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When Shot	Size o	f Torpedo	İst I Produ	bay's action	Tu	bing	B	oda.	3	lanks	Size o	f Packer	:	Depth	Set I	acked with	lst i Pr	Minute	Rock Pressur	•
÷			<u> </u>					:			4 x	65/8	-	2863	#	4 ^a	1	85	940	
Inititial Open	Flow Produc	tion				Cable I	Feet Per	24 Hou	r8	Shat	in Pressu	re						Cubic Fee	t Per 24 Hours	
	FORMAT	ION			To	P .	Bott	0112.	Thic	kness .					R	EMARKS				
Glay	:	•				0		15		16										:
Sand				•	3	6		25		9									• •	
Slats		•		•		5		15	•	50										
Line					11	5	1	40	•	25	Wate	r st	196	-						
Slate					14			50		10		S			·		e · ·	•		
Red Roc	Ł				15	io i	Ĩ	85		35									· · ·	
Slate					18		~	90		5										•
Red Roc	k				19	0		30		40										
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Red Roe	k				24	. 1		BQ		40										
Slate					28	0	3	64		24									•	
Line					.30	£		30		26						•				
Slate					33			10		10										÷
1.1.00					34	· · · ·		3		23										
Red Rog					26	3	3	70		7								•		
Slate				l	37	0	3	30		10							•			
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Slate					40	0	4	30		30						۰.				•
Red Roo	k				43	o .	4	10		10							•		- N(DV 27 2023
Line	•				44	0	4	30		20	•									
Slate	•				46	o	4	D		10	:								Enviror	Department of mental Protectior
Lins	_				47		4			10	-									
Red Ree	Ł				48	ł	*	- 1		10							No			
Slate	•				49		5	·		20	••					ç	RON	ED MOO.P.C		
Red Roal	κ.				51		51			18						ې مىنې	Aun		^{تو}	
Lime					52		53		•	Ş	•					•				
Slate					55	1	5			28	Show	of C	071	, 549			RELD S	UP.		1
Line						<u>a l</u>	5	5		*										:

Contractor I NOTE-The above blank must be filled out carefully by the bill for drilling. contractor, with a te record of the Well, and accompany, when p

ad approved by

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Superintendent of Co. of the Well, and accompany, when presented for payments of the set the head of "Remarks" must be recorded in what sand and at 19 of pay. 08/2023 bill for arising. nations and known sands must be given by their proper na what depth Oil, Gas or Water was found, the quantity of All f ne, with steel line r nts, and and thick Make no mem randa of boiler or engine if owned by Contractor.

FORM 109 800 7-36 PADS 25	SHEET No 2			
 Division		Company		
Record of Well No. 3582	on	·	Farm	Acres
Field	++	District Township	County	State
Rig Commenced	19	, Completed		19
Drilling Commenced	19	, Completed		19
Cost per Foot	Contractor	Address		
Duillons' Momon				

Drillers' Names

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	BOILE	R			ENGI	NE						RI	G		
H. P.	No.	Name	of Maker	H. P.	No.	Na	ze of Maker	New		OId		Height		Name	of Boiler
~~~~															
					DUCTOR	ANE	CASING U	SED IN	DRILL	ING					
mductor	13 inch		<u>+</u>	8¥ inch	6% inch	634	inch 55	í inch	5 <del>12</del> in	ch	5 inch		4 inch		
				·		<u> </u>			<del></del>						
		<del></del>	<u> </u>		ONDUCT		ND CASING	LEFT	N WEI	_L					
mductor	18 inch	10 i	nch	8¾ inch	6% inch	634	inch 55%	inch	51 in	2h	5 inch		4 inch	3 inc	h
			<u> </u>												
			1st Day's				<u> </u>				GAS	S WELI	L 		
Then Shot	Size o	I Torpedo	Productio	n Tubin	g R	ods	Tanks	Size of	Packer	<b>D</b>	epth Set	Packed	with	1st Minute Pressure	Rock Pressure
•			<u> </u>	<u> </u>			L			1					
nititial Open	-		<u></u>	Ca	bic Feet Per	24 Hour	s Shut	in Pressur	a **					Cubic Fe	et Per 24 Hours
	FORMAT			Top	Bott	om	Thickness					REMA	RKS		
Stale -		:		.56	5   . I	575	20								
Slate	. '.			575		665	90	Show	of C	an T	at 62	**			
Lim		•		665		708	48								
Slata				TO		718	10		· .						
Rød Rø	nic (			718	3 1	735	35								•
slata				733	. 1	MS	12								
Line				745		155	10								
Siste				155		170	15								•
Line				770		310	40								
Slate				816		25	5								•
Line				81,5	i   8	390	75								
Slate				899	6 E	97	7								
<b>leplet</b> a	mn Coa	L		897		100	3								
1no				900		40	40								
Sand				940		52	12								
Slate		•		952			45								
Pittsbu	rgh Co	1		987		190	\$				·				
lato				990		100	10								
i ine				1000		20	10								Office
Slata				1022		20	10								Noi
				1020		25									Nov
late			•	1025			18								MALE
led Roc	k			1043		· · ·	82								Environme
and				1055	10	85	20	Show	of #		± 107	5		1993 (A. 1997) 1993 - 1994 (A. 1997)	
lato				1086			25		~~ *			-	^^	ROVEL 283 MODAL	i
and				1110			15								e
late				1125								•••••		16 Jar	- *
and				1128	11 be correct by	-		Shore							1

NOTE-The above blank must be filled out carefully by the contractor, with a complete and accurate record of the Well, and accompany, when presented for payment of Co. bill for drilling. All formations and known sands must be given by their proper name, with steal line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oll, Ges or Water was found, the quality of same, the quality of the sand, and thickness of pay. Make no memoranda of boller or engine if owned by Contractor.

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FORM 1	09 800 7-85 PA	<b>3 25</b>				SE	er n											
Divi	sion		•-			<u></u>	<u></u>	Compa	ny		·····		····-	-				
	ord of We	ll No	356	-		on							-					
			Field				i au iv	District	·				Farr					res
Rig	Commenc						19	Townshi	-	mple	e d		Cour	ity				ate
_	ing Comn						19	,	_	mplet							19	
	per Foot				Cont	ractor	10	,	00	mbiéi		dress				•	19	
Drill	ers' Nam	es		. •				••			Au	ur (35						
	BOILER					EN	SINE		[					RIG	<u> </u>	<u></u>	<u></u>	<u></u>
H. P.	No.	Name	of Maker		H. P.	No.	Nar	ne of Maker	N	lew		014	Hei	ight		Name o	of Bol	ler
	<u> </u>																	
	m				co	NDUCTO	RANE	CASING	USED	IN DR	ILLIN	IG						
Conductor	18 inch		inch	8¥	inch	6% inch	634	inch	5% inch	51	inch	. 5	inch	4 10	ch			
	<u> </u>	_ <u></u>																
Condition to a	· · · ·	<u> </u>			T			ND CASI	NG LEF		ELL					<del></del>		
Conductor	13 inch	101	nch	8%	inch	65% inch	634	inch	5% inch	5-1	r inch	5	inch	4 inc	2h	8 inch		
•	L																	
When Shot	Size of 1		1st D: Produe		Tubi	<u> </u>		1					GAS V	VELL				····
			Produc	tion			Rods	Tanks	Size	of Pack	éer	Depth S	iet P	acked with		st Minute Pressure	Roc	k Pressure
Inititial Open	Flow Producti	ол.	L		 G	abic Feet P	ar 24 Hour		hut in Pres								L	
	FORMATIC	DN	<u> </u>		Тор		ottom	Thickness	<u></u>		<u></u>			<u>~</u>		Cubic Fee	t Per	24 Hours
Siste				-+									RI	EMARKS	5			
Red Ro	- Tr				11		180	5	14 - E									
•					114		195	15	14 - E - A				•					
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Red Ro					12(	10 1	280	30	F.									
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Line	~~				124		505	65		126	0 to	1272						
	1				13		530	25	¢.]									
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Line					139		30	40										
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Big Dunkard

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Gas Sand

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RECEIVED Office of Oil and Gas NOV 27 2023

WV Department of Environmental Protection

5 Bailer per Hour Water at 1755

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20130 2.283 + CO. 1790 1806 10 1. Selt Send 1806 1825 19 1825 13 1835 10 1845 1835 10 rect by d approved by ainad .Contractor

NOTE-The shove blank must be filled out carefully by the contractor, with a bill for drilling. 08/2023

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e and accurate record of the Well, and accompany, when presented for payment of Co. reasurements, and under the head of "Remarks" must be recorded in what sand and at the sand, and thickness of pay. All formations and known sands must be given by their proper name, with steel line what depth Oil, Gas or Water was found, the quantity of same, the quality of the se Make no memoranda of boller or engine if owned by Contractor.

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♪ Form 100 500 7-36 FADS 25		SHEE	¥ 160., 4			•
Division	y		Company			
Record of Well No. 3562	on	• •	• .		Farm	Acres
Field		÷	District Township		County	State
Rig Commenced		19	,	Completed	•	19
Drilling Commenced		19	,	Completed		19
Cost per Foot	Contractor			Addr	838	
Drillers' Names		•				

ENGINE

BOILER

RIG Ħ. P. No Name of Maker <u>н</u>, р. No. Name of Maker New Old Height Name of Boller CONDUCTOR AND CASING USED IN DRILLING Conductor 18 inch 10 inch 8% inch 6% inch 6¼ inch 5¾ inch 5rt inch 5 inch 4 inch CONDUCTOR AND CASING LEFT IN WELL Conductor 18 inch 10 inch 8¼ inch 65% inch 6% inch 5% inch 5 inch 5 inch 4 inch 8 inch OIL WELL ω, GAS WELL When Shot Ist Day's Size of Torpedo Tubing Rods Tanks Size of Packer 1st Minute Pressure Depth Set Packed with Rock Pre Inititial Open Flow Production Cubic Feet Per 24 Hours Shut in Pressure Cubic Feet Per 24 Hours FORMATION Top Bottom Thickness REMARKS Sinte 1845 1855 10 Line 1855 1870 15 Slate 1870 1950 80 Line 1950 1971 21 Sand 1971 1998 27 Slats 1998 2025 27 Send 2025 2055 20 Show of Gas 2025 50 2030 2/10 water in 1" Slate 2035 2050 黟 Little Line 2050 2065 16 Pencil Care 2065 2071 6 Big Limo 2071 2132 61 Set 6 5/8" at 2091* Big Injon Send 2132 2420 288 Slate 2420 2435 15 Line 2435 2445 10 State 2445 2480 36 Line 2000 2490 10 Slata 2490 2505 玙 RECEIVED Office of Oil and Gas Lize 2505 2515 10 Slate 2515 2525 10 NOV 27 2023 Line -2525 2535 10 Siste 2555 2550 WV Department of 19 Environmental Protection Line 2550 2575 25 Slate 2575 2591 26 1.05 Line 2591 2638 47 Siste & Shalls 2638 2735 97 Lino 2235 2750 15 Slate 2750 2785 15 <u>Line</u> 2730 15

Contractor NOTE-The above blank must be filled out carefally by the contractor, with a complete and accurate record of the Well, and accompany, when pro-bill for drilling. Superintendent of Co. n presented for payment of the

and approved by

2023 ations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay. Make randa of boiler or engine if owned by Contractor.

		WORK ORDER SKETCH			
		BUDGE	T NO/253_ WORK ORE	ER NO. 4-5.53-4	
E REQUESTED 409. 11 19 5 3	turens Light ti		DATE	8 - 19 19 53. DIVISION DIVISION	
MORRACAULITION	For Victory S	tonage Field		ASTRICT 12	
WWN AS <u>51:32 bet h 131</u>	71t WC71 8307	Phoeton Structure	E <u>3562</u> WetZe/	W.VZ	
CITY, BOROUGH, WILLAGE	TAX DISTRICT	TOWN. TOWNSHIP OR DISTRICT	COUNTY	STATE	
CITY. BOROUGH, VILLAGE	TAX DISTRICT	TOWN. TOWNSHIP OR DISTRICT	COUNTY	STATE	
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FORM P-923 CSD

FINAL REPORT OF MATERIAL CHARGED TO AND USED IN DRILLING AND EQUIPPING

Well No. 3562

Date Work Started February 16, 1954	Date Work Completed Hay 19, 1954
	Div. Supt. Tal 2. 2. Date 12-151954
Material Transfer Numbers (Division Numbers)	9548,10353,11163,12189,12357,12660,12687,13236.

Biv. # h Transfer No's, Feb. 133 Mar. 133,22h,279,280 Apr. 2,133,147,189,203,288,289,442, h51,660.47h May 56,81,151 152,153,235,377,426,511,512,530,543,564,545 June 212,213,214,

231,291 Dec. H-47,N-64, 320,321,398.

MATERIAL INSTALLED

1   8*   Steel Die Hipple to leave in hole     66*   8-5/6*   Casing Sm J 216 M     1   8-5/6*   1*00° Stub Hipple     1   8-5/6*   1*00° Stub Hipple     2   5-1/2*00 BRd. Thd. x 10* Long Casing Shee   33     30:0*   5-1/2*00 17.00% (U)							-
Ges     8-5/8*     Casing Sm     3 2 Mg     M       1     8-5/8*     1 1000     Stub Sipple     1       1     5-1/2*00     Stud, This     Long Casing Sine     1       38*01*     5-1/2*00     Stud, This     Long Casing Sine     1       3*     5-1/2*00     Stud, This     Stude     1       3*     5-1/2*00     Stud, This     1     1       3*     5-1/2*0     Casing Stude     1     1       1     #Step This     1     1     1       1     Step This     1	Quantity	Size	Description	Quantity	Size	Description	
66°   6-5/6°   Gasing Sn J 214 S     1   8-5/6°   Stub Sipple     1   5-1/2°CD Stub Sipple	1	88	Steel Die Nipple to leave in hole				
1   5-J/2*00 88d. Tid. x 10* Long Casing Sime     33*04* 5-J/2*00 17.00# 88d. Tid. Easing (#)     35 5-J/2*00 17.00# (#)     7   8*x5-J/2*00 17.00# (#)     8*x5-J/2* Casing Controlisers     1   8-5/8* Christmas Tree     1   8-5/8* Jaugagal     1   9     6   5/9     1   9     1   9     5   0     1   9     5   0     1   10     1   10     1   10     1   10     1   10     1   10     1   10     1   10     1   10     1   10     1   10     1   10 </td <td>1068*</td> <td></td> <td>8" Casing Sa J 214 N</td> <td></td> <td></td> <td></td> <td></td>	1068*		8" Casing Sa J 214 N				
33104#   5-1/2*00   17.00# SRd. Thd. Sasing (#)     3*   5-1/2*00   17.00# (#)     3*   5-1/2*00   17.00# (#)     3*   5-1/2*0   Casing Centralizers     1   8-5/6*   Christmas Tree     1   8-5/6*   Sasterial     7   bags   Generts     1   1005*   1005*     2   94   Flue Thread Labricant     95   6-5/6*   Jauk Pipe (13:05*)     1   1002*   100*     2   5-3/16*   Jauk Pipe (15:00*)     36   5-3/16*   100*     37   52/32*   #35 Wolding Rod     2   0:0.10*   100*     37   52/32*   #36 Wolding Rod     38   2-3/2*   #36 Wolding Rod <td< td=""><td>1</td><td>8-5/</td><td>8ª I 1º06ª Stub Sipple</td><td></td><td></td><td></td><td></td></td<>	1	8-5/	8ª I 1º06ª Stub Sipple				
33104#   5-1/2*00   17.00# SRd. Thd. Sasing (#)     3*   5-1/2*00   17.00# (#)     3*   5-1/2*00   17.00# (#)     3*   5-1/2*0   Casing Centralizers     1   8-5/6*   Christmas Tree     1   8-5/6*   Sasterial     7   bags   Generts     1   1005*   1005*     2   94   Flue Thread Labricant     95   6-5/6*   Jauk Pipe (13:05*)     1   1002*   100*     2   5-3/16*   Jauk Pipe (15:00*)     36   5-3/16*   100*     37   52/32*   #35 Wolding Rod     2   0:0.10*   100*     37   52/32*   #36 Wolding Rod     38   2-3/2*   #36 Wolding Rod <td< th=""><th>1</th><th>5-1/</th><th>2°00 SRd. Thd. x 10" Long Casing SI</th><th>28</th><th></th><th></th><th></th></td<>	1	5-1/	2°00 SRd. Thd. x 10" Long Casing SI	28			
31   5-1/2*CD   17.00f (W)     7   78*5-1/2*C   Casing Contralisors     1   8-5/6*   Christmas Tree     1   9-7   State     2   9-7   State     2   9-7   State     3   5-3/16*   Junk Pipe (15*00*)     5   6-7/6*   State     2   0-7/6*   Acetylene     2   0-7/6*   State     3   5-3/16*   Junk Pipe (15*00*)     5   6-7/6*   State     3   5-3/16*   Junk Pipe (15*00*)     5   6-7/6*   State     6   7   State	2038101	- 5-3	/2"0d 17.00# 8Rd. Thd. Sasing (N)				
7     6*x5-1/2*     Casing Controliners       1     8-5/8*     Christmas Tree       1     set     Tis down turbuckle anchor claspe       1     8-5/8*     Canent       1     8-5/8*     Staterial       7     bags     Coment       1     8-5/8*     Staterial       7     bags     Coment       1     bags     Staterial       1     bags     Coment       1     bass     Staterial       1     bass     Staterial       1     bass     Staterial       1     bass     Staterial       2	31						
1   8-5/8"   Christmas Tree     1   set   Tie down turnbuckle anchor elseps     1   Nise, Material					1		
1 set   Tis down turnbuckle anchor alasse     Nisc, Material	1	8-5/8	" Christmas Tree		†		
Mise, Material     Mise, Material       7 bags     Coment	1 set			826	<u> </u>		1
7 bags     Gement       h bags     Junagal       0%     Pipe Thread Lubricant       0%     Gewer in read       1 install Farm Gate	•	1					
7 bags     Gement       h bags     Junagal       0%     Pipe Thread Lubricant       0%     Gewer in read       1 install Farm Gate			Mise. Material				
h bags     lquagel       9#     Pipe Thread Lubricant       9#     6-5/8" Junk Pipe (13:05")       9#     6-5/8" Junk Pipe (13:05")       9#     Sever in read       1     Install Farm Cate       0#     Junk Iren       3#     S-3/16" Junk Pipe (15:00")       5     cu.ft.       0     cu.ft.	307 bas	255					
Of     Pipe Thread Lubricant       9#     6-5/8" Jank Pipe (13:05")       eeter in read							
9#   6-5/8" Junk Pipe (13:05")     9 ewer in road	10#	5 <b>9</b> 07					
Betwer in road     Install Farm Gate       Install Farm Gate     00       Junk Iron     01       J     5-3/16 ⁴ Junk Pipe (15*00 ⁸ )       Sea, ft.,     Acetylense       D en, ft.,     Acetylense       J     5/32 ⁿ #885 Welding Rod       9 cu, ft.,     Acetylense       2 cu, ft.,     Acetylense       2 cu, ft.,     Acetylense       2 cu, ft.,     Oyzgen       J     J3/2 ⁿ #65 Welding Rod       B:     2-1/h ^a Manila Cable     0       J     00       J     1004       J     1004       J     1004       J     00	269#	1					
Install Farm Gate       Øf     Junk Iron       Junk Iron							
Off     Junk Iran       3#     5-3/16" Junk Pipe (15'00")       5 cu, ft,     Acetylens       0 cu, ft,     Acetylens       0 cu, ft,     Acetylens       2 cu, ft,     Acetylens       2 cu, ft,     Cyzgen       3#     54/32" #885 Wolding Ecd       9 cu, ft,     Acetylens       2 cu, ft,     Cyzgen       4// \$432" #5 Wolding Rod					† · · · ·		
3#     5-3/16" Junk Pipe (15'00")       5 cu, ft.     Acetylens       0 cu, ft.     Acetylens       3# 53/32" #885 Wolding Rod     9       9 cu, ft.     Acetylens       2 cu, ft.     Oyzgan       b# \$/32" #85 Wolding Rod     9       2 cu, ft.     Oyzgan       b# \$/32" #20 Wolding Rod     9       0 ft.     Manila Cable       0 ft.     Mails       0 ft.     Winster	200#	+					
5 cu,ft,   Acetylens     0 cu,ft,   Oxygen     3# 52/32" #885 Welding Red	253#					· · · · · · · · · · · · · · · · · · ·	
0 eu,ft,   Oxygen     3# 52/32*   #885 Wolding Ecd     9 eu,ft,   Acetylene     2 cu,ft,   Oyzgan     1/1*   Manila Cable     0#   104     104   Nails     5#   204     104   Nails     0   Offic     0   Offic     0   Offic     0   NU     2 7 20,		ft.		1			
3# 52/32*   #885 Welding Rod     9 cu,ft, Acetylexe							
9 cu, ft.     Acetylene       2 cu, ft.     Oyzgan       b#     5/32*     #5 Welding Rod       8*     2-1/b*     Manila Cable       0#     Uod     Maila       5#     20d     Mails       5#     20d     Mails       0     Offic     of Oli and       0     NO     2.7 20,							
2 cz., ft.     Oyzgaz       b#     5/32*     #5 Welding Rod       8*     2-1/b*     Manila Cable       0#     IOd     Maila       IOd     Maila     IOd       IOd     IOd     IOd       IOd     IOd <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td>		-					
b#     5/32*     #5 Welding Rod       8*     2-1/h*     Manila Cable       0#     104     Maila       5#     204     Moila       5     205     207       5     207     207       5     207     207				<b> </b>			
81     2-1/h ^a Manila Cable       0#     10d     Maila       5#     20d     Nails       Image: Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Second Secon	<b>b#</b>	5/32		1			
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WV Department Environmental Prote				1			· # / 202
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List above ONLY material left in and at the well which is being used in the operation of said well, including Casing, Tubing, Wire Lines, Rods, Pumping Outfits, Packers, Tanks, Boilers, Engines, Casing heads, and all well connections, but not including Drips or Branch Lines.

Depth of well ______ Feet

Well produces _____ from _____ Sand

Rock Pressure _____Lbs.

12/08/2023

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	Reader		• •	12 ¹	· · · ·		_					۰.		· · ·	
lecord of		3562		on E.	Blatt			Farm					Lcrea		
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		<u>Pabruary</u>	16,	1954,	·	Completed	Va	rch (	);			9 54		<u></u>	
Drilling Co	mmenced	March 9,		1954,		Completed	Meg	77.			1	9 54			
Contractor	Coar	any Tosl	\$			Address									
Driller's N	ame Fer	ry Caldw	ell <b>T</b> o	ol Gresse	r Dally	Glover	\$								
<u>teri i sizani ĉin</u>															<del></del>
· · · · ·				ÇASINO	S AND TU	BING RECO					<b>.</b>				
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Left in well			5651	15d.			_	1.4"							<u>.</u>
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	in Inches		Orifice			•	· •		10	40			+		
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Divis	ion						Comp	any								
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recor	u or well			•	on		Distri Towns	ct				carm Coun			State	
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nductor	13 inch	10 incl		¼ inch	6½ inch		inch	67	tach	518 inch	- 51	neh	4 in	ch		
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hen Shot	Size of 7	lorpedo	1st Day's Production	Tubi	<b>us</b>	Rods	Ta	nks	Size of	Packer	Depth S	et I	scked wit	h ist Minute Pressure	Rock Pres	aure
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ititial Open	Flow Producti	010.		C	abic Feet P	er 24 Hour	8	Shut	in Pressur	ə 				Cubic Fe	et Per 24 Hou	<b>TS</b>
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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL (Required by Section 9, Article 4, Chapter 22 of the Code)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

1947 - 1949 1949 - 1949	The Musiketurere Light & H	eet Congeny
 Coal Operator or Coal Owner	Name of Well Operator	
	800 Talon Treat Ball Mage	
	Pitteburch 19. Berneylwerte	
 Address	Complete Address	
	4:000 12, 193	19
Coal Operator or Coal Owner	WELL TO BE ABANDON	ED
		District
 Address		
	Weight	County
 Lease or Property Owner	Well No.	
 A d Anaza		Farm
Address		
- 4: 1977	· · ·	••

Gentlemen:---

t

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the day of day of , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19, , 19,

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

NOV 27 2023

12/08/2023

WV Department of Environmental Protection

RECEIVED

Office of Oil and Gas

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineeer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

Dana con Mara

_____PERMIT NUMBER

Well Operator.

ł			Office of Oil and Gas NOV 27 2023 WV Department of Environmental Protection	- · · · _	· · · · 1
	WELL RECORD		Offic NO Environ		L
	M. Byth. co.	·** :			
	Woll No. 3562 Farm Elizabeth Blath				
	District Pro Oto- Gounty Netrel State Maria	<u>e</u> ntre en			•
	Owned by	•			• • · · ·
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		л. ХІ-	· · · · · · · · · · · · · · · · · · ·		
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## PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be prugged and filled as follows:

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Olay	2035	2055		
	***	834 <b>6</b>		
General	2015	8034		
Land plug		1000		• .
the table to be	80 <b>95</b> .			

RECEIVED Office of Oil and Gas

NOV 27 2023

WV Department of Environmental Protection

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

_____day of _____, 19____

DEPARTMENT OF MINES Oil and Gas Division

By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

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# WELL RECORD

Permit No						Oil or G (Kir	as Well
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arm Elicio			Acres	Size		· · · ·	
ocation (waters	) 		Elev.	16			Kind of Packer
ell No		County	Liev	13			4 . 6 . AT
			<b>694 21:5</b>	10	<b>***</b> ******	\$65*11 [#]	Size of
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rilling complete	4/20/3			2			Perf. bottom
ste shot		Depth of sh	ot	Liners Used			Perf, top
nen Flow	Tinthe Wester	1 S S	otInch				Perf. bottom
	/10ths Merc.		Inch		<u> </u>		
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RECEIVED Office of Oil and Gas

NOV 27 2023

WV Department of Environmental Protection

12/08/2023

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(Over) . . . . . .

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Salt Send Gluto Mate							
Line Slate Line							
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