

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 22, CODE 1931)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Roosevelt Coal Co.,

COAL OPERATOR OR COAL OWNER

Room 1111 Westinghouse Bldg.,

Pittsburgh, Pa. ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

The Manufacturers Light & Heat Company

NAME OF WELL OPERATOR

800 Union Trust Bldg., Pittsburgh, Pa.

COMPLETE ADDRESS

October 23rd, 1940, 193

PROPOSED LOCATION

Proctor District

Wetzel County

Well No. 2 - 3596 39' 45' 80° 40'

August Blatt Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

October 18th, 1934, made by August Blatt & Mary C Blatt, his wife

The Manufacturers Light & Heat Company, and recorded on the 20th day

of November, 1934, in the office of the County Clerk for said County in

Book 29-A, page 407.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address this day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, THE MANUFACTURERS LIGHT & HEAT CO.,

Harry H. Fowler

Land Dept. WELL OPERATOR Office Manager

800 Union Trust Building

STREET

Pittsburgh

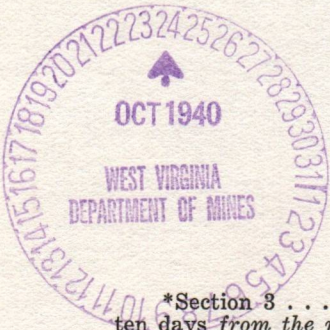
CITY OR TOWN

Pennsylvania

STATE

09/22/2023

Address of Well Operator }



*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

244



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

RECORDED

THE MANUFACTURERS LIGHT AND HEAT COMPANY

Roosevelt Coal Company

NAME OF WELL OPERATOR
800 Union Trust Building
Pittsburgh, Pennsylvania

COAL OPERATOR OR COAL OWNER
Keenan Building
Pittsburgh, Pennsylvania

August 21, 1923

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

Proctor District

ADDRESS

Wetzel County

OWNER OF MINERAL RIGHTS

27° 42'

Well No. S-3596

August Bluff Farm

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated October 18, 1924, made by August and Mary C. Bluff to The Manufacturers Light and Heat Company and recorded on the 20th day of November, 1924, in the office of the County Clerk for said County in Book 29-A, page 407.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bounds of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as aforesaid.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are entitled to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

[Signature]

ASST. LAND ADMINISTRATOR

THE MANUFACTURERS LIGHT AND HEAT COMPANY

800 Union Trust Building
Pittsburgh, Pennsylvania

Address of Well Operator



09/22/2023

Section 3. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, the department of mines shall forthwith issue to the well operator a drilling permit reciting the title of such plat, that no objections have been made by the coal operators to the location, or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number WET-214-R

A-10

November 4, 1940

The Manufacturers Light & Heat Company
300 Union Trust Building
Pittsburgh, Pennsylvania

Gentlemen:

Permit WET-244 to drill Well No. 2-3596 on the
August Blatt Farm, Proctor District, Wetzel County, is
enclosed.

Duplicate permit shall be posted on the rig.

When the well is completed, please file complete
record on the enclosed forms OC-10.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MC/aa
enc-4

Lat30d-45'
Long80d-40'

09/22/2023

A-11

September 3, 1953

The Manufacturers Light & Heat Company
800 Union Trust Building
Pittsburgh, Pennsylvania

Gentlemen:

Enclosed is permit WET-244-Redrill for
reopening Well No. 2, Serial 3596 on the August Blatt Farm,
Proctor District, Wetzel County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g
encl

cc: Mr. D. F. Desist, Inspector
Mr. R. C. Tucker, Assistant State
Geologist

09/22/2023

B-2

The Manufacturers Light & Heat Company

244

Division #4

Record of Well No. 3596 on August Blatt Farm 100 Acres

Reader Field Proctor District Township Wetzels County W.Va. State

Rig Commenced 11/14/40 19 Completed 11/26/40 19

Drilling Commenced 12/6/40 19 Completed 1/18/41 19

Contractor T.E. Little Address New Matamoras, Ohio

Driller' Name Wm. Earnest, George Eagon, Ross Earnest

CASING AND TUBING RECORD

Conductor	13"	10"	8 1/4"	7"	6 1/2"	5 1/4"	4"	3"		
Used in Drlg.	16	430'-3"	1418'-1"		2077'-11"					
Left in Well										

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading In Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hr. R. P.	Max. R. P.	Hou
						1	5	10	30	60			

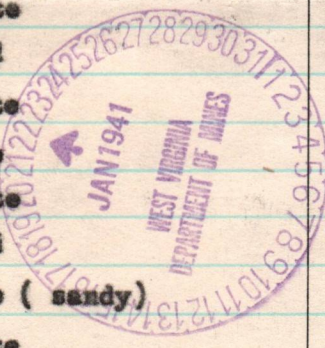
TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Yellow Clay	0	12	12	
Slate	12	50	38	
Sand	50	70	20	
Slate	70	110	40	
Lime	110	125	15	
Slate	125	175	50	
Sand	175	215	40	
Slate	215	270	55	
Red rock	270	280	10	
Lime	280	300	20	
Slate	300	330	30	
Sand	330	350	20	
Red rock	350	365	15	
Slate	365	390	25	
Lime	390	425	35	
Slate	425	465	40	
Lime	465	480	15	
Slate	480	500	20	
Lime	500	535	35	
Slate	535	545	10	
Sand	545	595	50	
Slate	595	630	35	
Lime	630	650	20	
Slate	650	665	15	
Sand	665	670	5	
Lime (sandy)	670	700	30	
Slate	700	720	20	
Lime	720	740	20	

430'3" - 10"

09/22/2023



Examined above information and measurements and found to be correct by

Examined and Approved by

T.E. Little Contractor

Harry Moore Field Superintendent

NOTE-The above blank must be filled out carefully by the contractor, with a complete and accurate record of the Well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

WELL RECORD

CO.

Well No.

Farm

District

County

State

Owned by

Division

Date

194

Entered W. R. Book Folio

By

09/22/2023

B-3

Division: _____

Company _____

Record of Well No.	on	Farm	Acres
Field	District Township	County	State
Rig Commenced	19	Completed	19
Drilling Commenced	19	Completed	19
Contractor	Address		
Driller' Name			

CASING AND TUBING RECORD

Conductor	13"	10"	8 1/2"	7"	6 1/2"	5 1/2"	4"	3"		
Used in Drlg.										
Left in Well										

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH					Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom					

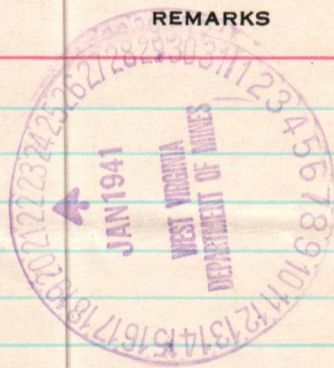
VOLUME AND PRESSURE

Date	Reading In Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hr. R. P.	Max. R. P.	Hours
						1	5	10	30	60			

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS
Lime (gritty)	740	760	20
Lime	760	812	52
Mapletown Coal	812	817	5
Lime	817	880	63
Slate	880	900	20
Lime	900	915	15
Pitts. Coal	915	920	5
Lime	920	930	10
Slate	930	950	20
Sand	950	975	25
Slate	975	1000	25
Sand	1000	1015	15
Slate	1015	1030	15
Sand	1030	1094	64
Slate	1094	1120	26
Red rock	1120	1160	40
Slate	1160	1165	5
Slate	1165	1170	5
Red rock	1170	1190	20
Slate	1190	1195	5
Red rock	1195	1221	26
Slate	1221	1240	19
Lime	1240	1270	30
Slate (soft)	1270	1300	30
Slate (Hard and dark)	1300	1320	20
Slate (white)	1320	1360	40
Slate (White)	1360	1370	10
Pink Rock	1370	1380	10



09/22/2023

Examined above information and measurements and found to be correct by

Examined and Approved by

J. E. Little

Contractor

Harry Moore

Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the Well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

WELL RECORD

CO.

Well No.

Farm

District

County

State

Owned by

Division

Date

194

Entered W. R. Book Folio

By

09/22/2023

Division B-4

Company _____

Record of Well No. _____ on _____ Farm _____ Acres _____
 Field _____ District Township _____ County _____ State _____
 Rig Commenced _____ 19 _____ Completed _____ 19
 Drilling Commenced _____ 19 _____ Completed _____ 19
 Contractor _____ Address _____
 Driller' Name _____

CASING AND TUBING RECORD

	Conductor	13"	10"	8 1/4"	7"	6 5/8"	5 1/2"	4"	3"		
Used in Drlg.											
Left in Well											

PACKER RECORD

SHOOTING RECORD

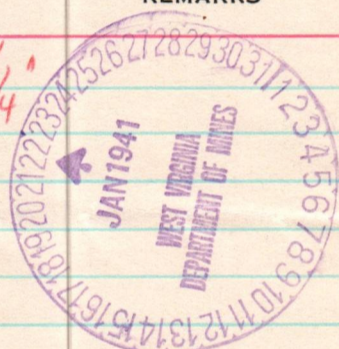
Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading In Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hr. R. P.	Max. R. P.	Hours	
						1	5	10	30	60				

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS	
Big Dunkard	1380	1405	25		
Slate	1405	1440	35		
Lime	1440	1460	20		
Gas sand	1460	1500	40		
Slate	1500	1510	10		
Sand	1510	1570	60		
Slate	1570	1575	5		
Lime	1575	1610	35		
Sand	1610	1690	80		Water @ 1675'
Slate	1690	1790	100		
Sand	1790	1835	45		
Slate	1835	1910	75		
Maxon sand	1910	1949	39		Steel line @ 1912'
Sand	1949	1980	31		
Slate	1980	1990	10		
Blue Muddy	1990	2013	23	<p>2077' - 11" - 6 5/8"</p>	
Big Lime	2013	2058	45		
Big Injun sand	2058	2318	260		
Slate	2318	2350	32		
Lime shells	2350	2380	30		
Slate	2380	2400	20		
Lime	2400	2435	35		
Slate	2435	2460	25		
Lime	2460	2485	25		
Slate	2485	2515	30		
Lime	2515	2530	15		
Slate	2530	2560	30		
Lime shells	2560	2585	25		

09/22/2023

Examined above information and measurements and found to be correct by

Examined and Approved by

J. B. Little Contractor

Harry [Signature] Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the Well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

WELL RECORD

CO.

Well No.

Farm

District

County

State

Owned by

Division

Date

194

Entered W. R. Book Folio

By

09/22/2023

WELL RECORD

The Manufacturers Light and Heat Co

Well No. 3596

Farm August Blatt

District Proctor

County Wetzel

State West Virginia

Owned by

Division 4

Date Jan. 18th, 1941 194

Entered W. R. Book Folio

By

09/22/2023

Company

Division

Record of Well No. on Farm Acres

Field District Township County State

Rig Commenced 19 Completed 19

Drilling Commenced 19 Completed 19

Contractor Address

Driller' Name

CASING AND TUBING RECORD

Conductor	13"	10"	8 1/4"	7"	6 1/2"	5 1/4"	4"	3"		
Used in Drlg.										
Left in Well										

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading In Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hr. R. P.	Max. R. P.	Hours
						1	5	10	30	60			

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate	2585	2635	50	
Lime	2635	2650	15	
Slate	2650	2680	30	
Lime shells	2680	2700	20	
Slate	2700	2725	25	
Lime shells	2725	2765	40	
Slate	2765	2780	15	
Pink Rock	2780	2810	30	
Slate	2810	2860	50	
Slate	2860	2879	19	Steel Line @ 2879'
Sand	2879	2907	28	Light show of gas @ 2885'
Lime	2907	2934	27	
Gordon sand	2934	2948	14	
Slate	2948	2985	37	
Lime shells	2985	3000	15	
Slate	3000	3025	25	
Lime shells	3025	3035	10	
Slate	3035	3065	30	
Lime shells	3065	3105	40	
TOTAL DEPTH	3105			STEEL LINE MEASUREMENT.



09/22/2023

Examined above information and measurements and found to be correct by

Examined and Approved by

J. E. Little Contractor

Harry Moore Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the Well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well (Kind) Dry Ho.

Liateton

WET-244-P

Permit No. WET-244-P
 Company The Mfrs Light & Heat Co.
 Address 800 Union Trust Bldg., Pittsburgh, Pa.
 Farm August Blatt Acres 100
 Location (waters) Proctor County Wetzel Elev. 1089'
 Well No. 3596 (2)
 District Proctor
 The surface of tract is owned in fee by August Blatt
 Address RD 1 Proctor, WVa
 Mineral rights are owned by Roosevelt Coal Co.
1111 Westinghouse Bldg Address Pittsburgh, Pa.
 Drilling commenced 12/6/40
 Drilling completed 1/18/41
 Date shot _____ Depth of shot _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Size of
13	430' 3"		Depth set
10	1418' 1"		Perf. top
8 1/4	2077' 11"		Perf. bottom
6 5/8			Perf. top
5 3/16			Perf. bottom
3			Perf. top
2			Perf. bottom
Liners Used			

CASING CEMENTED _____ SIZE _____ No. FT. _____
 COAL WAS ENCOUNTERED AT 812 FEET 60 INC
 915 FEET 60 INCHES FEET INC
 FEET INCHES FEET INC

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Slate, Sand, Lime			0	270			
Red Rock			270	280			
Lime, Slate, Sand			280	350			
Red Rock			350	365			
Slate, Lime, Sand			365	812			
Mapletown Coal			812	817			
Lime & Slate			817	915			
Pittsburgh Coal			915	920			
Lime, Slate & Sand			920	1120			
Red Rock			1120	1160			
Slate			1160	1170			
Red Rock			1170	1190			
Slate			1190	1195			
Red Rock			1195	1221			
Slate & Lime			1221	1380			
Big Dunkard			1380	1405			
Slate & Lime			1405	1460			
Gas Sand			1460	1500			
Slate, Lime & Sand			1500	1910	Water at 1675		
Maxon Sand			1910	1949	Steel line at 1912		
Sand & Slate			1949	1990			
Blue Monday			1990	2013			
Big Lime			2013	2058			
Big Injun Sand			2058	2318			
Slate, Lime Shells			2318	2780			
Pink Rock			2780	2810			
Slate, Sand & Lime			2907	2934	Light show of gas 2885		
Gordon Sand			2934	2948			
Lime & Slate			2948	3105			
Total depth				3105			

09/22/2023



B-6



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Littleton

WELL RECORD

Permit No. WET-244-Redrill

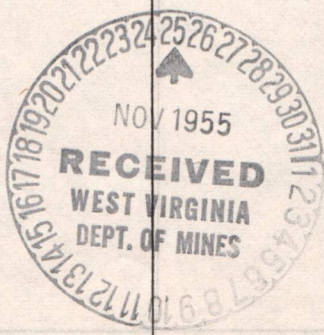
Oil or Gas Well Storage
(KIND)

Company THE MANUFACTURERS LIGHT AND HEAT COMPANY
 Address 800 UNION TRUST BLDG., PGH., PENNA.
 Farm August Blatt Acres 100
 Location (waters) _____
 Well No. 2-3596 Elev. 1089
 District Proctor County Wetzel
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced May 4, 1953
 Drilling completed June 30, 1953
 Date Shot _____ From _____ To _____
 With _____
 Open Flow 4 /10ths Water in 5/8 Inch
 _____ /10ths Merc. in _____ Inch
 Volume 19,368 Cu. Ft.
 Rock Pressure 155 lbs. 48 hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10		442'11"	Size of
8 1/4		1408'7"	
7		1944'9"	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

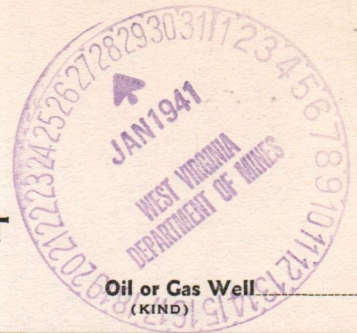
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Top of Maxon Sand			1918				Shaped Charge Perforating 30 shots between 1922 and 1928 Measured by Schlumberger Well Surveying Cemented 10-3/4" casing with 124 bags cement. Cemented 8-5/8" casing with 40 bags cement. Casing 7" cemented with 200 bags cement. Used 140 bags cement cement cave.
Gas			1927	1931			
Bottom of Maxon Sand				1943			
Lead Plug set at				1940			
Total Depth				1940			



09/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

Permit No. Wet. 244P.

Company <u>Man. ET+HT Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Pitts Per.</u>	Size			
Farm <u>August Blatt.</u>	16			Kind of Packer
Well No. <u>3596.</u>	13			
District <u>Proctor</u> County <u>Wetzel</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 5/8			Depth set
Date shot	5 3/16			
Initial Open Flow	3			Perf. top
Open Flow after tubing	2			Perf. bottom
Volume	Liners Used			Perf. top
Rock Pressure				Perf. bottom
Oil	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Salt water		FEET	INCHES	FEET INCHES
		FEET	INCHES	FEET INCHES

Drillers' Names _____

Well Abandoned and Plugged _____, 19____

REMARKS: Well drilled in dry - Mr Moore called me to make work order for them and I did so.

Jan 21, 1941
DATE

D. Courtney
DISTRICT WELL INSPECTOR
09/22/2023

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth 3105 - Set Bridge 2978
Fill with Clay 2978 to 2914 and set suitable Plug
Clay top of Plug to 2859 and set suitable Plug

Set Bridge at 2348, 30 feet below Big Injun Sand
Clay 2348 to 2080 and pull 6 5/8" Casing
Clay 2080 to 2038 and set suitable Plug
Clay top of plug to 1890 and set suitable plug
Clay top of Plug to 1590 and set suitable Plug
Clay top of plug to 1428 - set suitable plug and Pull 8 1/2" Casing
Clay top of plug to 1360 and set suitable plug
Bridge at 950' - 30 feet below Pittsburgh Coal
Cement 950' to 895' - 20 feet above Pittsburgh Coal
Clay 895 to 847
Cement 847 to 792
Clay 792 to 440
Wood plug 440 to 437 and Pull 10" Casing
Clay 437 to Surface
Errect suitable Monument.

NOTE: CEMENT FOR MAKING CEMENT PLUGS BE MIXED WITH WATER ONLY--APPROXIMATELY FIVE GAL WATER TO ONE SACK CEMENT. ALLOW CEMENT TO SET BEFORE CONTINUING FILLING.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

THE MANUFACTURERS LIGHT & HEAT CO.

By Harry ...

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 22d day

of January, 19 41...

09/22/2023

DEPARTMENT OF MINES
Oil and Gas Division

By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-8

25
20
46

FORM OG-9

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

.....
COAL OPERATOR OR COAL OWNER
.....
ADDRESS
.....
COAL OPERATOR OR COAL OWNER
.....
ADDRESS
.....
LEASE OR PROPERTY OWNER
.....
ADDRESS

THE MANUFACTURERS LIGHT AND HEAT COMPANY
NAME OF WELL OPERATOR
800 UNION TRUST BUILDING
PITTSBURGH, PENNA.
.....
COMPLETE ADDRESS
.....
19.....
WELL TO BE ABANDONED
PROCTOR District
WETZEL County
Well No. 3596
August Blatt Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 27th day of January, 1941, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

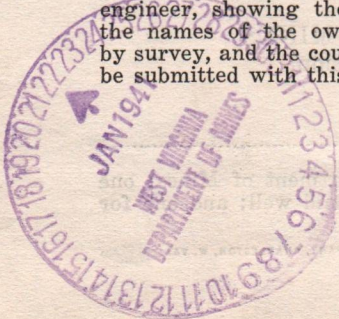
THE MANUFACTURERS LIGHT & HEAT CO.

Ray Henry Moore
Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of the tract, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

WET-244-P PERMIT NUMBER



09/22/2023

13-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Roosevelt Coal Co.,
COAL OPERATOR OR OWNER
Room 1111 Westinghouse Bldg., Pittsburgh,
Pa.
ADDRESS

The Manufacturers Light & Heat Company
NAME OF WELL OPERATOR
800 Union Trust Building,
Pittsburgh Pa.
COMPLETE ADDRESS

COAL OPERATOR OR OWNER
ADDRESS

Feb. 11th. 1941 19
WELL AND LOCATION

LEASE OR PROPERTY OWNER
ADDRESS

Prester District
Wetzel County

Well No. 3596 3596
August Blatt Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wetzel } SS:

William Earnest and Ross Earnest
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by The Manufacturers Light & Heat Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 23rd day of January, 1941, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL			PLUGS USED SIZE & KIND	CASING	
	CONTENT	FROM	TO		CSG PULLED	CSG LEFT IN
	Total depth	3105				
	Bridged	2978				
	Clay	2978	2914		6 5/8"	
	Wood plug	2914	2911	6 5/8" Wood	2077'-11"	
	Clay	2911	2859			
	Bridged	2348				
	Clay	2348	2038		8 1/4"	
	Wood plug	2038	2035	6 5/8" Wood		
	Clay	2035	1890			
	Wood plug	1890	1887	8 1/4" Wood	1418'-1"	
	Clay	1887	1590			
	Wood plug	1590	1587	8 1/4" Wood		
	Clay	1587	1428			
	Wood plug	1428	1425	8 1/4" Wood		
	Clay	1425	1360			
	Wood plug	1360	1357	8 1/4" Wood		
	Bridged cement	950	895			
	Clay	895	847		10"	
	Cement	847	792			
	Clay	792	440		430'-3"	
	Wood plug	440	437	10" Wood		
	Clay	437 to	Surface			
COAL SEAMS				DESCRIPTION OF MONUMENT		
(NAME) Pitts. Coal	Cement	950	895	Erected as per Rule # 18.		
(NAME) Mapletown	Cement	847	792			
(NAME)						
(NAME)						

and that the work of plugging and filling said well was completed on the 30th day of January, 1941.

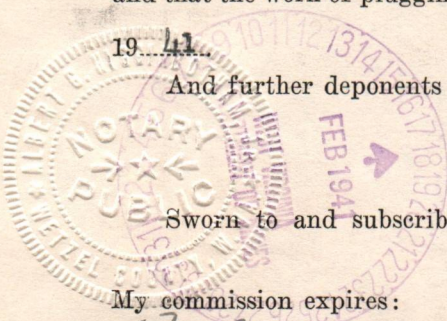
And further deponents saith not.

Ross Earnest 09/22/2023
W. M. Earnest
A. G. Wiggins
Notary Public.

Sworn to and subscribed before me this 13th day of Feb., 1941.

My commission expires:
July 18 1944

PERMIT No. 1107-244-8



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

Permit No. Wet. 244P.

Oil or Gas Well
(KIND)

Company <u>Manufact. Lt. & Mt. Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Pittsburgh, Pa.</u>	Size			
Farm <u>A. Blatt</u>	16			Kind of Packer
Well No. <u>3596</u>	13			
District <u>Proctor</u> County <u>Wetzel</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 5/8			Depth set
Date shot	5 3/16			
Initial Open Flow	3			Perf. top
Open Flow after tubing	2			Perf. bottom
Volume	Liners Used			Perf. top
Rock Pressure				Perf. bottom
Oil	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Salt water		FEET	INCHES	FEET
		FEET	INCHES	FEET

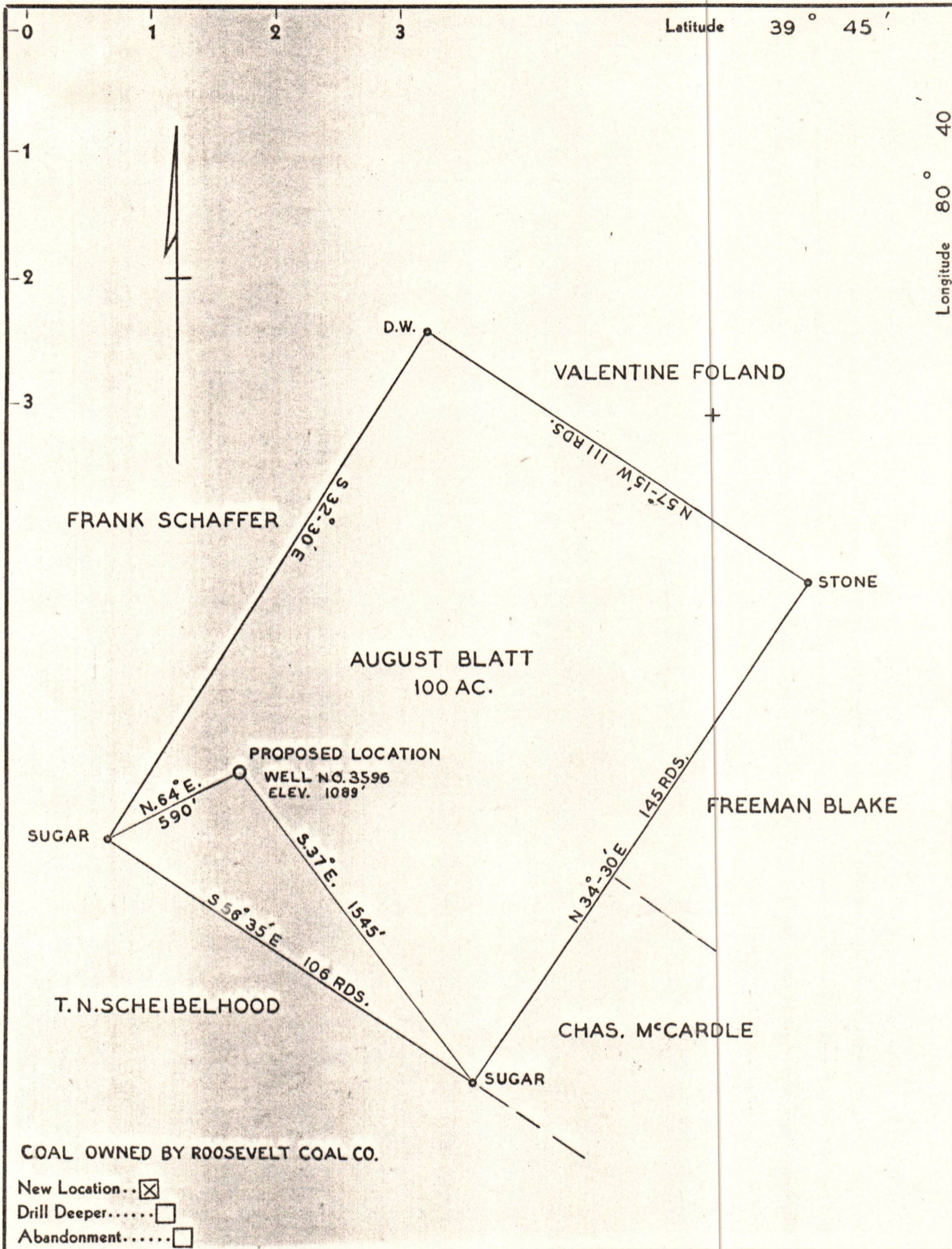
Drillers' Names _____

Well Abandoned and Plugged _____, 19____

REMARKS: Plugging Completed - saw Mr Little, construction in charge of well and believe an excellent job was done.

Feb 14 1941
DATE

D J Flournoy
DISTRICT WELL INSPECTOR
09/22/2023

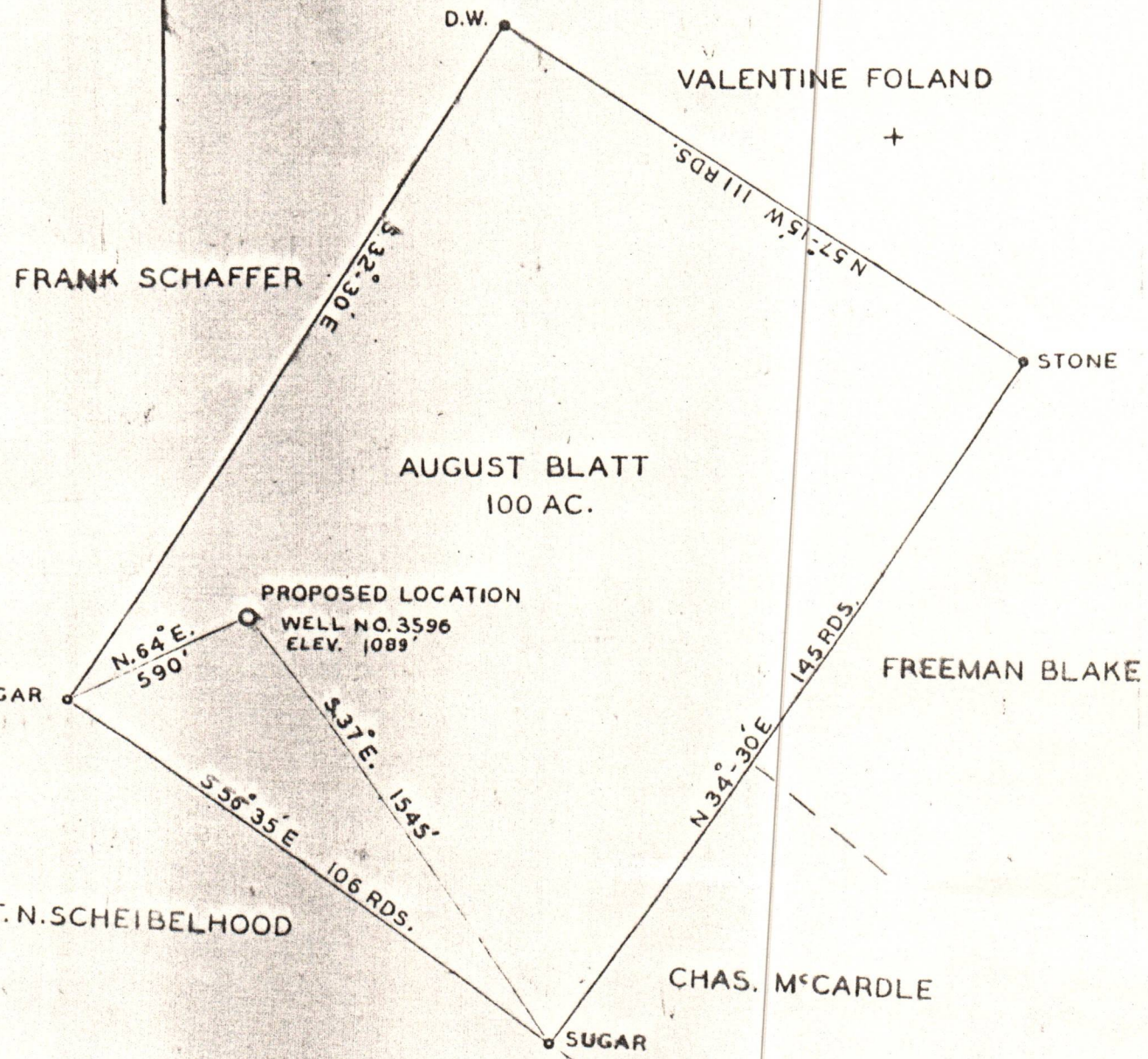


Company THE MANUFACTURERS LIGHT & HEAT CO.
 Address 800 UNION TRUST BLDG., PITTSBURGH, PA.
 Farm AUGUST BLATT
 Tract Acres 100 Lease No. 17174
 Well (Farm) No. 2 Serial No. 3596
 Elevation (Spirit Level) 1089'
 Quadrangle LITTLETON N.W.
 County WETZEL District PROCTOR
 Engineer D. V. Brush
 Engineer's Registration No.
 File No. Drawing No. Y-8 913
 Date OCT. 21, 1940 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 File No. WET-244 09/22/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



OWNED BY Roosevelt Coal Co.
 OPENED
 LOCATION
 DEEPER
 COMMENT

ANY The Manufacturers Light & Heat Co.
 SS. 800 Union Trust Bldg. Pgh. Pa.
August Blatt
 ACRES 100 LEASE NO. 17174
 (FARM) NO. 2 SERIAL NO. 3596
 ON (SPIRIT-LEVEL) 1089
 NGLE Littleton
 Wetzell DISTRICT Proctor
 R. D.V. Brush
 R'S REGISTRATION NO. 5396
 DRAWING NO. Y-13-878
Aug 18, 1953
 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP 09/22/2023
 FILE NO. Wet-244-Redrill
 + DENOTES LOCATION OF WELL ON UNITED STATES TOPO-
 GRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE
 LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL
 TRACING.

09/22/2023