT IN WELL.		PULLED OUT.		LEFT IN WELL.		Transferred before Completion		Left at Well Not in Use
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet
10	402	7	402	7			402	7			
8 1/4	1364	3	1364	3			1364	3			
6 7/8	2077	9	2077	9			2077	9			
5 1/2	2360		2251				109				
47-103-0114											

Production First 24 Hours } 0 Rhla Samed 2 2 Chambers Su

E-4

SOUTH PENN OIL COMPANY

CHAMBER OF COMMERCE BUILDING

PITTSBURGH, PA. April 13, 1936.

Department of Mines,
Charleston, W. Va.

Attention: Mr. N. P. Rhinehart.

Dear Sir:-

We are enclosing herewith Map with Work Order and Notice, in duplicate, of South Penn Oil Company's intention to plug and abandon in the lower sands well No. 9 on the D. H. Cox Farm, in Grant District, Wetzel County, West Virginia.

There is also enclosed herewith Preliminary Data Sheet No. 1 and Completion Data Sheet No. 2, in duplicate.

It is our intention to utilize the production from the Big Injun Sand.

Yours very truly,

Eaton Young
Land Agent.

EEY-JRM
Enc.



09/29/2023

E-5

April 14, 1936

Mr. Elton E. Young
South Penn Oil Company
Chamber of Commerce Building
Pittsburgh, Pennsylvania

Dear Mr. Young:

Enclosed is approved work order for plugging the lower sands of Well No. 9 on the D. H. Cox Farm, Grant District, Wetzel County. As the well will be produced from the Injun Sand, we will file same as an active well - "Drilling Permit - Wet-114."

In the future will you please send tracings in tubes? The tracing for the above mentioned well was folded with other data and damaged.

With kindest personal regards.

Very truly yours,

Director
Oil and Gas Division

G/p

09/29/2023

E-6

SOUTH PENN OIL COMPANY

CHAMBER OF COMMERCE BUILDING

PITTSBURGH, PA. Aug. 4, 1936.

114-8

Department of Mines,

Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen:-

We are enclosing herewith affidavit as to the partial plugging of well No. 9 on the D. H. Cox Farm, Grant District, Wetzel County, West Virginia, - well being plugged to 2250;- below production in Big Injun Sand.

This was plugged to bottom of Big Injun & producing from there
JFK

Yours very truly,

Elton Young
Land Agent.

EEY-JRM
Enc.



WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. _____ Well No. 9

SOUTH PENN OIL Company of Chamber of Commerce Bldg.

Pittsburgh, Pa. on the D. H. Cox Farm

containing 436 acres. Location _____

Grant District, in Wetzel County, West Virginia

The surface of the above tract is owned in fee by Richard B. Anderson

of Jacksonburg, West Va. address, and the mineral rights are owned by

Joe Shiben of New Martinsville, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. _____ issued by the West Virginia Department of Mines, Oil and Gas Division

_____ 193_____.

Elevation of surface at top of well, 1040.62' Spirit Barometric.

The number of feet of the different sized casings used in the well.

16 feet _____ size. Wood conductor.

402' 7" feet 10" size, csg. 2360 feet 5-3/16" sized csg.

1364' 3" feet 8-1/4" size, csg. _____ feet _____ sized csg.

2077' 9" feet 6-5/8" size, csg. _____ feet _____ sized csg.

_____ packer of _____ size, set at _____

_____ packer of _____ size, set at _____

_____, in casing perforated at _____ feet to _____ feet.

_____, in casing perforated at _____ feet to _____ feet.

Coal was encountered at 832 feet, thick ness 60 inches, and at _____

feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) _____

April 13, 1936. Date.

Approved SOUTH PENN OIL COMPANY, Owner.

By Elton E. Spewey Land Agent.
(TITLE)

09/29/2023



B-2

OIL OR GAS WELL OIL

SOUTH PENN OIL Company
Chamber of Commerce Bldg.
Pittsburgh, Pa. Address

COMPLETION DATA SHEET
No. 2
FORMATION RECORD

WELL No. 9 FARM D. H. COX

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Pittsburgh Coal				832	837			
Little Dunkard Sand				1165	1185			
Big Dunkard Sand				1350	1370			
Gas Sand				1420	1500			1364' - 8 1/4"
Salt Sand				1610	1700			
Little Lime				2059	2064			
Big Lime				2069	2123			
Big Injun Sand				2123				2077' - 6 5/8"
			Gas	2224				
			Oil & Gas	2229				
			Water	2236				
Total Depth							2238	
DRILLED DEEPER:								
Bottom Big Injun Sand					2338			
Slate				2876	2891			
Stray Sand				2891	2895			
				2895	2909			
			Oil-Light show	2900				
			(Oil & Gas-					
			(good show	2905				
Gordon Sand				2909				
			Oil	2912				
			Oil & Gas	2924				
Total Depth							2926	

2360' - 5 3/6"

Well was ~~not~~ shot ^{shot} ~~4-24-09~~, - 40 qt. feet; well was shot ~~at~~ ^x 12-16-16, - 60 qt. feet.

Salt Fresh water at 2236 feet; salt fresh water at _____ feet.

Well was ~~not~~ producing hole.

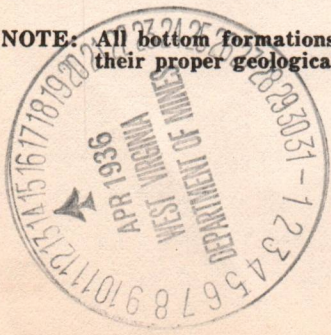
SOUTH PENN OIL COMPANY

April 13, 1936. Date

By Elton Young Land Agent.
Approved _____ Owner

09/29/2023

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.



Depth	Pressure	Temperature	Flow	Gas	Oil	Water	Remarks
337	333						Pittsburgh Coal
1183	1153						Little Inland Sand
1370	1330						Big Inland Sand
1500	1430						Gas Sand
1700	1610						Salt Sand
2064	2059						Little Lime
2123	2069						Big Lime
	2153						Big Inland Sand
	2224			Gas			
	2239			Oil & Gas			
	2255			Water			
							Total Depth
							DRILLED DEPTH:
							Bottom Big Inland
							Sand
							State
							Stray Sand
							*Oil-light show
							(Oil & Gas)
							Good show
							Oil
							Oil & Gas
							Total Depth

2238

2238

XXXXXXXXX 4-21-09 = 40 pt. X 12-X5-18 = 60 pt.

2238

SOUTH BRIM OIL COMPANY

Field Agent

By

April 13, 1936

APR 29 1936

NOTE: All completion reports must be filed in triplicate and all payrolls and all payrolls and all payrolls must be retained on file. All completion reports must be filed in triplicate and all payrolls and all payrolls must be retained on file.

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL IN LOWER SANDS

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

- Total Depth 2926'.
- Fill with non-porous material to 2875', - 20' above Stray Sand
- Set wood plug 2875' - 2872'.
- Set cement plug 2872' - 2862', - sealing Gordon and Stray Sands.
- Fill with non-porous material to 2373'.
- Set wood plug 2373' - 2370'.
- Set cement plug 2370' - 2360'.
- Pull 2360' of 5-3/16" casing.
- Fill with non-porous material to 2238'.

Well to be produced from Big Injun Sand.

To the Department of Mines,
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,
SOUTH PENN OIL COMPANY,
By Eaton Young Land Agent.
Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 14th day

of April, 1936

DEPARTMENT OF MINES
Oil and Gas Division

09/29/2023

By: _____

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

B-10

PARTIAL PLUGGING.

FORM G-8

**AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF
PLUGGING AND FILLING WELL TO 2250 feet.**

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

**WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION**

Consolidation Coal Co.

COAL OPERATOR OR OWNER

Fairmont, W. Va.

ADDRESS

COAL OPERATOR OR OWNER

ADDRESS

LEASE OR PROPERTY OWNER

ADDRESS

SOUTH PENN OIL COMPANY

NAME OF WELL OPERATOR
Chamber of Commerce Bldg.
Pittsburgh, Pa.

COMPLETE ADDRESS

July 30, 1936

WELL AND LOCATION

Grant District

Wetzel County

Well No. 9

D. H. Cox Farm

AFFIDAVIT TO BE MADE IN TRIPLICATE, ONE COPY TO BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

AFFIDAVIT

STATE OF WEST VIRGINIA, }
COUNTY OF Wetzel } SS:

A. S. Haught and

being first duly sworn according to law depose and say that they are experienced in the work of plugging

and filling oil and gas wells and were employed by South Penn Oil Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the

6th day of May, 1936, and that the well was plugged and filled in the following manner:

Manner in which sand was plugged:

Total Depth 2926'. Filled with stone and red clay to 2875'. Set 5-3/16" wood plug at 2875 to 2872'. Set cement plug at 2872 to 2862'. Filled with stone and red clay to 2373'. Set 5-3/16" wood plug at 2373 to 2370'. Set cement plug at 2370 to 2360'. 5-3/16" casing would not pull, and was cut, and 2251' pulled, leaving 109' in hole below cut. Filled with stone and red clay to 2252', and set 5-3/16" lead plug at 2252 to 2250'. WELL TO BE PRODUCED FROM BIG INJUN SAND.

~~Manner in which coal was plugged:-~~

~~Description of monument:-~~

(THE ABOVE DESCRIPTIONS MUST BE IN DETAIL AND IN ACCORDANCE WITH THE PROVISIONS OF SECTION 10, ARTICLE 4, CHAPTER 22 OF THE CODE)

and that the work of plugging and filling said well to 2250' was completed on the 6th day of June, 1936.

And further deponents saith not.

Sworn to and subscribed before me this 1st day of August, 1936

My Commission expires:

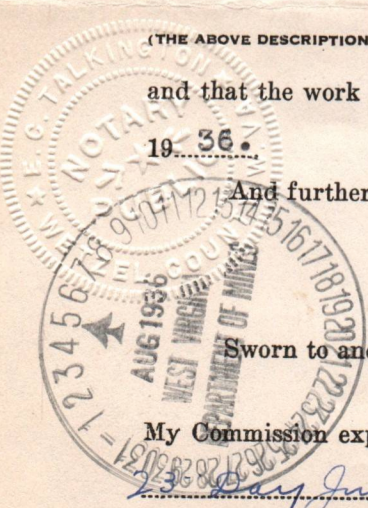
23rd day June 1941

A S Haught

09/29/2023

E. C. Talkington

Notary Public.



APPROVIT IN TRIPLICATE TO TIME AND NUMBER OF
PLUGGING AND FILLING WELL TO 2320 1994
WEST VIRGINIA DEPARTMENT OF MINES
OF 2311 C.C. DIVISION

SOUTH BEND OIL COMPANY

Consolidation Coal Co.

Operator of Commerce Bldg.
Martinsburg, W. Va.

Keittmont, W. Va.

July 30, 1938

WELL AND LOCATION

Grant

Retzel

Well No. 9

I. H. Cox

AFFIDAVIT

STATE OF WEST VIRGINIA

County of Putnam

A. E. Henschel

being the only sworn geologist to law before me and that they are experienced in the work of plugging and filling of wells and that they were employed by South Bend Oil Company and participated in the work of plugging and filling the above well with cement and sand and that the well was plugged and filled to the following depths:

Total depth 2320'. Filled with stone and red clay to 2315'. Set 2-3/16" wood plug at 2315' to 2320'. Set cement plug at 2312' to 2315'. Filled with stone and red clay to 2307'. Set 2-3/16" wood plug at 2307' to 2312'. Set cement plug at 2300' to 2307'. Set 2-3/16" casing would not pull, and was cut, and 2351' pulled, leaving 109' in hole below cut. Filled with stone and red clay to 2322', and set 2-3/16" lead plug at 2322' to 2320'. WILL BE REPORTED FROM THE FIELD.



to 2320' to 2320' was completed on the 29th day of September, 1938.

RECEIVED

OCT 29 1980

1.0 API well number: (If not available, leave blank. 14 digits.)	47-103-0114			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		OIL & GAS DIVISION DEPT. OF MINES Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Pennzoil Company Name P. O. Box 1588 Street Parkersburg City		WV State	26101 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Grant Field Name Wetzel County			
(b) For OCS wells:	Area Name _____ Date of Lease: Mo. Day Yr.		Block Number _____ OCS Lease Number _____	
(c) Name and identification number of this well: (35 letters and digits maximum.)	D. H. Cox #9			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corp. Name		004228 Buyer Code	
(b) Date of the contract:	0 8 1 9 7 6 Mo. Day Yr.			
(c) Estimated annual production:	? MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.740	0.192	0.586	3.518
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.740	0.192	0.586	3.518
9.0 Person responsible for this application:	James A. Crews Name Manager, East. Div. Title			
Agency Use Only Date Received by Juris. Agency OCT 29 1980 Date Received by FERC	Signature _____ October 3, 1980 Date Application is Completed		(304) 422-6565 Phone Number	

09/29/2023

CIN

PARTICIPANTS:

DATE: MAR 25 1981

BUYER-SELLER CODE

WELL OPERATOR: PENNZOIL COMPANY

014730

FIRST PURCHASER: CONSOLIDATED GAS SUPPLY CORP.

004228

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
801029 -108-103 = 0114
 Use Above File Number on all Communications
 Relating to Determination of this Well

~~14-56~~ Needs Notarized

Qualifies J. Huggins

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent JAMES A. CREWS
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 21 ^{MONTHS} _{years}
- 8. IV-40 90 day Production 92 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? _____ Affidavit Signed
- 18-28. Other: Survey _____ Logs -- _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____ SMO-T 4-24-09
12-6-16
6-9-86
- (5) Date commenced: 10-29-07 Date completed 12-12-07 Deepened 36
- (5) Production Depth: 2123 - 2229
- (5) Production Formation: BIG INJUN
- (5) Final Open Flow: _____
- (5) After Frac. R. P. _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{254}{366} = .69 \text{ Mcf}$; $\frac{188}{366} = 0.5 \text{ bbl/day}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{0}{92} = \text{No Gas}$; $\frac{46}{92} = 0.5 \text{ bbl/day}$
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: From Completion Report 2229
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized? _____
- Does official well record with the Department confirm the submitted information? No
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

09/29/2023

DM

C-4

FORM IV-5040
(Reverse)
(12-73)

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No If yes, indicate the type and source of the information.

AFFIDAVIT

I, James A. Crews, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

James A. Crews

STATE OF WEST VIRGINIA,

COUNTY OF Wood TO WIT.

I, Jean Paden, a Notary Public in and for the state and county aforesaid, do certify that James A. Crews, whose name is signed to the writing above, bearing date the 29 day of September, 19 80, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 4 day of November, 19 80

My term of office expires on the 14 day of November, 19 89.

09/29/2023

Jean Paden
Notary Public

(NOTARIAL SEAL)

FORM NO. 1040
(12-1-76)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date October 3 198

Operator's Well No. D. H. Cox #9

API Well No. 103 - 0114
State County Farm

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 103

DESIGNATED AGENT James A. Crews, Inc. East. Dist.
ADDRESS P. O. Box 1588
Parkersburg, WV 26101

WELL OPERATOR PENNZOIL COMPANY
ADDRESS P. O. Box 1588
Parkersburg, WV 26101

LOCATION: Elevation NA
Watershed NA
Dist. Grant County Wetzel Quad. Big Run

GAS PURCHASER Consolidated Gas Supply Corp.
ADDRESS P. O. Box 2450
Clarksburg, WV 26301

Gas Purchase Contract No. 3865 7.5'
Meter Chart Code 6809
Date of Contract 08-19-76

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard wellhead arrangement with no extraordinary lease production equipment.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records.

Gas Production Records) Location: Pennzoil Company
Oil Production Records) 601 Grand Central Ave..
Vienna, WV 26105

09/29/2023

D-1

REPORT DATE 10/3/80

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

OPERATOR Pennzoil Company

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

YEAR 1979

API 47-103-0114 FARM D.H. Cox #9

COUNTY Lincoln

AVG. FLOW PRESSURE _____

SHIFT-IN PRESSURE _____

GAS MCF	OIL BBL	DAYS ON LINE	F- <u>10</u>	M- <u>11</u>	M- <u>13</u>	A- <u>18</u>	J- <u>12</u>	J- <u>19</u>	A- <u>16</u>	S- <u>15</u>	N- <u>12</u>	D- <u>20</u>	TOTALS
			<u>31</u>	<u>28</u>	<u>31</u>	<u>30</u>	<u>31</u>	<u>31</u>	<u>31</u>	<u>30</u>	<u>31</u>	<u>31</u>	<u>0</u>
													<u>180</u>

YEAR 1980

API	GAS MCF	OIL BBL	DAYS ON LINE	FARM <u>37</u>	COUNTY <u>32</u>	AVG. FLOW PRESSURE <u>0*</u>	J- <u>15</u>	J- <u>16</u>	A- <u>13</u>	S- <u>17</u>	N- <u>0</u>	D- <u>0</u>	TOTALS
				<u>31</u>	<u>30</u>	<u>31</u>	<u>30</u>	<u>31</u>	<u>31</u>	<u>30</u>	<u>31</u>	<u>31</u>	<u>0</u>
													<u>0</u>

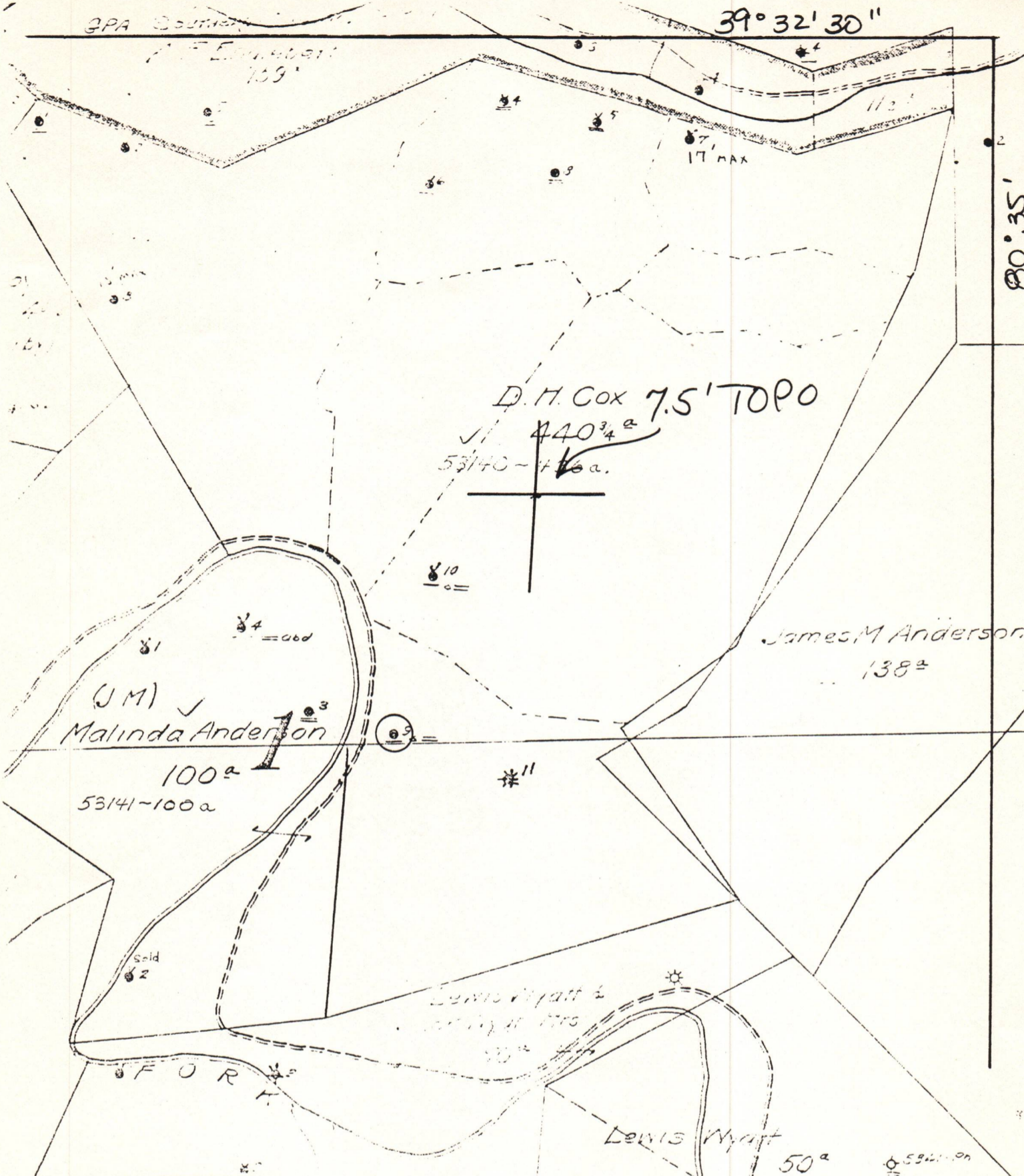
* Not measurable quantities.

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart II.

API NUMBERS

09/29/2023



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-79)
 EINE Map N58



DATE Aug 15, 1980
 OPERATOR'S WELL NO 9
 API WELL NO. 47-103-0114
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

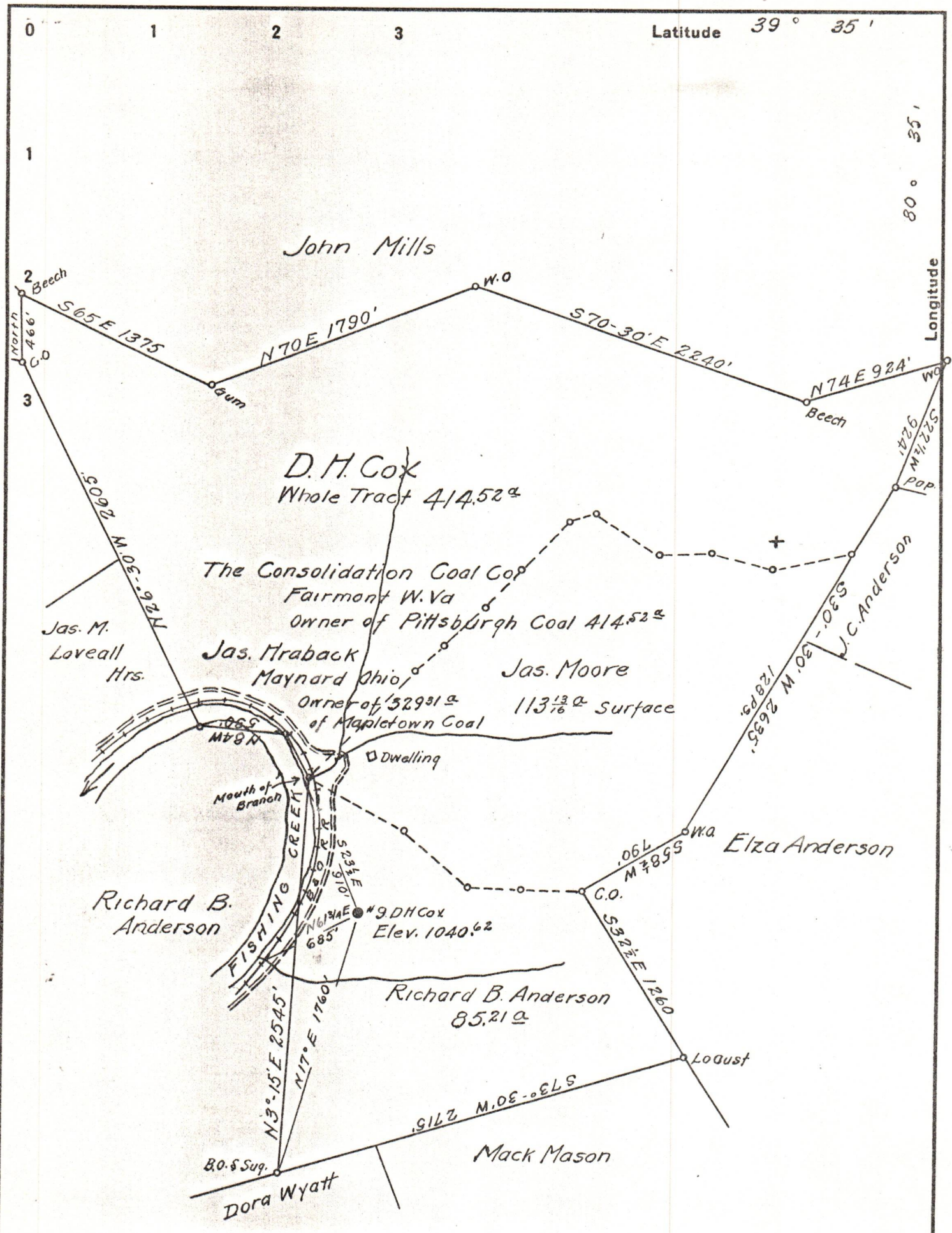
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS", PRODUCTION STORAGE DZIP SHALLOW
 LOCATION: ELEVATION _____ WATER SHED _____
 DISTRICT Grant COUNTY Wetzel
 QUADRANGLE BIG RUN 7.5 ACREAGE 436

SURFACE OWNER _____ ACREAGE _____
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
 LEASE NO. 53140 09/29/2023

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUS OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUS AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR _____ DESIGNATED AGENT _____
 ADDRESS _____ ADDRESS _____

D.H. Cox 9



Company South Penn Oil Co
 Address Pittsburgh Pa.
 Farm D.M. Cox
 Tract — Acres 414.52 Lease No. 53140
 Well (Farm) No. 9 Serial No. —
 Quadrangle Littleton
 County Wetzel
 District Grant
 Engineer E.C. Tabler
 Engineer's Registration No. —
 File No. — Drawing No. —
 Date 3-28-36 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-114 09/29/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.