

A1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

*Geo. P. Hasmuth*  
NAME OF WELL OPERATOR

*Glendale, W. Va.*  
COMPLETE ADDRESS

*Dec 8th* 1938  
PROPOSED LOCATION

PROPOSED LOCATION

*Proctor* District

*Netzel* County

Well No. *1* *39° 45'*  
*80° 45'* *219.150*

*Ina Lowry* Farm

*Owners of Royalty*  
ADDRESS

*Ina Lowry, Harry E. Wayman and*  
COAL OPERATOR OR COAL OWNER

*alsinda Wayman.*  
*Proctor, West Va.*  
ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated *June 9th* 1938, made by *Ina Lowry et al*, to *H. R. Keams and Sam Morris*, and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, in the office of the County Clerk for said County in

Book \_\_\_\_\_, page \_\_\_\_\_

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

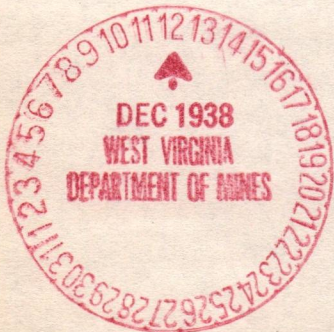
*Geo. P. Hasmuth*  
WELL OPERATOR

*6th and Washington*  
STREET

*Glendale*  
CITY OR TOWN

*West Va.*  
STATE

09/22/2023



Address of Well Operator }

\*Section 3 . . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

215



A-10

December 22, 1938

Mr. George P. Wasmuth  
Glendale, West Virginia

Dear Sir:

Permit Wet-215 to drill Well No. 1 on the  
Ina Lowry Farm, Proctor District, Wetzel County, is  
enclosed.

Duplicate permit shall be posted on the rig.

When the well is completed, please file complete  
record on the enclosed Forms OG-10.

Very truly yours,

Secretary  
OIL AND GAS DIVISION

MG/ar  
enc-4

Lat39d-45'  
Long80d-45'



B-2

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			655	675			
Lime			675	727			
Red Rock			727	800			
Coal Blossom			800	801½	—		
Slate			801½	815			
Lime			815	880			
Slate			880	883			
Coal Blossom			883	884½	—		
Slate			884½	897			
Sand			897	945			
Red Rock			945	975			
Slate			975	1030			
Red Rock			1030	1040			
Slate			1040	1136	(5 3/16)	Casing	1136.
Lime			1136	1168			
Sand	Horse Neck		1168	1190	Dry		
Slate			1190	1217			
Cow Run Sand			1217	1239	Dry.		
Slate			1239	1275			
Red Rock			1275	1286			
			Total Depth 1286				
			Dry Hole.				

09/22/2023

Date Dec 21st 1938

APPROVED Geo. P. Hasmuth, Owner

By Geo. P. Hasmuth. (Title)

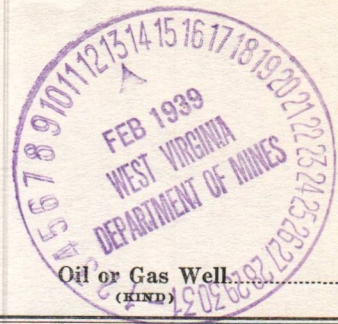






B-3

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

Permit No. ....

Letter of Jan 17, 1939

Company Mr P. Wasmouth  
 Address Glendale W Va.  
 Farm Anna Lowry  
 Well No. 1  
 District Proctor County Wetzel  
 Drilling commenced .....  
 Drilling completed ..... Total Depth .....  
 Date shot ..... Depth of shot .....  
 Initial Open Flow ..... /10ths Water in ..... Inch  
 Open Flow after tubing ..... /10ths Merc. in ..... Inch  
 Volume ..... Cu. Ft.  
 Rock Pressure ..... lbs. .... hrs.  
 Oil ..... bbls., 1st 24 hrs.  
 Fresh water ..... feet ..... feet  
 Salt water ..... feet ..... feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer.....
13			
10			Size of.....
8 1/4			
6 5/8			Depth set.....
5 3/16			
3			Perf. top.....
2			Perf. bottom.....
Liners Used.....			Perf. top.....
			Perf. bottom.....
CASING CEMENTED..... SIZE..... No. FT..... Date.....			
COAL WAS ENCOUNTERED AT..... FEET..... INCHES.....			
..... FEET..... INCHES..... FEET..... INCHES.....			
..... FEET..... INCHES..... FEET..... INCHES.....			

Drillers' Names Mr Wasmouth is not working at Proctor just now and it was not possible to get much information about the plugging outside the tubing in this well. I will  
 Well Abandoned and Plugged ..... 19.....

REMARKS: have to wait until I can catch him on the ground to check on the work. It is reported that he plans another well here when the weather permits and I will try to see him then.  
Feb 10 1939  
 DATE

D. Courtney  
 DISTRICT WELL INSPECTOR

09/22/2023







B-4

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.

Wet 2157

Oil or Gas Well  
(KIND)

Company	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	Size			
Farm	16			Kind of Packer
Well No.	13			
District	10			Size of
County	8 1/4			
Drilling commenced	6 5/8			Depth set
Drilling completed	5 3/16			
Date shot	3			Perf. top
Depth of shot	2			Perf. bottom
Initial Open Flow	Liners Used			Perf. top
/10ths Water in				Perf. bottom
Inch				
Open Flow after tubing				
/10ths Merc. in				
Inch				
Volume	CASING CEMENTED	SIZE	No. FT.	Date
Cu. Ft.				
Rock Pressure				
lbs.				
hrs.				
Oil	COAL WAS ENCOUNTERED AT			
bbls., 1st 24 hrs.				
Fresh water				
feet				
feet				
Salt water				
feet				
feet				

Drillers' Names *Still not able to locate mr wasmuth to check story of tubing job. It is reported that he will start another well here at Proctor*

Well Abandoned and Plugged....., 19.....  
*soon and I will try to catch him*

REMARKS: *soon and I will try to catch him*

*March 1 1939*  
DATE

*D. G. Lowrey*  
DISTRICT WELL INSPECTOR



09/22/2023



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill with Red Clay from 1286 to 1160  
Wood Plug 1160 - 1157  
Cement 1157 - 1147. Pull 5 3/16 Casing  
Fill with red clay 1147' to 1030'  
Pull 8 1/4 Casing

Bridge at 100 ft and fill with clay to surface.

Erect Marker as required by the law.

To the Department of Mines,  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-currence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

*Geo. P. Hasmuth*  
Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 27th day

of December, 1938

09/22/2023

DEPARTMENT OF MINES  
Oil and Gas Division

By: *Marie E. Lippich*

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.



B-8

FORM G-9

NOTICE OF INTENTION TO PLUG AND ABANDON WELL  
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)  
WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

*Geo P. Hasmuth*  
NAME OF WELL OPERATOR

COAL OPERATOR OR COAL OWNER

*Glendale, West Va*  
COMPLETE ADDRESS

ADDRESS

*Dec 21st* 19*38*  
WELL TO BE ABANDONED

COAL OPERATOR OR COAL OWNER

*Proctor* District

ADDRESS

*Netzel* County

*Ina Lowry*  
LEASE OR PROPERTY OWNER

Well No. *1*

*Proctor, West Va*  
ADDRESS

*Ina Lowry* Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the *27th* day of *Dec*, 19*38*, *permit* (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

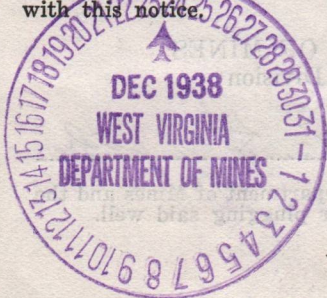
This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

*Geo P. Hasmuth*  
Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

09/22/2023



(Over)

WET-215-P



E-4

W Va Dept of Mines  
Charleston, West Va.

Glendale, W Va  
Jan 7-1939.

Gentlemen:

The Ina Lowry well was taken over by the land owner (Ina Lowry) and saved, as it commenced to show enough gas to supply a home or two, so it will not be plugged the gas is coming from the sand at 1168 to 1190.

I am returning the work order covering this well.

yours very truly.

Geo P. Hasnuth.



E-5



Glendale, W Va  
Jan 14<sup>th</sup> 1939.

Dept of Mines  
Oil & Gas Division  
Charleston, W Va.

Gentlemen: Attention: Mans E. Guffitt.  
- Sec'y Oil & Gas Division

Replying to your letter of Jan 11<sup>th</sup> in regard to amount of casing left in the Ina Lowry well No. 1 on the Ina Lowry farm, Proctor Dist. Metzger Co. wish to state that Ina Lowry purchased a string of tubing and put in the well and the casing was then pulled, it was tubed in the following manner,

Amount of Tubing	1290 ft
Packer Set at	1153 "
Perforation	1180 "

2 Sacks Cements mixed and put in on packer. Then pulled 5<sup>3</sup>/<sub>16</sub> - Then put in red clay enough to fill at least 150 ft. Then Pulled 8<sup>1</sup>/<sub>4</sub>. Then Bridged at bottom 8<sup>1</sup>/<sub>4</sub> and filled with clay to surface.

Owing to the gas volume being so very small, Miss Lowry did not care to purchase the casing, but used tubing instead. I trust this gives you the information desired.

Yours very truly  
Geo T. Haswell

09/22/2023





W. B. ...  
Jan 14 - 1887

Dept. of the Interior  
Bureau of Land Management  
Washington, D.C.

Attention: Mr. S. ...  
...

Referring to your letter of Jan 11 in regard  
to amount of survey left in the ...  
for the ...  
with a view to ...  
of survey and ...  
...

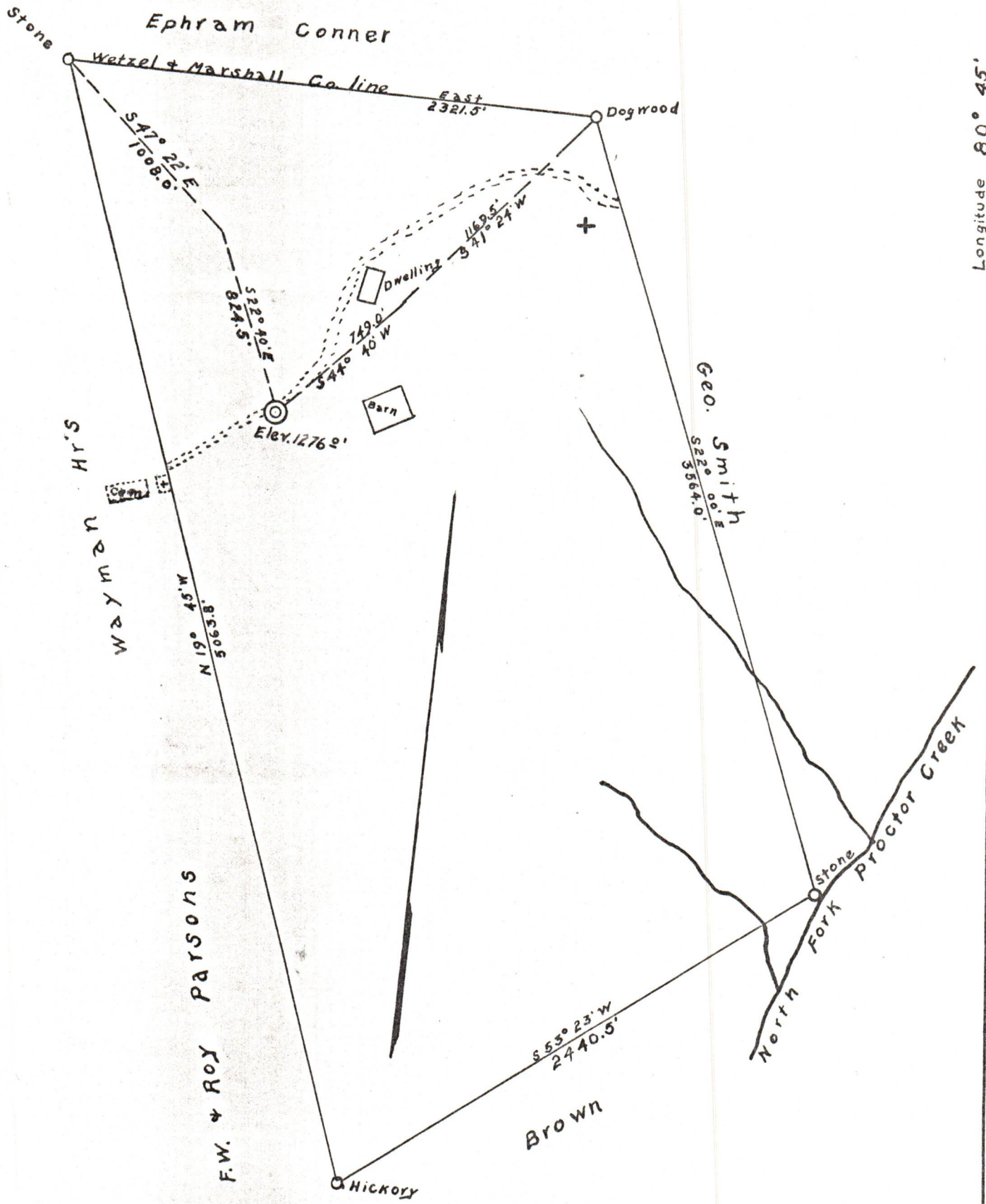
Amount of Survey ...  
1890 ft  
1153 "  
1180 "  
2 books ...  
Then pulled 8 1/2' - Then ...  
fall at least 150 ft.  
Then pulled 8 1/2'. Then ...  
filled with clay to surface.  
During to the ...  
...

W. B. ...



Latitude 39° 45'

Longitude 80° 45'



Company Geo. Wasmuth  
 Address Glendale W. Va.  
 Farm Ina Lowery  
 Tract 1 Acres 219.15 Lease No. 1  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Quadrangle New Martinsville  
 County Wetzel  
 District Proctor  
 Engineer Geo. L. McIntire  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 11/21/38 Scale 600' = 1"

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE NO. Wet-215 09/22/2023

✦ Denotes location of well on United States Topographic Maps, scale 1 to 62 500, latitude and longitude lines being represented by border lines as shown.