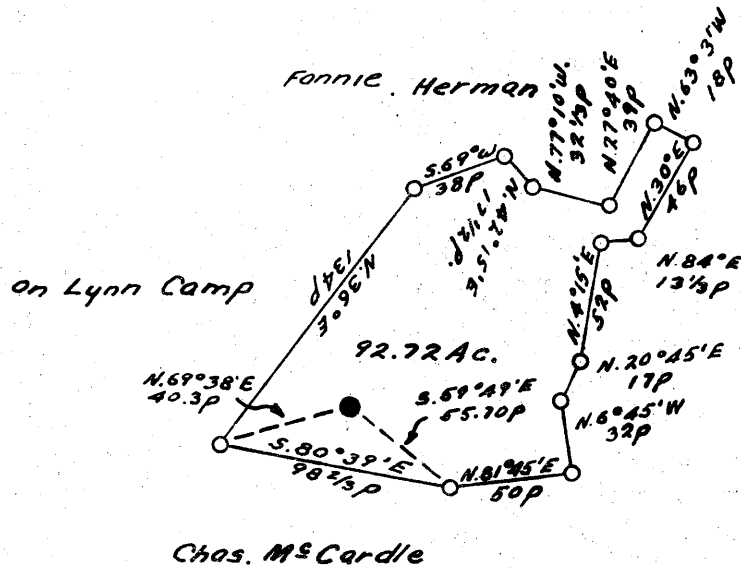


LATITUDE 39 ° 45 '

LONGITUDE 80 ° 40 '



2.25 -
1.00 W
+

COAL OWNED BY J.W. Wellman & J.F. Miller
 Storage
 NEW LOCATION
 DRILL DEEPER
 ABANDONMENT

Abd April 44

COMPANY The Manufacturers Light & Heat
 ADDRESS 800 Union Trust Bldg. Pgh. Pa.
 FARM Freeman Blake
 TRACT _____ ACRES 93 LEASE NO. 26375
 WELL (FARM) NO. 1 SERIAL NO. 3525
 ELEVATION (SPIRIT LEVEL) 1270.0'
 QUADRANGLE Littleton
 COUNTY Wetzel DISTRICT Proctor
 ENGINEER A.J. Russell
 ENGINEER'S REGISTRATION NO. _____
 FILE NO. _____ DRAWING NO. V13-797
 DATE Dec. 3, 1952 SCALE 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. Wet-116-Redrill

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

LITTLETON QUADRANGLE

WELL RECORD

Permit No. WET-116-Redrill

Oil or Gas Well storage
(KIND)

Company The Manufacturers Light & Heat Company
Address Pittsburgh, Pennsylvania
Farm Freeman Blake Acres 93
Location (waters) _____
Well No. 1, Sr-3525 Elev. 1270'
District Proctor County Wetzel
The surface of tract is owned in fee by Freeman Blake
Bebee, W. Va. Address _____
Mineral rights are owned by M. L. & H. Co.
Address Pittsburgh, Pa.
Drilling commenced September 13, 1952
Drilling completed October 17, 1952
Date Shot _____ From _____ To _____
With _____
Open Flow 7 /10ths Water in 1 Inch
_____ /10ths Merc. in _____ Inch
Volume 65,000 - Maxon Sand Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
10	487' 2"	487' 2"	Size of
8-5/8"	1463' 10"	1463' 10"	
6"	2093' 1"	2093' 1"	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Dat _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Cleaning Out 13" hole			0	484			This well had previously been Abd reconditioned for Victory Storage Field. Set 10" casing at 484' Cemented with 45 bags cement. Set 8-5/8" casing at 1453' cemented with 300 bags cement.
Cleaning out 10" hole			484	1453			
Cleaning out 8" hole			1453	2090			
Top of Maxon Sand			2077				Run block at top of well and cemented save with 75 bags cement.
Gas			2110	2114			
Bottom of Maxon Sand				2119			
Total Depth				2116 1/2			This well treated with 1/2 drum of acid. no results
Set 6" lead plug			2116 1/2	2119			Schlumberger measurement Completion slip shows T. D. 2132'

