Stephen Mccoy Mccoy Date: 2024.01.04 10:34:28

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 103 _ 00153-00-00 County Wetzel	District Proctor Field/Pool Name Victory A					
38C1 211 38B /						
Farm name Schaffer, William	Well Number 4236					
Operator (as registered with the OOG) Columbia Gas Tra	ansmission, LLC					
Address 1700 MacCorkle Ave. S.E., P.O. Box 1273 City Ch	arleston State WV Zip 25325					
As Drilled location NAD 83/UTM Attach an as-drille Top hole Northing 4394891.33 Landing Point of Curve Northing N/A	ed plat, profile view, and deviation survey Easting 525279.70 Easting N/A					
Bottom Hole Northing Not measured (vertical wellbore) Easting Not measured (vertical wellbore)					
Elevation (ft) 1152.6 GL Type of Well	□New ■ Existing Type of Report □Interim ■Final					
Permit Type Deviated Horizontal Horizon	ntal 6A Vertical Depth Type					
Type of Operation Convert Deepen Drill	□ Plug Back □ Redrilling □ Rework ■ Stimulate					
Well Type □ Brine Disposal □ CBM ■ Gas □ Oil □ Se	condary Recovery □ Solution Mining ■ Storage □ Other					
Type of Completion ■ Single □ Multiple Fluids Produ Drilled with □ Cable ■ Rotary	uced Brine Gas NGL Oil Other					
Drilling Media Surface hole □ Air □ Mud □Fresh Water □ Brin Mud Type(s) and Additive(s)						
Date permit issued4/11/2023 Date drilling comm	mencedN/A Date drilling ceasedN/A					
Date completion activities began12/19/2023	Date completion activities ceased 12/22/2023					
Verbal plugging (Y/N)N/A Date permission grante						
Please note: Operator is required to submit a plugging applic	cation within 5 days of verbal permission to plate 10 2029					
Freshwater depth(s) ft	Open mine(s) (Y/N) depths Void(s) encountered (Y/N) depths Videous encountered (Y/N) depths					
Salt water depth(s) ft $\underline{\hspace{1cm}}^{1627'}$ (as reported by the driller in 1937).	Void(s) encountered (Y/N) depths N					
Coal depth(s) ft	Cavern(s) encountered (Y/N) depthsN					
Is coal being mined in area (Y/N)Y	ADDDOVED					

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API 47- 103	_ 00153-00-00	Farm na	me_Schaffe	r, William		Well nu	mber_4236	
CASING	Hole	Casing		New or	Grade	Bas	sket I	Did cement circulate (Y/N
STRINGS	Size	Size	Depth	Used	wt/ft			* Provide details below*
Conductor		13"	16'		Unkno	wn		
Surface		10-3/4"	991'		32.7	5		
Coal		8-5/8"	1742'		24			
ntermediate l		7"	1932'		20			
ntermediate 2								
ntermediate 3					<u> </u>			
Production								
Tubing								
acker type and d	epth set	I		_L				
Comment Details	Casing was not alt	ered during warkover op	perations.					
CEMENT DATA	Class/l'ype of Cement	Numbe of Sack			Yield ft ³ /sks)	Volume (ft ³)	Cement Top (MD	WOC (hrs)
Conductor		Unknov						
Surface		Unknov	vn					
Coal		Unknov	n .					
Intermediate 1		Unknow	vn .					
ntermediate 2								
Intermediate 3								
Production								
Γubing								
Drillers TD (fi Deepest forma Plug back pro	ation penetrated ocedure	Maxton			TD (ft) <u>2050'</u> to (ft)			
Check all wire		□ caliper ■ neutron	□ density □ resistivit		ted/directions			□sonic
Well cored r	Yes 🖪 No	Convention	onal Sid	ewall	Were	cuttings co	ollected 🗆 Y	es 🛎 No
DESCRIBE T	HE CENTRAL	IZER PLACEMI	ENT USED F	OR EACH C		_		
						RECEIVED and	Gas	
WAS WELL	COMPLETED A	AS SHOT HOLE	. □Yes	No D	OM ETAILS	RECEIVED AND AND AND AND AND AND AND AND AND AN	stated by Og Solding	
WAC WELL	COMPLETED (ODENI LIOLES	Yes 🗆 🗎	No DET		March	•	

API 47- 103 - 00153-00-00 Farm name Schaffer, William Well number 4236

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	N/A				

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	12/20/23		28 psi				54 bbl	135 MSCF N2
	12/21/23		2125 psi				68 bbl	135 MSCF N2 12bbl 15% HCl
								131 MSCF N2
						DIED G	95	
						RECEIVE and		
					of.	RECEIVED AND S	24	
						Arm.	ent of other	
						W Debara	protes	
						W Debata		

Please insert additional pages as applicable.

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API 47- 103	_ 00153	-00-00	Farm	_{name} Schat	fer, V	Villiam			Well number_ 4236
PRODUCING Maxton	FORMAT	TION(S)		<u>DEPTHS</u> 1950'-1980'		ΓVD -	1950	'-1980 '	MD
Please insert ad	lditional n	0400 00 0				. -			
	_								
GAS TEST	□ Build u	ip □D:	rawdown	Open Flo	w		OIL T	TEST D	Flow □ Pump
SHUT-IN PRE	ESSURE	Surface	647	psi Bo	ottom	Hole	,	psi	DURATION OF TEST 0.75 hrs
OPEN FLOW	Gas 21665	_ mcfpd	Oil	NG bpd			Wate		GAS MEASURED BY Estimated Orifice Pilot
LITHOLOGY/ FORMATION	TOP DEPTII I NAME	NFT D	BOTTOM EPTII IN FT TVD	TOP DEPTII IN I MD		BOTTOM EPTII IN MI)	FT I		ROCK TYPE AND RECORD QUANTITYAND JUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
	0			0			-		
				-					
							-		
Please insert ac	ditional n	2000 20 2	nnlicable	<u> </u>					
	•	•	• •						•
Drilling Contra Address					ity				State Zip
Logging Comp Address 180 Ch	any Baker	Atlas Road				uckhanno	on		State Zip RECENED GRES State AN 1 0 Zi02 6201
					, <u> </u>				10N 10 700
Cementing Cor Address					ity _				State W Department of Protection
Stimulating Co	ompany C	Gladiator i							EUNIO.
Address 146 Pa			nnlicable	Ci	ity S	mithton			State PAZip15479
		_	ppiioauic.						704.050.004
Completed by Signature		SON /		Titl	Stora	ige Engin	_] eer	Celephone	724-250-0610 Date 1/4/2024
				11116					Date