

B-2	Slate	1275	1315	40	
	Sand	1315	1335	20	
	Slate & Lime	1335	1408	73	
	Gas Sand	1408	1459	51	Show of gas 1435 to 1440
	Slate	1459	1500	41	Steel Line
	Lime	1500	1520	20	
	Sand	1520	1530	10	
	Lime	1530	1550	20	
	Salt Sand	1550	1590	40	Water at 1565.1 1/2 bbl. per hr.
	Slate	1590	1675	85	Steel Line
	Lime	1675	1700	25	
	Slate	1700	1740	40	
	Lime	1740	1760	20	
	2nd. Salt Sand	1760	1810	50	
	Slate	1810	1830	20	Black
	3rd. Salt Sand	1830	1870	40	
	Slate	1870	1917	47	
	Lime	1917	1930	13	
	Slate	1930	1955	25	1973' 10" - 6 5/8"
	Big Lime	1955	2015	60	Steel line at 2025
	Big Injun Sand	2015	2255	240	Gas at 2118 to 2119. 2122 to 2123
	Slate & Shells	2255	2353	98	Test 32/10 water in 2" opening.
	Lime	2353	2375	22	177.390 cu ft. orifice test.
	Slate & Shells	2375	2600	25	
	Lime	2600	2650	50	
	Slate	2650	2734	84	
	Fifty Foot Sand	2734	2750	16	
	Slate & Shells	2750	2809	59	Steel Line at 2830
	Thirty Foot	2809	2885	76	Gas at 2830. Test 15/10 water in 2"
	Slate	2885	2906	21	Hole reduced at 2907
	Gordon Sand	2906	2950	44	Oil 2950 to 2956. Steel line meas.
	Fourth Sand	2983	2988	5	
	Slate	2988	3030	42	
	Lime, Gritty	3080	3087	7	
	Slate	3087	3105	18	
	Total Depth	3105			Steel Line run.

N

09/29/2023

Examined above information and measurements and found to be correct by

Examined and approved by

D. M. Boy

S. H. ...

Contractor

Superintendent of Co.

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the Well, and accompany, when presented for payment of the bill for drilling.

All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

Make no memoranda of boiler and engine if owned by contractor.

Wet-120

Union Gasoline & Oil Corp.
Company

Division 4

Record of Well No. 776 on Sarah A. Scritchfield Farm 53 Acres
 Hundred Field Church Wetzel County W. va State
 Rig Commenced June 18 1936 , Completed June 24 19 36
 Drilling Commenced June 29 19 36 , Completed August, 31 19 36
 Cost per Foot Contractor O.M. Fox Address Cameron, W. va
 Drillers' Names Frank Smith, Wm. Gray.

BOILER			ENGINE			RIG			
H.P.	No.	Name of Maker	H. P.	No.	Name of Maker	New	Old	Height	Name of Boiler

CONDUCTOR AND CASING USED IN DRILLING									
Conductor	13 inch	10 inch	8 1/4 inch	6 3/4 inch	6 1/4 inch	5 3/4 inch	5 1/2 inch	5 inch	4 inch
3"x16'		253'10"	1213'9"	1973'10"					

CONDUCTOR AND CASING LEFT IN WELL										
Conductor	13 inch	10 inch	8 1/4 inch	6 3/4 inch	6 1/4 inch	5 3/4 inch	5 1/2 inch	5 inch	4 inch	3 inch
16'		253'10"	1213'9"	1973'10"						

OIL WELL					GAS WELL					
When Shot	Size of Torepdo	1st Day's Production	Tubing	Rods	Tanks	Size of Packer	Depth Set	Packed with	1st Minute Pressure	Rock Pressure

Initial Open Flow Production Cubic Feet Per 24 Hours Shut in Pressure Cubic Feet Per 24 Hours

FORMATION	Top	Bottom	Thickness	REMARKS
Clay	0	14	14	
Gravel	14	50	36	
Lime & Slate	50	400 350	300	253'10" - 10"
Sand	400	420	20	Bluff
Coal	420	425	5	W.B.G. Coal
Lime	425	450	25	
Slate	450	515	65	Soft
Lime	515	665	150	Hard
Coal	665	670	5	Mapletown Coal. Soft
Slate	670	700	30	
Lime	700	770	70	Hard
Slate	770	778	8	
Pgh. Coal	778	785	7	Soft. Steel line run at 783.
Lime & Slate	785	840	55	
Red Rock	840	850	10	
Slate	850	900	50	Soft
Lime	900	930	30	Broken up
Slate	930	940	10	
Lime	940	965	25	
Red Rock	965	975	10	
Lime	975	1000	25	
Red Rock	1000	1010	10	
Slate	1010	1030	20	
Lime	1030	1035	5	
Slate	1035	1045	10	
Red Rock	1045	1060	15	
Lime & Slate	1060	1162	102	
Little Dunkard	1162	1187	25	
Slate	1187	1235	48	1213'9" - 8 1/4"
Red Rock	1235	1240	5	
Slate light	1240	1264	14	
Big Dunkard	1264	1275	11	

09/29/2023

B-3

UNION GASOLINE & OIL CORP. Company

COMPLETION DATA SHEET

209 Riley Law Bldg., Wheeling, W. Va. Address

No. 2

WELL NO. 2 - 776

FARM Sarah A. Scritchfield

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Clay				0	14	14		
Gravel, Lime, Slate				14	400	386		
Bluff Sand				400	420	20		
W.B.G. Coal				420	425	5		
Lime, Slate & Lime				425	665	240		
Mapletown Coal				665	670	5		
Slate, Lime, Slate				670	778	108		
Pittsburgh Coal				778	785	7		Steel line run 783'
Lime & Slate				785	840	55		
Red Rock				840	850	10		
Slate & Lime				850	965	115		
Red Rock				965	975	10		
Lime				975	1000	25		
Red Rock				1000	1010	10		
Slate, Lime, Slate				1010	1045	35		
Red Rock				1045	1060	15		
Lime & Slate				1060	1162	102		
Little Dunkard				1162	1187	25		
Slate				1187	1264	67		
Big Dunkard				1264	1275	11		
Slate, Sand, Lime				1275	1408	133		
Gas Sand				1408	1459	51		Show of gas 1435-1440
Slate, Lime, Sand, Lime				1459	1550	91		
Salt Sand				1550	1590	40		Water at 1565, 1 1/2 bbls. per hr.
Slate & Lime				1590	1760	170		
Second Salt Sand				1760	1810	50		
Slate - black				1810	1830	20		
Third Salt Sand				1830	1870	40		
Slate, Lime, Slate				1870	1955	85		
Big Lime				1955	2015	60		Steel Line at 2025
Big Injun Sand				2015	2255	240		Gas 2118-2119 & at 2122-2135
Lime, Slate and Shells				2255	2734	479		
50 Foot Sand				2734	2750	16		
Slate & Shells				2750	2809	59		Steel line at 2830
30 Foot Sand				2809	2885	76		Gas at 2830
Slate				2885	2906	21		
Gordon Sand				2906	2950	44		Oil 2950-2956 S.L.
Fourth Sand				2983	2988	5		
Slate & Lime				2988	3105	117		
Total depth					3105			

shot
Well was not shot at feet; well was shot at feet.

Salt
Fresh water at feet; fresh water at feet.

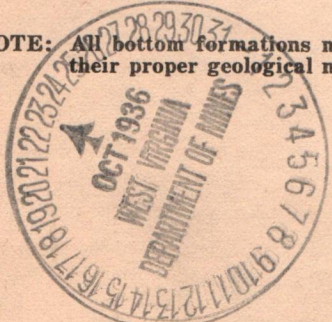
producing
Well was hole.
--dry--

UNION GASOLINE & OIL CORPORATION,

September 10th, 1936
Date

Approved *J. Wallace*
Owner
Supervisor *09/29/2023*

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.



copied for Do Penn

дождь дождь	5098	5102	114	
дождь в дождь	5098	5098	2	
дождь дождь	5098	5098	11	дождь дождь
дождь	5098	5098	15	
дождь дождь	5098	5098	19	дождь дождь
дождь в дождь	5120	5098	20	дождь дождь
дождь дождь	5120	5120	10	
дождь дождь дождь	5098	5120	110	
дождь дождь	5098	5098	110	дождь дождь
дождь дождь	5098	5098	11	
дождь дождь дождь	1810	1822	22	
дождь дождь дождь	1810	1810	10	
дождь дождь	1810	1810	30	
дождь дождь дождь	1120	1810	20	
дождь дождь	1200	1200	110	дождь дождь
дождь дождь дождь	1200	1200	110	дождь дождь
дождь дождь дождь	1120	1200	11	дождь дождь
дождь дождь дождь	1108	1120	11	дождь дождь
дождь дождь дождь	1122	1108	112	
дождь дождь дождь	1122	1122	11	
дождь дождь дождь	1121	1121	21	
дождь дождь дождь	1128	1128	22	
дождь дождь дождь	1090	1128	108	
дождь дождь	1012	1090	112	
дождь дождь дождь	1010	1012	22	
дождь дождь	1000	1010	10	
дождь	812	1000	52	
дождь дождь	822	812	10	
дождь дождь	820	822	112	
дождь дождь	810	820	10	
дождь дождь	812	810	52	
дождь дождь дождь	812	812	1	дождь дождь
дождь дождь дождь	810	812	108	
дождь дождь дождь	822	810	2	
дождь дождь дождь	1122	822	110	
дождь дождь дождь	1120	1122	2	
дождь дождь дождь	1100	1120	52	
дождь дождь дождь	11	1100	202	
дождь	0	11	11	

09/29/2023

S - 212

дождь дождь

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111

13-5

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
		THICKNESS					
Lime		20	1530	1550			
Salt Sand		40	1550	1590	Water at 1565	1 1/2 bbls. per hr.	
Slate		85	1590	1675	Steel line		
Lime		25	1675	1700			
Slate		40	1700	1740			
Lime		20	1740	1760			
2nd Salt Sand		50	1760	1810			
Slate		20	1810	1830			
3rd Salt Sand		40	1830	1870			
Slate		47	1870	1917			
Lime		13	1917	1930			
Slate		25	1930	1955			
Big Lime		60	1955	2015	Steel line at 2025		
Big Injun Sand		240	2015	2255	Gas at 2118 to 2119, 2122 to 2135		
Slate & Shells		98	2255	2353	test 3 2/10 water in 2" opening.		
Lime		22	2353	2375	xx 177,390 cu. ft. orifice test		
Slate & Shells		25	2375	2600			
Lime		50	2600	2650			
Slate		84	2650	2734			
Fifty foot sand		16	2734	2750			
Slate and shells		59	2750	2809	Steel line at 2830		
Thirty foot		76	2809	2885	Gas at 2830 Test 15/10	Water in 2" opening	
Slate		21	2885	2906	Hole reduced at 2907		
Gordon Sand		44	2906	2950	Oil 2950 to 2956 steel line meas.		
Fourth Sand		5	2983	2988			
Slate		42	2988	3030			
Lime Gritty		7	3080	3087			
Slate		18	3087	3105			
Total Depth			3105		Last test on Gas 38/10 water in 1 1/2" opening 108,709 cu. ft.		

09/29/2023

Date February 11, 1964

APPROVED The Preston Oil Company, Owner

By Walter A. Quinn Manager (Title)

Land, Leasing and Right of Way



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle _____

Permit No. 120

WELL RECORD

Oil or Gas Well OIL
(KIND)

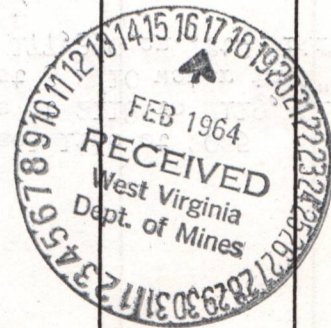
Company The Preston Oil Company
Address 800 Union Trust Bldg. Pittsburgh, Pennsylvania 15219
Farm S. Scritchfield Acres 53
Location (waters) _____
Well No. 776 Elev. -
District Church County Wetzel
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced June 29, 1936
Drilling completed August 31, 1936
Date Shot _____ From _____ To _____
With _____
Open Flow 38 /10ths Water in 1 1/2 Inch
_____ /10ths Merc. in _____ Inch
Volume 108,709 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 "	253'10"	253'10"	Size of
8 1/4 "	1213'9"	1213'9"	
6 1/2 "	1973'10"	1973'10"	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 420 FEET _____ INCHES
665 FEET _____ INCHES 778 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay		14	0	14			
Gravel		36	14	50			
Lime & Slate		350	50	400			
Sand		20	400	420	Bluff		
Coal		5	420	425			
Lime		25	425	450			
Slate		65	450	515			
Lime		150	515	665			
Coal		5	665	670	Mapletown Coal		
Slate		30	670	700			
Lime		70	700	770			
Slate		8	770	778			
Pgh. Coal		7	778	785	Steel Line Run at 783		
Lime & Slate		55	785	840			
Red Rock		10	840	850			
Slate		50	850	900			
Lime		30	900	930	Broken up		
Slate		10	930	940			
Lime		25	940	965			
Red Rock		10	965	975			
Lime		25	975	1000			
Red Rock		10	1000	1010			
Slate		20	1010	1030			
Lime		10	1035	1045			
Red Rock		15	1045	1060			
Lime & Slate		102	1060	1162			
Little Dunkard		25	1162	1187			
Slate		48	1187	1235			
Red Rock		5	1235	1240			
Slate		14	1240	1264			
Big Dunkard		11	1264	1275			
Slate		40	1275	1315			
Sand		20	1315	1335			
Slate & Lime		73	1335	1408			
Gas Sand		51	1408	1459	Show of gas	1435 to 1440	
Slate		41	1459	1500	Steel line		
Lime		20	1500	1520			
Sand		10	1520	1530			



09/29/2023

B-6

W. J. E.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. WET-120P

Well No. 776

COMPANY Preston Oil Company ADDRESS _____

FARM S. Scritchfield DISTRICT Church COUNTY Wetzel

Filling Material Used _____

Liner	Location	Amount	Packer	Location
-------	----------	--------	--------	----------

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>Baling oil in preparation of plugging.</u>				<u>2953</u>	<u>2"</u>	



Drillers' Names Taylor Perry & Carl Barney

Remarks:

2-25-64 I hereby certify I visited the above well on this date.
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			Depth set _____
	8 1/4			Perf. top _____
	6 5/8			Perf. bottom _____
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			
	Liners Used _____			
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

09/29/2023

B-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WET-120P

Well No. 776

COMPANY Preston Oil Co. ADDRESS _____

FARM S. Scritchfield DISTRICT _____ COUNTY Wetzel

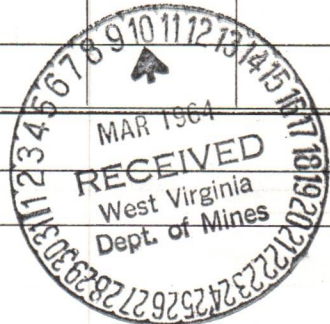
Filling Material Used Clay, cement & Stone

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Total Depth 2953'			Clay 2953'-2945'	Cement 2945'-2935'	Red clay 2935'-2779'	
Stone 2779'-2769'			Cement 2769'-2759'	Was previously plugged back from 3105'-2953'		

Drillers' Names Taylor Perry & Carl Burney

Remarks:



3-3-64
DATE

I hereby certify I visited the above well on this date.

Bayan Shuman
DISTRICT WELL INSPECTOR
09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

09/29/2023

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER ARRANGED BY THE DEPARTMENT OF MINES:

Total depth 3105'

Fill with red clay from 3105' to 2963' - 20' above the Fourth Sand.

Wood plug 2963' - 2960'

Cement 2960' - 2950' - Sealing oil in Fourth Sand.

Continue to fill with red clay to 2789' - 20' above the Thirty-Foot Sand.

Wood plug 2789 - 2786'

Cement 2786' - 2776' - sealing the Thirty-Footh Sand.

Test for gas.

SET A PERMANENT BRIDGE AT 2353' - in solid formation (lime formation)

1 sack of cement on top of bridge

Fill with red clay from 2353 - 1995' - 20' above the Big Injun Sand.

Wood plug 1995' - 1992'

Cement 1992 - 1982' - sealing hole above the Big Injun Sand.

LIFT THE 6-5/8" casing to 1500'

Fill with red clay from 1982' to 1520' - 20' above the Salt Sands.

Wood plug 1520 - 1517'

Cement 1517 - 1507' sealing the Salt Sands.

PULL BALANCE OF 6-5/8" casing.

Continue to fill with red clay to 1388' - 20' above the Gas Sand.

Wood plug 1388' - 1385'

Cement 1385 - 1375' sealing hole above the Gas Sand.

SET A PERMANENT BRIDGE AT 1224' - 10' below the 8-1/4" casing.

1 sack of cement on top of bridge (PULL 8-1/4" casing)

Fill with red clay from 1224' to 1142' - 20' above the Little Dunkard Sand.

Wood plug 1142 - 1139'

Cement 1139' @ 1129' sealing hole

SET A PERMANENT BRIDGE AT 815' - 30' below the Pittsburgh Coal (ANCHOR 2" VENT PIPE IF REQUIRED BY THE COAL OPERATOR FROM 10' BELOW BRIDGE AT 815'(10' perforated to surface)

To the Department of Mines,
Coal Owner or Operator,
Lease or Property Owner.

Cement (neat cement) 815' - 758' - 20' above Pittsburgh Coal

Red clay 758' - 700' - 30' below Mapletown Coal

Cement 700' - 645' - 20' above the Mapletown Coal

Red clay 645' - 455' - 30' below Waynesburg Coal

Cement 455 - 400' - 20' above Waynesburg Coal

Gentlemen:

Pull 10" casing and fill with red clay to surface - Erect marker 1931 Regulations

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Place wood plug below 10" casing

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 1st day

of September 1936

DEPARTMENT OF MINES
Oil and Gas Division

09/29/2023

By: _____

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

COPY TO INSPECTOR COURTNEY.

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Wet-120

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Union Trust Company, Trustee
COAL OPERATOR OR COAL OWNER

Pittsburgh, Pennsylvania
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

LEASE OR PROPERTY OWNER

ADDRESS

Union Gasoline & Oil Corporation
NAME OF WELL OPERATOR

209 Riley Law Bldg.,
Wheeling, West Virginia
COMPLETE ADDRESS

September 1, 1936

WELL TO BE ABANDONED

Church District

Wetzel County

Well No. 2 - 776

Sarah A. Scritchfield Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 5th day of September, 1936, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Union Gasoline and Oil Corp.
By: *Wm C. Leonard*
By: J. B. Wallace
Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

09/29/2023

(Over)

73-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Real Estate Improvement Co. of
Baltimore, Maryland
Subidiary of Baltimore and Ohio
Railroad Company
Baltimore and Charles Streets
Baltimore 1, Maryland
Attention: G. B. Woessner,
Real Estate Agent

The Preston Oil Company
800 Union Trust Building
Pittsburgh 19, Pa. 15219
April 2, 1964
Church
Wetzel
Well No. 776
S. Scritchfield Farm

STATE INSPECTOR SUPERVISING PLUGGING: Bryan Shuman, Wileyville, W. Va.

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wetzel } SS:

Taylor Parry and Carl Barney
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by The Preston Oil Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 24th day of February, 1964, and that the well was plugged and filled in the following manner:

BAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
4 th. Thirty-Foot Big Injun	Filled with Red Clay	Cement Plug above		
Salt and Gas Sand	We left the 6 5/8" casing through these sands	Cement Bridge top of Casing	6 5/8" 1,260	6 5/8" 713'-10"
We filled with red clay from bridge on top of 6 5/8" casing to bottom of 8 1/2" Casing.				
We set the vent pipe on top of the 8 1/2" casing.			8 1/2"	8 1/2"
We put a cement bridge around the vent pipe on top of the 8 1/2" casing.			640'	573'-9"
			The Marker is 6 5/8" casing with the vent pipe through the center.	
COAL SEAMS	DESCRIPTION OF MONUMENT			
(NAME) Pittsburgh	The Annulus between the vent pipe and casing is filled with cement.			
(NAME) Mapletown	The marker is 30" above surface of ground and 20' below, with a 4" Sq. block of cement around it.			
(NAME) Waynesburg	Cement			
(NAME)				

and that the work of plugging and filling said well was completed on the 26th day of March, 1964.

And further deponents saith not.

Sworn to and subscribed before me this 7th day of April, 1964

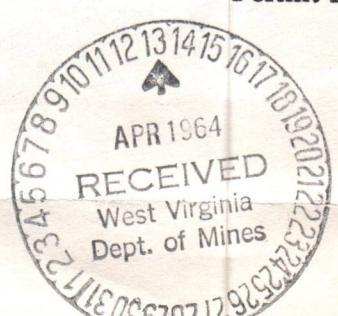
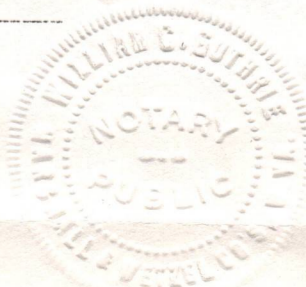
Taylor Parry
Carl Barney
William C. Guthrie

09/29/2023

My commission expires: My Commission Expires July 7, 1970

Notary Public.

Permit No. WET-120-P



REPORT OF THE COMMISSIONER OF THE GEOLOGICAL SURVEY

AND THE GEOLOGICAL SURVEY OF THE TERRITORY OF ARIZONA

REPORT OF THE COMMISSIONER OF THE GEOLOGICAL SURVEY
AND THE GEOLOGICAL SURVEY OF THE TERRITORY OF ARIZONA

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AND THE GEOLOGICAL SURVEY OF THE TERRITORY OF ARIZONA

REPORT OF THE COMMISSIONER OF THE GEOLOGICAL SURVEY
AND THE GEOLOGICAL SURVEY OF THE TERRITORY OF ARIZONA

09/29/2023



WET-1000

C-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total depth 3105'

Red Clay 3105' - 2963' this is 20' above 4th sand.
Stones 2963' - 2960'
Cement 2960' - 2950' this will seal the 4th sand.
Red Clay 2950' - 2789' this is 20' above Thirty-Foot sand.
Stones 2789' - 2786'
Cement 2786' - 2776' This will seal the Thirty-Foot sand.

Test for gas.

SET A PERMANENT BRIDGE AT 2353' in solid formation (lime formation)
1 sack of cement on top of bridge

Red Clay 2353' - 1995' this is 20' above Big Injun Sand.

Stones 1995' - 1992'

Cement 1992' - 1982' this will seal the Big Injun Sand.

Lift the 6 5/8" casing to 1500'

Red Clay 1982' - 1520' This is 20' above the Salt Sands.

Stones 1520' - 1517'

Cement 1517' - 1507' this will seal the Salt Sands.

Pull Balance of 6 5/8" casing.

Red Clay 1507' - 1388' this is 20' above the Gas Sand.

Stones 1388' - 1385'

Cement 1385' - 1375' this will seal the Gas Sand.

SET A PERMANENT BRIDGE AT 1224' - 10' below the 8 1/4" casing.

1 sack of cement on top of bridge.

Pull 8 1/4" Casing.

Red Clay 1224' - 1142' this is 20' above the Little Dunkard Sand.

Stones 1142' - 1139'

Cement 1139' - 1129' this will seal the Little Dunkard Sand.

SET A PERMANENT BRIDGE AT 815' - 30' below the Pittsburg Coal (ANCHOR
2" VENT PIPE IF REQUIRED BY THE COAL OPERATOR FROM 10' BELOW BRIDGE AT
815' (10' perforated) TO SURFACE)

Cement 815' - 758' this is 20' above Pittsburgh Coal

Red Clay 758' - 700' this is 30' below Mapletown Coal

Cement 700' - 645' this is 20' above Mapletown Coal

Red Clay 645' - 455' this is 30' below Waynesburg Coal

Cement 455' - 400' this is 20' above Waynesburg Coal

Red Clay 400' To Surface

Erect marker according to OIL AND GAS LAWS EFFECTIVE JULY 1, 1963.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

THE PRESTON OIL COMPANY

Ra Mason

Div. Supt.

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

17th day of FEBRUARY, 1964.

DEPARTMENT OF MINES
Oil and Gas Division

By: *Marie E. Dipille*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

09/29/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Real Estate Improvement Company of
Coal Operator
Baltimore, Maryland
Subsidiary of Baltimore and Ohio
Railroad Company
Address
Baltimore and Charles Streets
Baltimore 1, Maryland
Coal Owner
Attention: G. B. Woessner, Real Estate
Agent

The Preston Oil Company
Name of Well Operator
800 Union Trust Bldg.
Washington, Pa. Pittsburgh, Pa. 15219
Complete Address
February 11,
January 30, 1964
Date

WELL TO BE ABANDONED

Church District

Wetzel County

Well No. 776

S. Scritchfield Farm

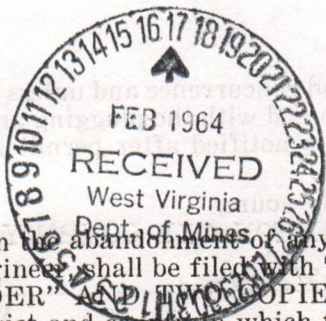
Inspector to be notified Bryan Shuman, Inspector Telephone Number Tuxedo 9-5674
Oil and Gas Wells
Wileyville, W. Va.
Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
THE PRESTON OIL COMPANY
R. A. Mason Div. Supt.
Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BLANKET BOND

WET-120-P
Permit Number

*Wet-120-P
Transferred from Quinn Gasline & Oil Co.*

09/29/2023

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WET 120-P Well No. 776

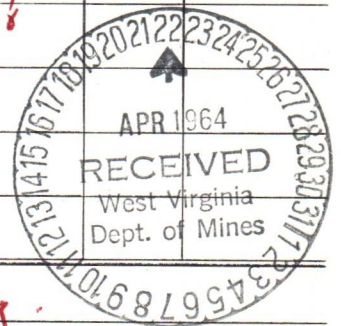
COMPANY The Preston Oil Co ADDRESS _____

FARM Sarah Scritchfield DISTRICT Shorch COUNTY Wetzel

Filling Material Used Clay cement and Stone

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Previously plugged			3105-2953			
				1260'	6 5/8"	713'-10"
			Set 2" vent AT 640' - on 8 1/4"	640'	8 1/4"	573' 9"
Casing - 6 5/8" cemented 10' feet below 9k, and extending 30" above 9k						
2" vent extending 48" above casing with return elbow block of cement around casing -						



Drillers' Names Taylor Perry - Carl Barney

Remarks: Final inspection

4-19-64 I hereby certify I visited the above well on this date.
DATE

Bryan Shuman
DISTRICT WELL INSPECTOR
09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

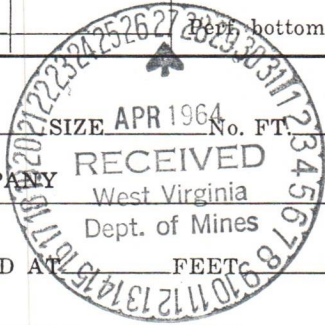
Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. DOD-1016

Oil or Gas Well _____
(KIND)

Company <u>Penn Wayne Gas Company</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Pennsboro, West Virginia</u>	Size		
Farm <u>W.B. Swiger</u>	16			Size of _____
Well No. <u>One</u>	13			Depth set _____
District <u>McClellan</u> County <u>Doddridge</u>	10			Perf. top _____
Drilling commenced _____	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____			SIZE _____ No. FT. _____ Date _____
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			RECEIVED West Virginia Dept. of Mines
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			_____ FEET _____ INCHES
	_____ FEET _____ INCHES			_____ FEET _____ INCHES



Drillers' Names _____

Remarks:

Final Inspection, For bond release.

gw

April 21, 1964
DATE

William J. Blosser
DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
09/29/2023

B-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Wet-120-P Well No. 776

COMPANY Preston Oil Co. ADDRESS _____

FARM Sarah Seritchfield DISTRICT _____ COUNTY Wetzel

Filling Material Used Clay, Cement and Stone

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	per. Bridge	2300'				
	Clay	2300'	1987'			
	Cement	1987'-1997'				
	Ready to remove 6 5/8" casing					



Drillers' Names Taylor Perry Carl Burrey

Remarks:

gn

3-9-64 I hereby certify I visited the above well on this date.
DATE

Bryan Shuman
DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8¼			
Drilling commenced _____	6½			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

09/29/2023

C-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WCT 120-10 Well No. 776

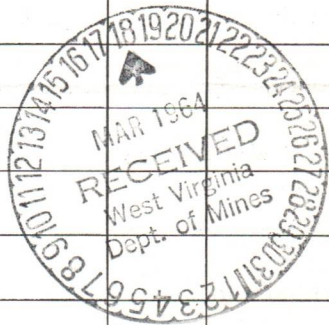
COMPANY Preston Oil Co ADDRESS _____

FARM Sarah Seritchfield DISTRICT Church COUNTY Welzel

Filling Material Used Clay Cement and Stone

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Bridge	1260'			1260	6 5/8	
Stone	1260'-1255'					
Cement	1255'-1245'					
Clay	1245'-1100'					



Drillers' Names Taylor Jerry Carl Burney

Remarks: _____

3-13-64 I hereby certify I visited the above well on this date.

Bryan Shuman
DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

09/29/2023

0-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WET-120P

Well No. 776

COMPANY Preston Oil Co. ADDRESS _____

FARM S. Scritchfield DISTRICT Church COUNTY Wetzel

Filling Material Used Clay, cement & stone

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			Run 2" vent to 640' this is 25' above Mupletown Coal.	640'	8 1/4"	573'9"
			Vent set on 573'9" of 8 1/4" casing extending 428' below Pittsburgh coal.			
			5' stone, 5' clay and 3 bags cement sealing vent.			

Drillers' Names Taylor Perry and Carl Barney

Remarks:



3-18-64 I hereby certify I visited the above well on this date.
DATE

Bryan Shuman
DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
	2			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	Liners Used			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

09/29/2023

C-9

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. WET-120P

Well No. 776

COMPANY Preston Oil Co. ADDRESS _____

FARM S. Scritchfield DISTRICT Church COUNTY Wetzel

Filling Material Used Clay, cement & stone

Liner	Location	Amount	Packer	Location
-------	----------	--------	--------	----------

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			20' of 7" cemented in for permanent marker.	640'	8 1/4"	573'9"
			2" vent pipe at 640' set on 8 1/4" casing. Red clay to seal 2" vent followed by stone, clay and 4 bags cement.			

Drillers' Names Taylor Perry, Carl Barney & Porter Lyons

Remarks:



3-24-64 I hereby certify I visited the above well on this date.
DATE

Bryan Shuman
DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ NAME OF SERVICE COMPANY _____ COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

09/29/2023

C-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WET-120P

Well No. 776

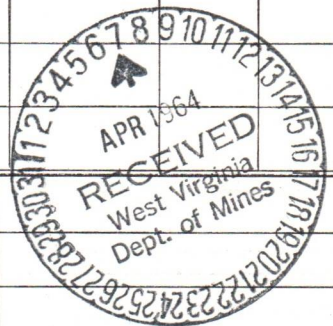
COMPANY The Preston Oil Co. ADDRESS _____

FARM S. Scritchfield DISTRICT Church COUNTY Wetzel

Filling Material Used Clay, cement & stone

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Well completed and marker erected. 6-5/8" casing cemented in required depth below						
ground level and extending 36" above ground level with 2" vent extending 8' above						
ground level with return elbow on top. No data on Marker will take care of this						
soon.						



Drillers' Names Taylor Perry and Carl Banney

Remarks:

4-3-64 I hereby certify I visited the above well on this date.
DATE

Bryon Shuman
DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____					
Farm _____		16			Size of _____
Well No. _____		13			
District _____ County _____		10			Depth set _____
Drilling commenced _____		8 1/4			
Drilling completed _____ Total depth _____		6 5/8			Perf. top _____
Date shot _____ Depth of shot _____		5 3/16			
Initial open flow _____ /10ths Water in _____ Inch		3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		2			
Volume _____ Cu. Ft.		Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.					
Oil _____ bbls., 1st 24 hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet		NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

09/29/2023

E-4

March 11, 1941

Union Gasoline & Oil Corporation
209 Riley Law Building
Wheeling, West Virginia

Attention: J. B. Wallace, Superintendent

Gentlemen:

On September 1st, 1936, we issued to you an approved Work Order for the plugging of Well No. 2-776 on the Sarah A. Scritchfield Farm, Church District, Wetzel County. To date the affidavit of plugging has not been filed.

Enclosed are blank forms OG-8 and would appreciate your sending this information by return mail.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/am
enc-3

09/29/2023

E-5

UNION GASOLINE & OIL CORPORATION
209 RILEY LAW BUILDING
WHEELING, WEST VIRGINIA

March 12, 1941

Department of Mines
Charleston, West Virginia

Attention: Mary E. Griffith

Dear Madam:

Please be advised that well 2-776 on the Sarah A. Scritchfield farm, Church District, Wetzel County, West Virginia, for which work order for plugging was approved September 1, 1936, has not been plugged and at this time we have no intention of completing the plugging of this well.

We regret our oversight in not reporting this condition at that time and trust this oversight has not been too great an inconvenience to the Department.

Yours truly,

UNION GASOLINE & OIL CORPORATION



PCT:MH



09/29/2023

E-6

March 13, 1941

Union Gasoline & Oil Corporation
209 Riley Law Building
Wheeling, West Virginia

Attention: Mr. P. C. Tobrig

Gentlemen:

Thank you for your letter of March 12th advising us that Well No. 2-776 on the Sarah A. Scritchfield Farm, Church District, Wetzel County, will not be plugged at this time.

In order to keep our records straight, your permit to plug the well is cancelled so that it will not be shown as an abandoned well. Whenever you are ready to do the plugging, please advise and permit will be reinstated.

Very truly yours,

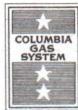
Secretary
OIL AND GAS DIVISION

MG/am

09/29/2023

6-7
THE PRESTON OIL COMPANY

800 UNION TRUST BLDG.



PITTSBURGH, PENNSYLVANIA

MAILING ADDRESS
POST OFFICE BOX 1196
PITTSBURGH 30, PENNSYLVANIA

February 11, 1964

Department of Mines
Oil and Gas Division
Charleston, West Virginia

In Re: Lease No. 2728 - Well No. 776
53 Acres - Church District
Wetzel County, West Virginia

Gentlemen:

We are enclosing 'Notice of Intention to Plug and Abandon Well', in triplicate, and 'Well Location Sketch', in duplicate, for the above mentioned well on the S. Scritchfield tract, the location being shown on the tracing marked Y-25-860. Also enclosed is 'Well Record', in duplicate, for the drilling of subject well.

Very truly yours,

THE PRESTON OIL COMPANY

Walter A. Perrin
Manager
Land, Leasing and Right of Way

jlr

Enclosures



09/29/2023

UNITED STATES DEPARTMENT OF JUSTICE

MEMORANDUM FOR THE ATTORNEY GENERAL



TO: THE ATTORNEY GENERAL

FROM: [Illegible]

RE: [Illegible]

[Illegible text]

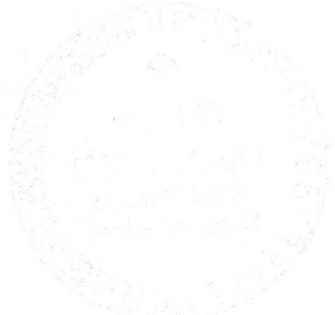
[Illegible text]

[Illegible text]

[Illegible text]

[Illegible text]

[Illegible text]



E-8

February 21, 1964

Mr. Walter A. Perrin, Land Agent
The Manufactureres Light and Heat Company
800 Union Trust Building
Pittsburgh 19, Pennsylvania

RE: Plugging Permit WET-120-P

Dear Mr. Perrin:

The enclosed request for permit to abandon Well No. 776 on the Scritchfield Tract was sent to us with your address and returned to you on February 17.

As you will note, it was returned to us by the Postal Authorities. If this does not belong to you, will you please return it to us?

Very truly yours,

Marie E. Griffith
Executive Secretary

MEG/jb

cc: Mr. Bryan Shuman, Inspector

09/29/2023

E-9

THE PRESTON OIL COMPANY

800 UNION TRUST BLDG.



PITTSBURGH, PENNSYLVANIA

MAILING ADDRESS
POST OFFICE BOX 1196
PITTSBURGH 30, PENNSYLVANIA

April 10, 1964

Department of Mines
Oil and Gas Division
Charleston, West Virginia

Attention: W. F. Eigenbrod, Director

In Re: Lease No. 2728 - Well No. 776
53 Acres - Church District
Wetzel County, West Virginia

Gentlemen:

We are enclosing 'Affidavit of Plugging and Filling Well', as above numbered on the S. Scritchfield Farm -- your Permit No. WET-120-P.

Very truly yours,

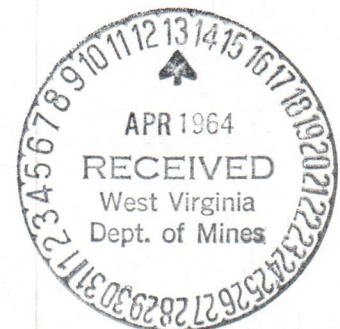
THE PRESTON OIL COMPANY

A handwritten signature in blue ink that reads "Walter A. Perrin".

Walter A. Perrin
Manager
Land, Leasing and Right of Way

jlr

Enclosure



09/29/2023

UNITED STATES OF AMERICA

Department of Justice

Office of Inspector General

Washington, D.C. 20535

Washington, D.C. 20535

Department of Justice
Office of Inspector General
Washington, D.C. 20535

Washington, D.C. 20535

Department of Justice
Office of Inspector General
Washington, D.C. 20535

Washington, D.C. 20535

Department of Justice
Office of Inspector General
Washington, D.C. 20535

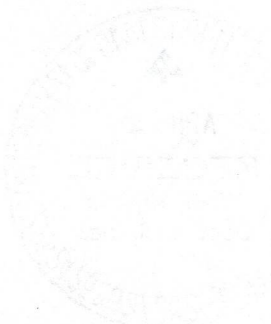
Washington, D.C. 20535

Washington, D.C. 20535

Washington, D.C. 20535

Washington, D.C. 20535

Washington, D.C. 20535



E-10



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

May 4, 1964

C
O
P
Y

Mr. George Wilson, Jr.
Bond Custodian
Office of the State Treasurer
State Capitol Building

In Re: Requisition and/or Transmittal
Account Number 8091-16-083-13
Drilling Permit DOD-1016

Dear Mr. Wilson:

The Oil and Gas Division of the Department of Mines requests the release of the sum of One Thousand Dollars (\$1,000), in lieu of Bond, being held in trust for:

Penn Wayne Gas Company
BY: Mr. C. C. Cottrill
901 East Myles Avenue
Pennsboro, West Virginia,

said Penn Wayne Gas Company having complied with all Laws, Rules and Regulations as provided in Section 2, Article 4, Chapter 22 of the Code of West Virginia.

Yours very truly,

GURMER WAMOCK

sm

09/29/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

May 4, 1964

C
O
P
Y

Mr. George Wilson, Jr.
Bond Custodian
Office of the State Treasurer
State Capitol Building

In Re: Requisition and/or Transmittal
Account Number 8091-16-083-13
Drilling Permit 009-1016

Dear Mr. Wilson:

The Oil and Gas Division of the Department of Mines requests the release of the sum of One Thousand Dollars (\$1,000), in lieu of Bond, being held in trust for:

Penn Wayne Gas Company
BY: Mr. C. C. Cottrell
201 East Tyler Avenue
Pennsboro, West Virginia

said Penn Wayne Gas Company having complied with all Laws, Rules and Regulations as provided in Section 2, Article 4, Chapter 22 of the Code of West Virginia.

Yours very truly,

GURMER WAMOCK

sm

E-11

May 4, 1964

Mr. R. A. Mason
Division Superintendent
The Preston Oil Company
800 Union Trust Building
Pittsburgh, Pennsylvania

Dear Mr. Mason:

The final inspection report for your Well No. 776 on the Sarah Scritchfield Farm, Church District, Wetzel County, has been received in our office. Plugging was done under Permit WEY-120-P.

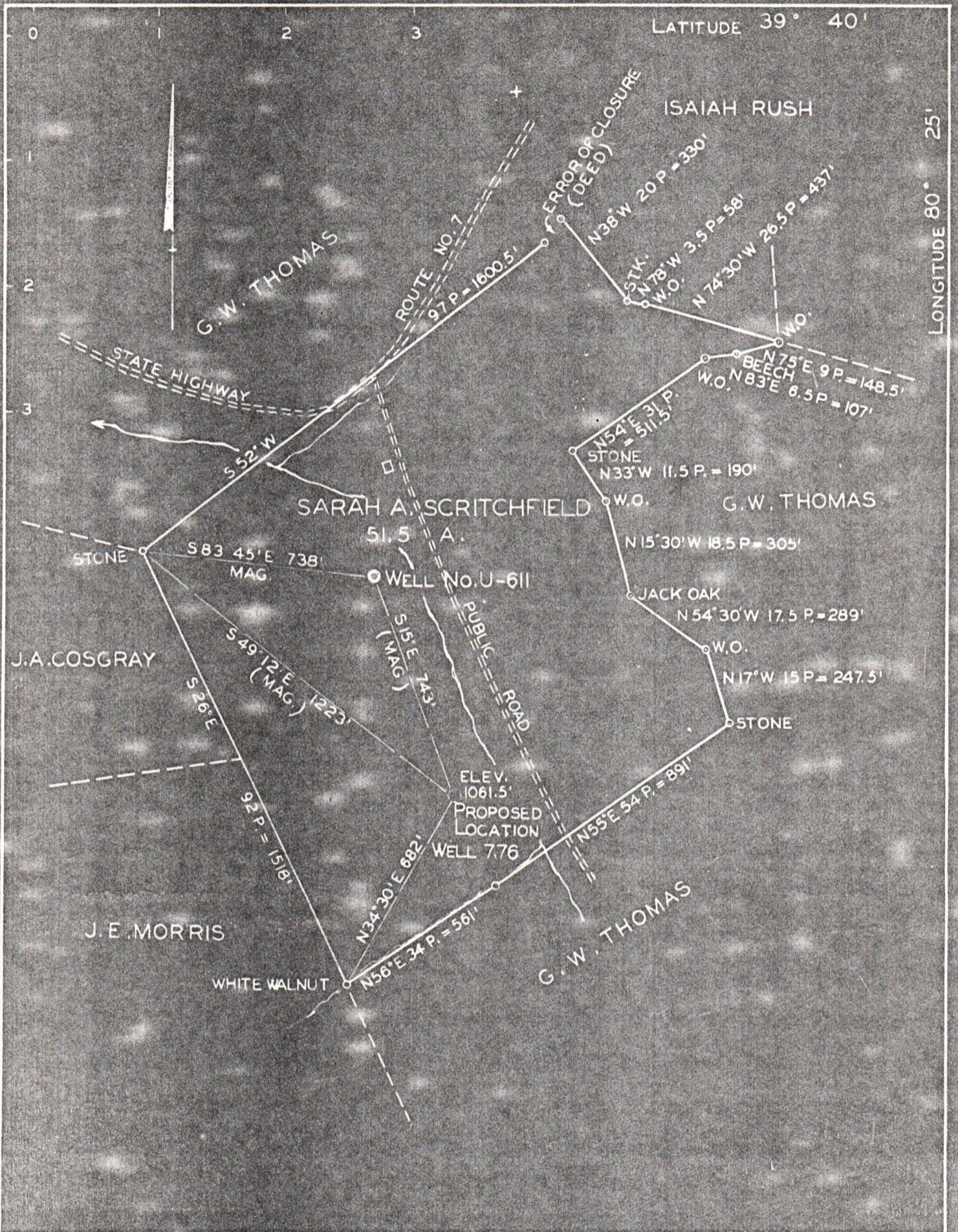
As our Inspector, Mr. Bryan Shuman, reports that everything is in good order, we are releasing this well under the Blanket Bond by which it is covered.

Yours very truly,

GURMER WAMOCK

sm

09/29/2023



COMPANY THE UNION GASLINE & OIL CORP.
 ADDRESS RILEY-LAW BUILDING
WHEELING WEST VIRGINIA
 FARM SARAH A. SCRITCHFIELD
 TRACT ONE ACRES 51.5 LEASE NO. 2728
 WELL FARM TWO SERIAL NO. 776
 QUADRANGLE MANNINGTON N.W.
 COUNTY WETZEL
 DISTRICT CHURCH
 ENGINEER ap Russell
 FILE NO. 776 DRAWING NO. Y-7-374

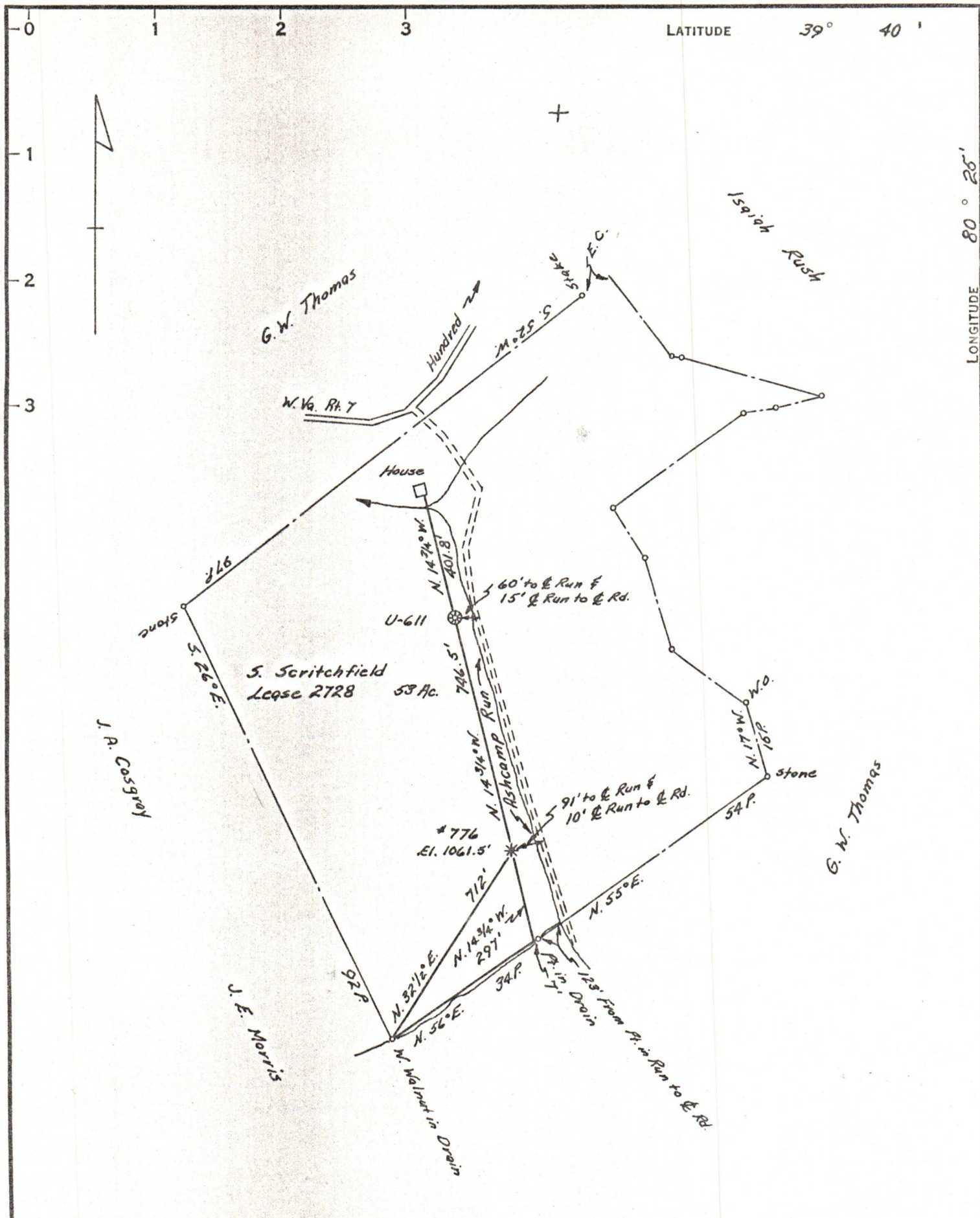
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

09/29/2023

WELL LOCATION MAP
 FILE NO. _____

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS SCALE 1:62500
 LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACE ON BORDER LINE OF ORIGINAL TRACING.



Pittsburgh Vein - Real Estate Improvement Co.

COAL OWNED BY Mapletown Vein - State of W. Va.

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

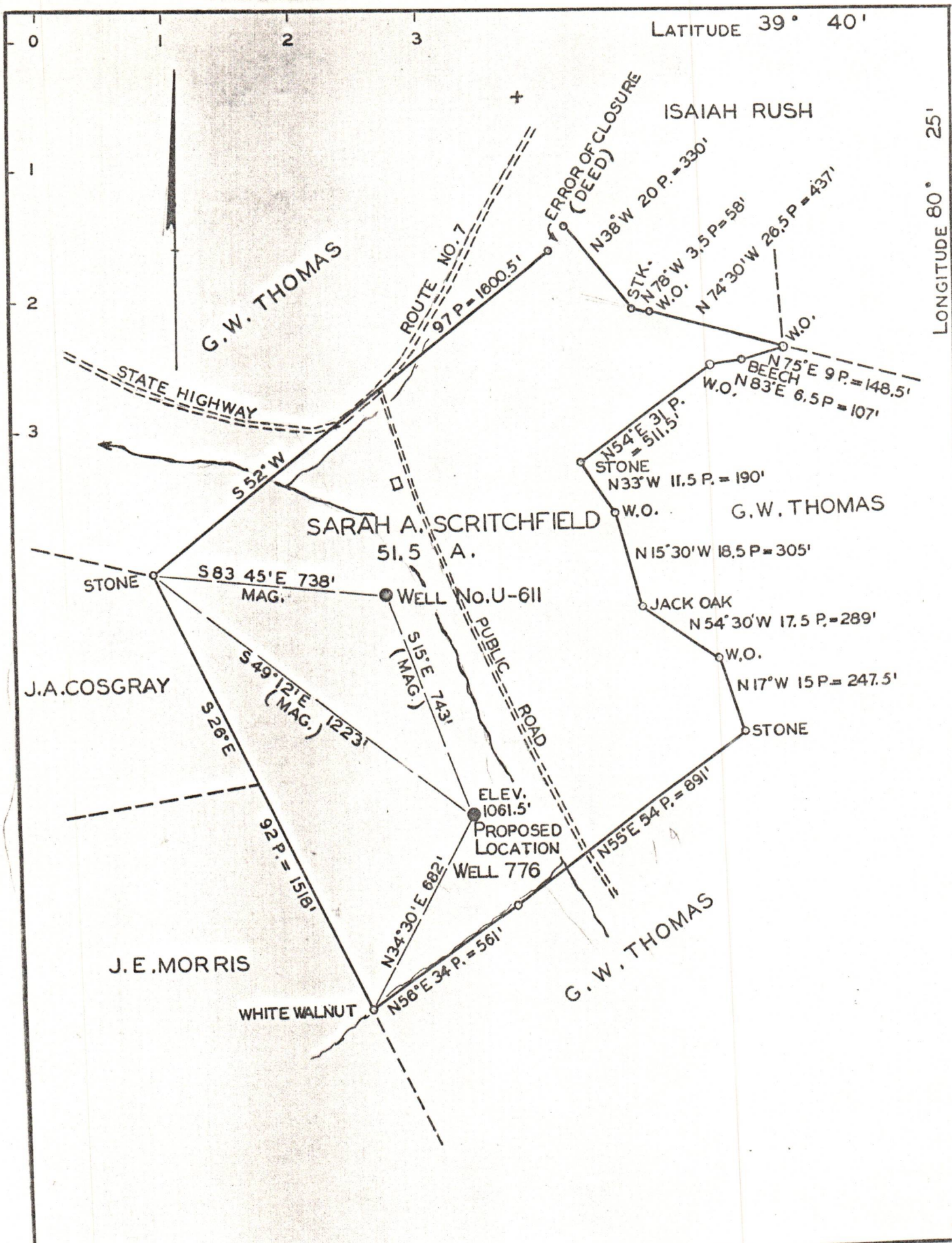
"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
 Minimum degree of accuracy is one part in 200

Signed Robert M. Heil (T.E.V.)

COMPANY	<u>Preston Oil Company</u>		
ADDRESS	<u>61 South St. Washington, Pa.</u>		
FARM	<u>S. Scritchfield</u>		
MAP	<u>P-26111</u>	ACRES	<u>53</u>
		LEASE NO.	<u>2728</u>
WELL (FARM) NO.	<u>2</u>	SERIAL NO.	<u>#776</u>
ELEVATION (SPIRIT LEVEL)	<u>1061.5'</u>		
QUADRANGLE	<u>Mannington 15'</u>		
COUNTY	<u>Wetzel</u>	DISTRICT	<u>Church</u>
POINT OF PROVEN ELEVATION	<u>B.M. at Carney School</u>		
FILE NO.	DRAWING NO.	<u>Y-25-860</u>	
DATE	<u>Jan 22, 1964</u>	SCALE	<u>1"=400'</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE NO. WET-120-P

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



COMPANY THE UNION GASOLINE & OIL CORP.
 ADDRESS RILEY-LAW BUILDING
WHEELING WEST VIRGINIA
 FARM SARAH A. SCRITCHFIELD
 TRACT ONE ACRES 51.5 LEASE NO. 2728
 WELL FARM TWO SERIAL NO. 776
 QUADRANGLE MANNINGTON N. W.
 COUNTY WETZEL
 DISTRICT CHURCH
 ENGINEER A. Russell
 FILE NO 776 DRAWING NO. Y-7-374

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 09/29/2023
WELL LOCATION MAP
 FILE NO WET-120

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS SCALE 1:62500
 LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACE ON BORDER LINE OF ORIGINAL TRACING

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Union Trust Company, Trustee
COAL OPERATOR OR COAL OWNER

Pittsburgh, Pa.
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Union Gasoline & Oil Corporation
NAME OF WELL OPERATOR

209 Riley Law Bldg., Wheeling, W. Va.
COMPLETE ADDRESS

May 25th, 1936

PROPOSED LOCATION

Church District

Wetzel County

Well No. 2 - 776

Sarah A. Scritchfield Farm

notice by Dept. not required

51.5

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 22nd, 1908, made by Sarah A. Scritchfield, widow, to The Wheeling Natural Gas Company, and recorded on the 13th day of July, 1909, in the office of the County Clerk for said County in

Book 107, page 148

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address this day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNION GASOLINE & OIL CORPORATION

J. H. McCall
WELL OPERATOR
209 Riley Law Building
STREET

Supt.

Wheeling

CITY OR TOWN

West Virginia

STATE

09/29/2023



Address of Well Operator }

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

120

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
 (REQUIRED BY SECTION 2, CHAPTER 20, ACT 1928)
 WEST VIRGINIA DEPARTMENT OF MINES
 OIL AND GAS SECTION

To The Department of Mines,
 Charleston, W. Va.

Union Gasoline & Oil Corporation
 NAME OF WELL OPERATOR

309 Riley Law Bldg., Wheeling, W. Va.
 COMPLETE ADDRESS

1928
 PROPOSED LOCATION

Church District
 County

Well No. 2 - 776

Farmer
 Sarah A. Schwartzfeld

Union Trust Company, Trustee
 COAL OPERATOR OF COAL OWNER

Pittsburgh, Pa.
 ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Handwritten:
 Title
 M. D. Kelly
 M. D. Kelly

DETAILS:
 The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 22nd, 1908, made by Sarah A. Schwartzfeld, widow, to The Wheeling Natural Gas Company, and recorded on the 13th day of July, 1909, in the office of the County Clerk for said County in Book 107 page 818.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating lands of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 2 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines, within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses, on the _____ day of _____, 1928, before _____, of the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNION GASOLINE & OIL CORPORATION
 WELL OPERATOR

309 Riley Law Bldg.
 STREET

Wheeling
 CITY OR TOWN

West Virginia
 STATE

Address
 of
 Well Operator



*Section 2. If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit, setting the time of such plat, and no objections have been made by the coal operators to the location, or found correct by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A-10

UNION GASOLINE AND OIL CORPORATION

209 RILEY LAW BUILDING
WHEELING, WEST VIRGINIA

May 23, 1936

Department of Mines
Oil and Gas Section
Charleston, West Virginia

Dear Sirs:

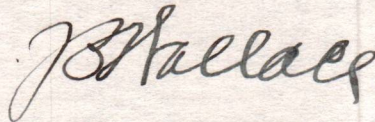
A notice of proposed location for our oil well No. 776 on the Sarah A. Scritchfield Farm, Church District, Wetzel County, West Virginia, together with the tracing and blue print of the location.

We have today mailed a copy of this notice of proposed location of this well also a blue print of this location to the Union Trust Company, Pittsburgh, Pennsylvania, as owner of the coal.

We will appreciate a permit to drill this well at your earliest convenience.

Yours truly,

UNION GASOLINE & OIL CORPORATION



Superintendent

PT:EA



09/29/2023

A-11

June 4, 1936

Union Gasoline & Oil Corporation
209 Riley Law Bldg.,
Wheeling, W. Va.

Gentlemen:

Permit Wet-120 to drill Well No. 2-776
on the Sarah A. Scritchfield Farm, Church District,
Wetzel County, is enclosed.

Please see that the drillers keep a
correct and complete log of the well, giving depths
at which water, and gas or oil are found and make
a report to this department as soon as the well is
completed.

Very truly yours,

Oil and Gas Division.

G/g
encl

copy to Inspector Courtney.

09/29/2023

A-12

UNION GASOLINE AND OIL CORPORATION

209 RILEY LAW BUILDING
WHEELING, WEST VIRGINIA

October 23, 1936

Casing Record?

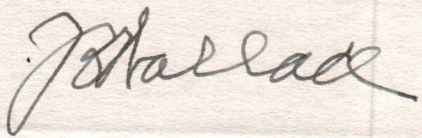
Department of Mines
Oil and Gas Section
Charleston, West Virginia

Gentlemen:

Attached please find a log of our well
No. 2-776 recently completed on the Sarah A.
Scritchfield farm, Church District, Wetzel
County, West Virginia, drilled under permit
Wet-120.

Yours truly,

UNION GASOLINE & OIL CORPORATION



Superintendent

PCT:EA



09/29/2023