

A-7 FORM OG-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 22, CODE 1931)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

Wasmuth & Callahan
NAME OF WELL OPERATOR

ADDRESS

Glendale, West Va
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

Oct 26th, 1938
PROPOSED LOCATION

ADDRESS

Magnolia District

Elizabeth Haynes Heira
OWNER OF MINERAL RIGHTS
E. E. Headley atty in fact,
New Martinsville, W. Va
ADDRESS

Wetzel County

Well No. *1*
39° 45'
80° 45'

Elizabeth Haynes Heira Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____

August 3rd 1938, made by *E. E. Headley atty in fact*, to *Sam Morris*, and recorded on the _____ day

of _____, in the office of the County Clerk for said County in

Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

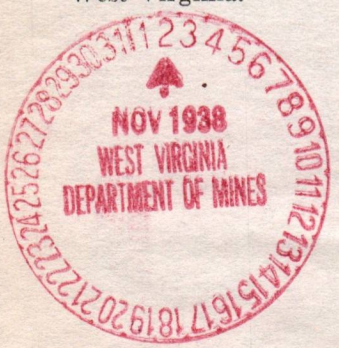
Wasmuth & Callahan
WELL OPERATOR

6th & Washington
STREET

Glendale,
CITY OR TOWN

West Va.
STATE

09/22/2023



Address of Well Operator }

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
 WEST VIRGINIA DEPARTMENT OF MINES
 OIL AND GAS SECTION

To The Department of Mines
 Charleston, W. Va.

NAME OF WELL OPERATOR _____
 ADDRESS _____
 CITY OR TOWN _____
 STATE _____

NAME OF COAL OPERATOR _____
 ADDRESS _____
 CITY OR TOWN _____
 STATE _____

PROPOSED LOCATION _____
 DISTRICT _____
 COUNTY _____
 WELL NO. _____
 ADDRESS _____

The undersigned well operator is entitled to drill upon the above named tract of land for oil and gas having for this purpose, for as the case may be under grant or lease dated _____

_____ made by _____ and recorded on the _____ day of _____ in the office of the County Clerk for said County in _____

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District containing above named, determined by survey and courses and distances from two permanent points of land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators of coal owners (if any) above named as adjacent.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 2 of said Code, the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines and that with the Department of Mines within ten days from the receipt of a copy of this notice and explanation filed by said Department, said coal operators and owners are further notified that failure to file such objections and explanations will be taken to mean by the Department of Mines that they consent to the proposed location and that any objections must set forth a definite and reasonable ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(This next paragraph is to be completed only in Department's copy.)
 Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day of _____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

WELL OPERATOR _____
 STREET _____
 CITY OR TOWN _____
 STATE _____

Address
 of
 Well Operator



09/22/2023

Section 2. . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of such notice and plat by the department of mines, to such proposed location the department shall forthwith issue to the well operator a drilling permit within the time of such plat, and no objections have been made by the coal operators or owners to the location, or found thereby by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A-10

November 12, 1938

Wasmuth & Callahan
Glendale, West Virginia

Gentlemen:

Permit Wet-207 to drill Well No. 1 on the
Elizabeth Haynes Heirs Tract, Magnolia District, Wetzel
County, is enclosed.

Duplicate permit shall be posted on the rig.

When well is completed, please file complete
record on the enclosed Form OG-1.

Very truly yours,

Secretary
OIL AND GAS DIVISION.

MG:g
encl

copy to Inspector Courtney.

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
2800	Light		252	250			
2800	Light		252	252			
2800	Light		252	250			
1500	Blue		200	232			
1500	Blue		210	200			
1500	Blue		240	210			
2800	Light		211	240			
2800	Light		210	211			
2800	Light		150	210			
2800	Light		145	150			
2800	Light		140	145			
2800	Light		12	140			
2800	Light		50	12			
2800	Light		20	50			
2800	Light		21	20			
2800	Light		0	21			

09/22/2023

MEET RECORD

Date....., 19.....

APPROVED....., Owner

By..... (Title)

B-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

New Martinsville

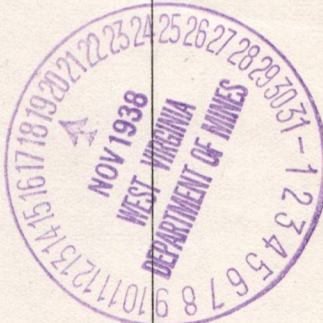
WELL RECORD

Permit No. West 207

Oil or Gas Well Dry Hole
(Kind)

Company <u>Wassmuth & Callahan</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Glendale West Va</u>	Size			
Farm <u>Elizabeth Hanes Hrs Acres 230</u>	16			Kind of Packer
Location (waters) <u>Ohio River</u>	13			
Well No. <u>1</u> Elev. <u>6 11'</u>	10			Size of
District <u>Magnolia</u> County <u>Wetzel</u>	8 1/4	<u>30 ft</u>		
The surface of tract is owned in fee by <u>Hanes Heirs</u>	6 5/8	<u>240 "</u>		Depth set
Address <u>New Martinsville</u>	5 3/16			
Mineral rights are owned by <u>West Va</u>	3			Perf. top
Address	2			Perf. bottom
Drilling commenced <u>Nov 10th</u>	Liners Used			Perf. top
Drilling completed <u>Nov 18th</u>				Perf. bottom
Date shot				
Open Flow /10ths Water in				
/10ths Merc. in				
Volume	CASING CEMENTED	SIZE	No. FT.	Date
Rock Pressure				
Oil	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Fresh water		FEET	INCHES	
Salt water		FEET	INCHES	

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay + Gravel			0	27			
Sand Stone			27	50			
Red Rock			50	60			
Shales			60	95			
Lime			95	140			
Black Slate			140	142			
Clay			142	160			
Lime			160	210			
Coal Blossom			210	211			
Shale + Slate			211	240			
Red Rock			240	270			
Black Shale			270	400			
Red Rock			400	435			
Shale + Lime			435	490			
Sand			490	525			
Shale + Lime			525	630			
			Dry Hole.				



240' - 6 1/4'

09/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

W.V. 207

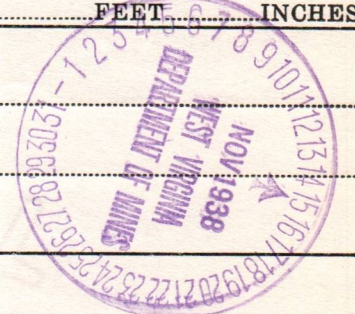
INSPECTOR'S WELL REPORT

Permit No. *cannot check permit.*

Oil or Gas Well.....
(KIND)

Company <i>Wasmouth Callahan</i>		Casing and Tubing	Used in Drilling	Left in Well	Packers
Address.....		Size			
Farm..... <i>Haynes</i>		16.....			Kind of Packer.....
Well No. <i>1</i>		13.....			
District <i>Proctor</i> County <i>Wetzel</i>		10.....			Size of.....
Drilling commenced.....		8 1/4.....	<i>40</i>		
Drilling completed.....	Total Depth <i>360'</i>	6 5/8.....	<i>756</i>		Depth set.....
Date shot.....	Depth of shot.....	5 3/16.....			
Initial Open Flow.....	/10ths Water in..... Inch	3.....			Perf. top.....
Open Flow after tubing.....	/10ths Merc. in..... Inch	2.....			Perf. bottom.....
Volume.....	Cu. Ft.	Liners Used.....			Perf. top.....
Rock Pressure.....	lbs..... hrs.				Perf. bottom.....
Oil.....	bbls, 1st 24 hrs.	CASING CEMENTED..... SIZE..... No. FT..... Date			
Fresh water.....	feet..... feet	COAL WAS ENCOUNTERED AT <i>120</i> FEET..... INCHES			
Salt water.....	feet..... feet	<i>211</i> FEET <i>gas in Paths Coal 211'</i> INCHES			
		FEET INCHES			

Drillers' Names *Don Heathorn*
John Canley



Well Abandoned and Plugged....., 19.....

REMARKS: *Drilling no permit advise me if app. is not in.*

Nov 9 1938
DATE

D. J. Courtney
DISTRICT WELL INSPECTOR

09/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____
Name of Well _____

Part of Well	Depth in Feet	Kind of Rock	Remarks
Top of casing	0		
Part of casing	10		
Part of casing	20		
Part of casing	30		
Part of casing	40		
Part of casing	50		
Part of casing	60		
Part of casing	70		
Part of casing	80		
Part of casing	90		
Part of casing	100		
Part of casing	110		
Part of casing	120		
Part of casing	130		
Part of casing	140		
Part of casing	150		
Part of casing	160		
Part of casing	170		
Part of casing	180		
Part of casing	190		
Part of casing	200		
Part of casing	210		
Part of casing	220		
Part of casing	230		
Part of casing	240		
Part of casing	250		
Part of casing	260		
Part of casing	270		
Part of casing	280		
Part of casing	290		
Part of casing	300		
Part of casing	310		
Part of casing	320		
Part of casing	330		
Part of casing	340		
Part of casing	350		
Part of casing	360		
Part of casing	370		
Part of casing	380		
Part of casing	390		
Part of casing	400		
Part of casing	410		
Part of casing	420		
Part of casing	430		
Part of casing	440		
Part of casing	450		
Part of casing	460		
Part of casing	470		
Part of casing	480		
Part of casing	490		
Part of casing	500		
Part of casing	510		
Part of casing	520		
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Part of casing	790		
Part of casing	800		
Part of casing	810		
Part of casing	820		
Part of casing	830		
Part of casing	840		
Part of casing	850		
Part of casing	860		
Part of casing	870		
Part of casing	880		
Part of casing	890		
Part of casing	900		
Part of casing	910		
Part of casing	920		
Part of casing	930		
Part of casing	940		
Part of casing	950		
Part of casing	960		
Part of casing	970		
Part of casing	980		
Part of casing	990		
Part of casing	1000		

Remarks: _____
Name of Inspector and Title _____
Date _____

09/22/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Wet 207 P

Oil or Gas Well.....
(KIND)

Company	Casing and Tubing	Used in Drilling	Left in Well	Packers
<u>Wasmouth Callahan</u>	Size			
<u>Glendale Wva</u>	16.....			Kind of Packer.....
<u>Haynes</u>	13.....			
Well No. <u>1</u>	10.....			Size of.....
District <u>Proctor</u> County <u>Wetzel</u>	8 1/4.....			
Drilling commenced.....	6 5/8.....			Depth set.....
Drilling completed..... Total Depth.....	5 3/16.....			
Date shot..... Depth of shot.....	3.....			Perf. top.....
Initial Open Flow...../10ths Water in..... Inch	2.....			Perf. bottom.....
Open Flow after tubing...../10ths Merc. in..... Inch	Liners Used.....			Perf. top.....
Volume..... Cu. Ft.				Perf. bottom.....
Rock Pressure..... lbs..... hrs.	CASING CEMENTED..... SIZE..... No. FT..... Date			
Oil..... bbls. 1st 24 hrs.	COAL WAS ENCOUNTERED AT..... FEET..... INCHES			
Fresh water..... feet..... feet FEET..... INCHES..... FEET..... INCHES			
Salt water..... feet..... feet FEET..... INCHES..... FEET..... INCHES			



Drillers' Names Dan Hawthorn (no one at well)

Well Abandoned and Plugged....., 19.....

REMARKS: Hole covered but gas coming thru - so probably no plugging has been done.

Nov 29, 1938
DATE

D. G. Hunt
DISTRICT WELL INSPECTOR

09/22/2023

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Wasmuth + Callahan
NAME OF WELL OPERATOR

COAL OPERATOR OR COAL OWNER

Glendale, West Va
COMPLETE ADDRESS

ADDRESS

Nov 18th 19*38*

COAL OPERATOR OR COAL OWNER

WELL TO BE ABANDONED

ADDRESS

Magnolia District

Elizabeth Hanes Heirs
LEASE OR PROPERTY OWNER

Netzel County

New Martinsville, W Va.
ADDRESS

Well No. *1*

Elizabeth Hanes Heirs Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the *23* day of *Nov*, 19*38*, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines) *or immediately on receipt of permit*

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

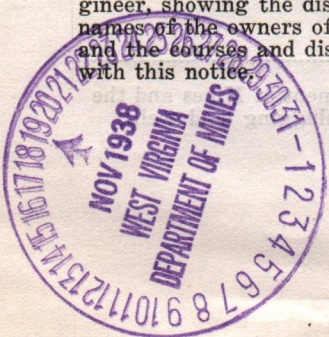
Very truly yours,

Wasmuth + Callahan
Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

WET-207 -P



09/22/2023

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill with Clay from 630 to 480 ft.
 Cement from 480 to 475 "
 Wood Plug 475 to 472 "
 Fill with Clay 472 to 450 "

Bridge Hole @ 40 feet and fill to Surface.
 Erect Marker as law requires.

WORK ORDER INTERPOSED BY THE DEPARTMENT OF MINES

Fill with red clay from bottom	630' - 480'	✓
Drive wood plug	480' - 477'	✓
Cement	477' - 467'	✓
Continue to fill with clay	467' - 450'	✓
Pull 6 1/4" Casing.		
Set a permanent bridge at 1 sack cement on bridge.	140'	✓
Fill with red clay	140' - to surface.	✓

Erect Marker such as is required by Rule 18, 1931 regulations.

NOTE: CEMENT FOR MAKING CEMENT PLUGS BE MIXED WITH WATER ONLY--APPROXIMATELY FIVE GAL WATER TO ONE SACK CEMENT.

To the Department of Mines, Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Wasmuth Callahan, Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 19th day

of November, 1938

DEPARTMENT OF MINES Oil and Gas Division

09/22/2023

By: _____

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

B-10

FORM G-8

AFFIDAVIT IN TRIPPLICATE TO TIME AND MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

**WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION**

..... COAL OPERATOR OR OWNER	<i>Wasmuth & Callahan</i> NAME OF WELL OPERATOR
..... ADDRESS	<i>Glendale, West Va.</i> COMPLETE ADDRESS
..... COAL OPERATOR OR OWNER	<i>Dec 8th</i> 19 <i>38</i> WELL AND LOCATION
..... ADDRESS	<i>Magnolia</i> District
<i>Elizabeth Hanes Heirs</i> Royalty Owners, New Martinsville, West Va.	<i>Netzel</i> County
..... ADDRESS	Well No. <i>1</i> <i>Elizabeth Hanes Heirs</i> Farm

AFFIDAVIT TO BE MADE IN TRIPPLICATE, ONE COPY TO BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

AFFIDAVIT

STATE OF WEST VIRGINIA,

COUNTY OF

SS:

Geo P. Wasmuth and *Dan Henthorn*

being first duly sworn according to law depose and say that they are experienced in the work of plugging

and filling oil and gas wells and were employed by *Wasmuth & Callahan*, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the

7th day of *Dec*, 19*38*, and that the well was plugged and filled in the following manner:

Manner in which sand was plugged: *Filled with red clay from bottom of hole at 630 ft up to 480 ft. Put in dry Hole plug 480 - 477 Cemented 477 - 465. Filled with more clay from 465 to 440. Then Pulled 6 1/4 Casing.*

Manner in which coal was plugged: *Set a permanent bridge 145 ft, filled with stones and clay to 140. 1 Sack cement on bridge. Then filled with red clay to surface.*

Description of monument: *Base 18" square. Top 8" square Height 36 inches.*

(THE ABOVE DESCRIPTIONS MUST BE IN DETAIL AND IN ACCORDANCE WITH THE PROVISIONS OF SECTION 10, ARTICLE 4, CHAPTER 22 OF THE CODE)

and that the work of plugging and filling said well was completed on the *8th* day of *Dec*, 19*38*.

And further deponents saith not.

Geo P. Wasmuth
Dan Henthorn

09/22/2023

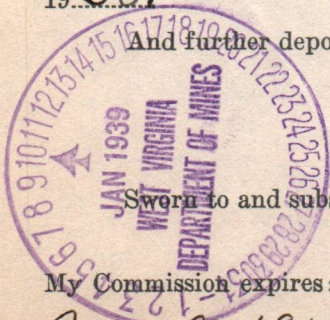
Sworn to and subscribed before me this *22nd* day of *December*, 19*38*.

W. S. Newman
Notary Public.

My Commission expires:

Jan. 8, 1940.

Net-207-P



WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF
PLUGGING AND FILLING WELL
(PREPARED BY SECTION 8, ARTICLE 8, CHAPTER 22 OF THE CODE)

W. S. [Name]

Address: [Address]

WELL AND LOCATION: [Location]

Operator: [Operator Name]

Coal Operator or Owner: [Name]

Address: [Address]

Coal Operator or Owner: [Name]

Address: [Address]

AFFIDAVIT

STATE OF WEST VIRGINIA

County of [County Name]

I, [Name], being first duly sworn according to law depose and say that I am an expert in the work of plugging and filling oil and gas wells and were employed by [Company Name] and participated in the work of plugging and filling the above well, that said work was commenced on the [Date] day of [Month], 19[Year], and that the well was plugged and filled in

the following manner:

Manner in which said well was plugged:
Bottom of hole at 450 ft up to 480 ft -
Cemented 477 - 480 - 477 -
Filled with [Material] from 480 to 490.
Set a permanent plug 140 ft filled with
stems and clay to 140. 1 sack cement
on top, this filled with red clay to
surface.
Bore 18" diameter. Top 8" square.
Hole 20" diameter.

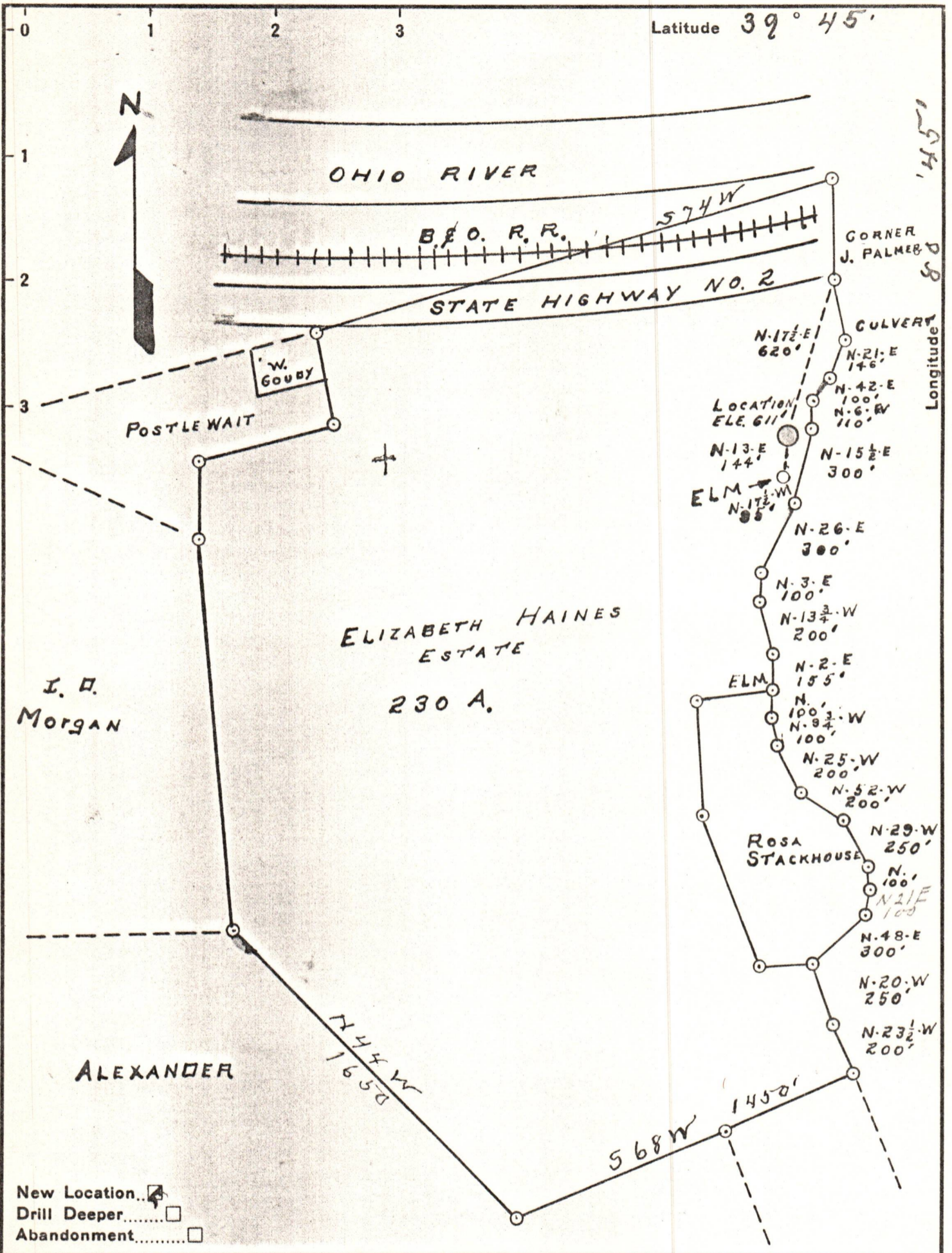
and that the work of plugging and filling said well was completed on the [Date] day of [Month], 19[Year].

[Signature]

[Signature]

[Signature]

09/22/2023



Company WASMUTH & CALLAHAN
 Address GLENDALE W. VA.
 Farm HAINES ESTATE
 Tract # 1 Acres 230 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 611'
 Quadrangle NEW MARTINSVILLE
 County WETEL District MAGNOLIA
 Engineer FW PARSONS
 Engineer's Registration No. 203
 File No. W Drawing No. _____
 Date 10/26/38 Scale 1" = 50' 0"

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet-207 09/22/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.