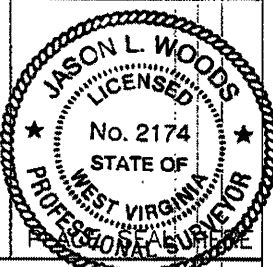


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE No. 10-100-016
 DRAWING No. 10-100-016
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION TRIMBLE PRO XH GPS UNIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.
 (SIGNED) [Signature]
 JASON L. WOODS PS #2174



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 NITRO, WV

DATE JULY 23 2010
 OPERATOR'S WELL No. 4283
 API WELL No. 47

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL STATE 47 COUNTY 103 PERMIT 00132W
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 960 WATER SHED MIDDLE FORK OF LYNN CAMP
 DISTRICT PROCTOR COUNTY WETZEL
 QUADRANGLE WILEYVILLE

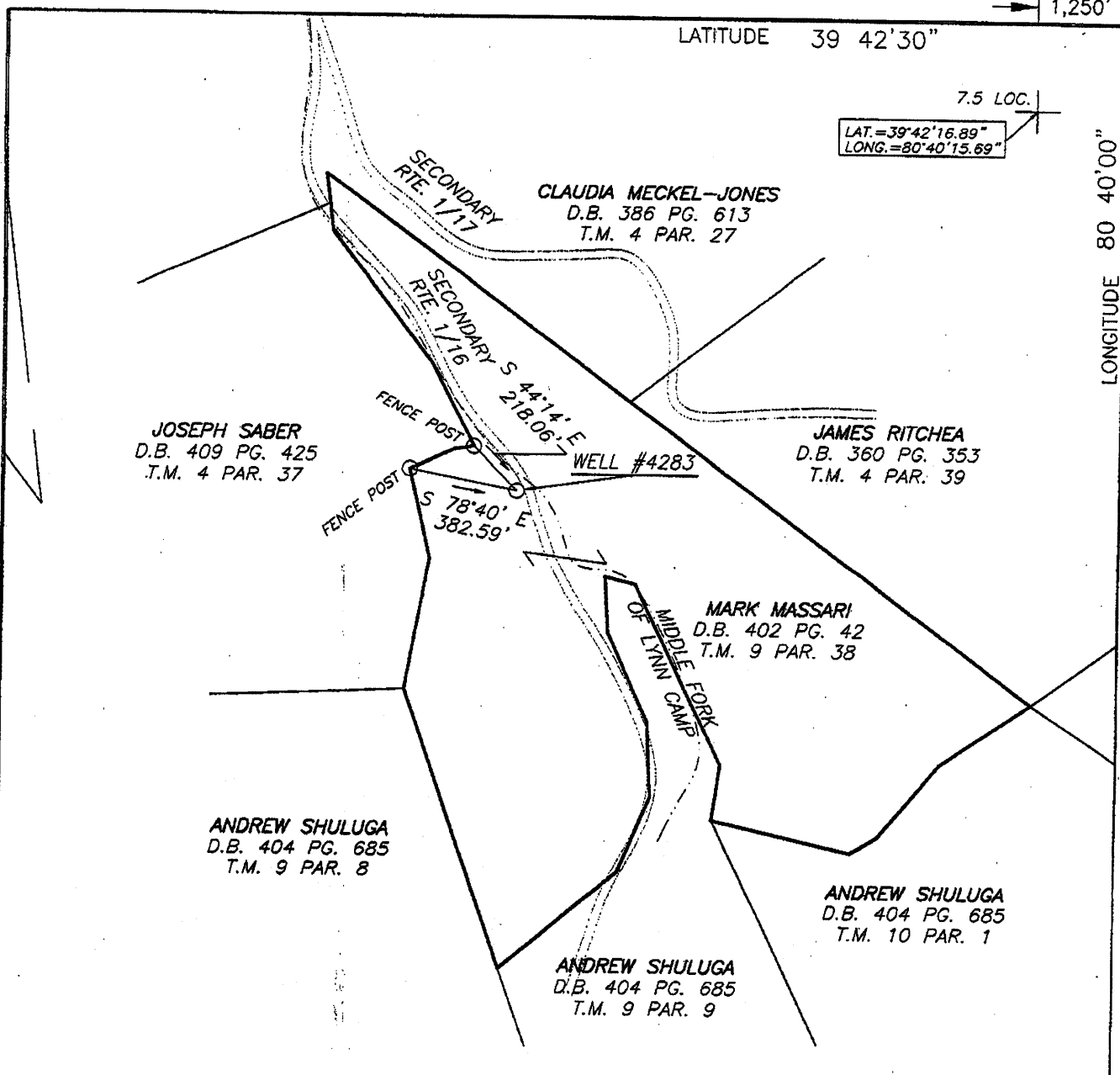
SURFACE OWNER MARK MASSARI ACREAGE 61
 OIL & GAS ROYALTY OWNER EDGAR MARTIN LEASE ACREAGE 61
 LEASE No. 26568

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ACID STIMULATE

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION MAXTON ESTIMATED DEPTH 1805
 WELL OPERATOR COLUMBIA GAS TRANSMISSION, LLC DESIGNATED AGENT PAUL AMICK
 ADDRESS PO BOX 1273, CHARLESTON, WV ADDRESS P.O. BOX 1273, CHARLESTON W.V.
25325-1273 25325-1273

FORM IV-6 (8-78)

CANCELLED

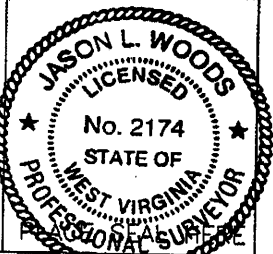


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE No 10-100-016
 DRAWING No. 10-100-016
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(SIGNED) [Signature]
 JASON L. WOODS PS #2174



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 NITRO, WV



DATE JULY 23 2010
 OPERATOR'S WELL No. 4283
 API WELL No. _____

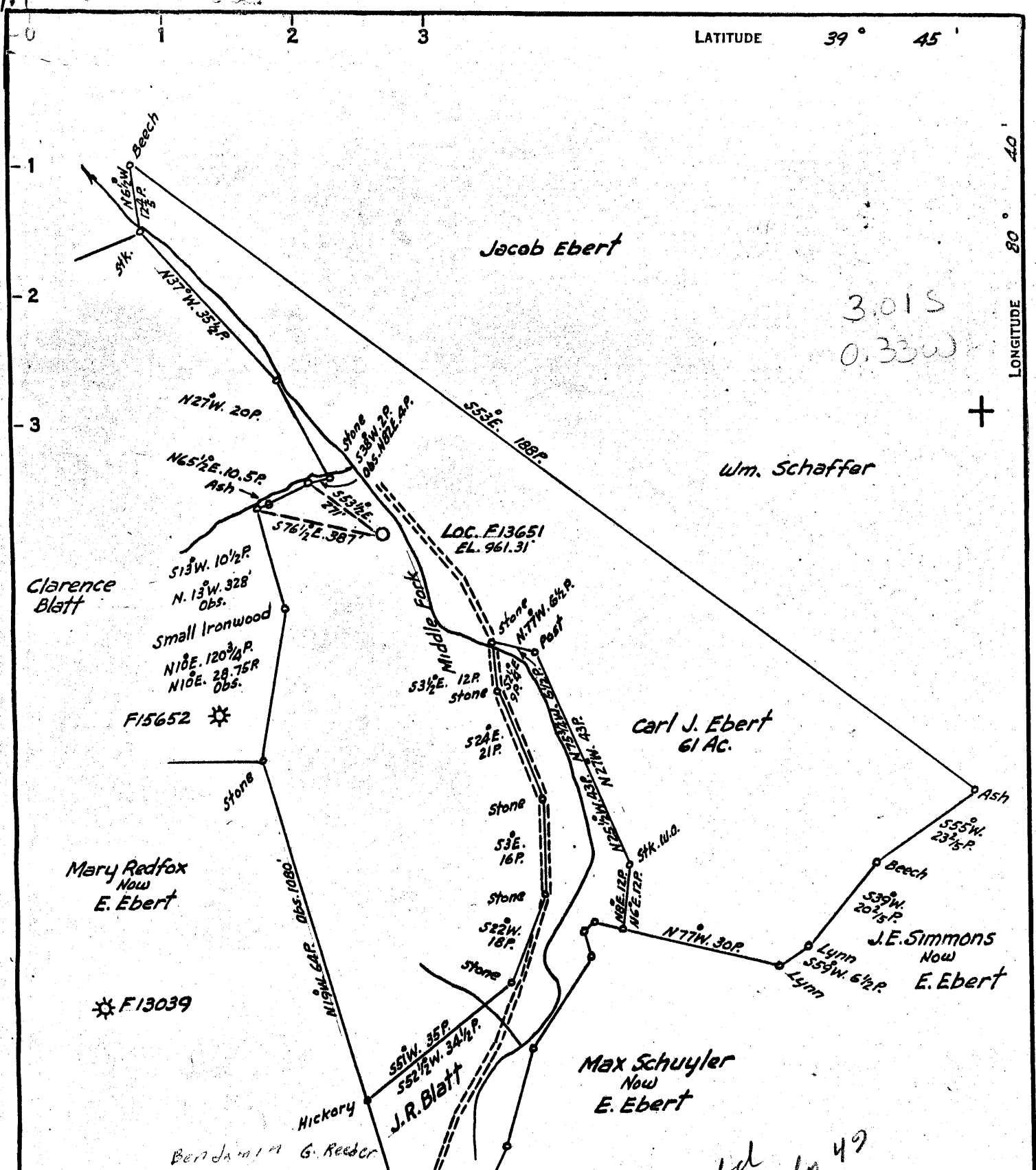
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION ___ STORAGE X DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 960 WATER SHED MIDDLE FORK OF LYNN CAMP
 DISTRICT PROCTOR COUNTY WETZEL
 QUADRANGLE WILEYVILLE

SURFACE OWNER MARK MASSARI ACREAGE 61
 OIL & GAS ROYALTY OWNER EDGAR MARTIN LEASE ACREAGE 61
 LEASE No. 26568

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ACID STIMULATE

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION MAXTON ESTIMATED DEPTH 1805
 WELL OPERATOR COLUMBIA GAS TRANSMISSION, LLC DESIGNATED AGENT PAUL AMICK
 ADDRESS PO BOX 1273, CHARLESTON, WV 25325-1273 ADDRESS P.O. BOX 1273, CHARLESTON W.V. 25325-1273

FORM IV-6 (8-78)



3.015
0.33W

Abd July 49

COAL OWNED BY _____
 Cleaned Out _____
 NEW LOCATION.....
 DRILL DEEPER.....
 ABANDONMENT.....

COMPANY The Manufacturers Light & Heat Co.
 ADDRESS 800 Union Trust Bldg. Pittsburgh Pa.
 FARM Carl J. Ebert et ux.
 TRACT _____ ACRES 61 LEASE No. 26568
 WELL (FARM) No. 1 SERIAL No. F13651
 ELEVATION (SPIRIT LEVEL) 961.31
 QUADRANGLE Littleton
 COUNTY Wetzel DISTRICT Proctor
 ENGINEER John E. Virgin E.L.
 ENGINEER'S REGISTRATION No. 1503
 FILE No. _____ DRAWING No. Y-13-874
Aug. 17, 1953 SCALE 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE No. Wet-132-REDRILL

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Litchton

WELL RECORD

Victory Storage Gas.
Oil or Gas Well (KIND)

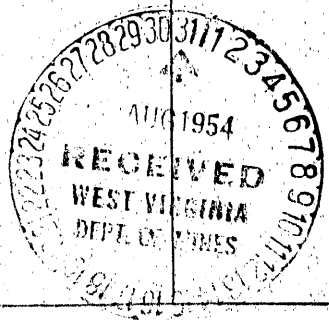
Permit No. Wet.-132 Redrill

Company The Manufacturers Light & Heat Co.
Address Pittsburgh, Penna.
Farm L.B. Rush or Ebert. Acres 61
Location (waters) Lynn Camp
Well No. F-13651 Elev. 961.31
District Proctor County Wetzel
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced Sept. 4, 1953
Drilling completed July 13, 1954
Date Shot _____ From _____ To _____
With Well was not shot
Open Flow _____ /10ths Water in None Inch
_____ /10ths Merc. in None Inch
Volume None Cu. Ft.
Rock Pressure None lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10		188'-2"	Size of
8 1/4		1157'-0"	
6 3/4		1786'-0"	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 685 FEET 48 INCHES
780 FEET 48 INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Removed clay - cement and wood plugs, from top to total depth of 1823' 2" Tubing and 6 5/8" casing fished from 1100' to 1823' Well plugged back with stone and cement from 1823' to 1807' Lead plug set from 1807' to 1805' in bottom of maxon sand. New total depth 1805'							
188'-2"	of 10"	casing,	cemented	with 100	bags of	cement.	Cement returned to surface.
1157'-0"	" 8 5/8"	"	"	700"	" "	" "	and 4 bags of Aquajel. Return to surface.
1786'-0"	5 1/2"	"	set 1	Ft. in	the Maxon	sand and	cemented with 400 bags of cement and 3 bags of Aquajel. Return of cement to surface.





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Littleton

WELL RECORD

Permit No. WET-132-Drill

Oil or Gas Well Storage
(KIND)

Company THE MANUFACTURERS LIGHT AND HEAT COMPANY
Address 800 Union Trust Bldg., Pgh., Penna.
Farm Carl J. Ebert (L. B. Rush) Acres 61
Location (waters) _____
Well No. 4283 Elev. 961.31.
District Proctor County Wetzel
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced September 8, 1953
Drilling completed July 13, 1954
Date Shot 7-13-54 From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10		188'0"	Size of
8 3/4		1165'10"	
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow 0 /10ths Water in 3/8 Inch
/10ths Merc. in _____ Inch
Volume 0.000 Cu. Ft.
Rock Pressure 0 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Top Maxon Sand			1782		Schlumberger Measurement		
Bottom Maxon Sand			1805		10 3/4" casing cemented with 100 bags cement good return		
Total Depth			1805		8 5/8" casing cemented with 700 bags cement good return		
					5 1/2" casing cemented with 400 bags cement good return		
					5 5/8" casing centralizers set at the following depths: 1--100'; 2--800'; 3--1460'; 4--1640'; 5--1750'.		
					5 1/2" casing set at 1786'		

