



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

ALLEGHANNEY REAL ESTATE COMPANY.
Address COAL OPERATOR OR COAL OWNER Unknown.

CARNEGIE NATURAL GAS COMPANY

NAME OF WELL OPERATOR
1014 FRICK BUILDING
PITTSBURGH, PA.

OWNERS of MINERAL RIGHTS: Unknown
ADDRESS

COMPLETE ADDRESS

HEIRS of SARAH V. HIBBS,
By Odgar Gallagher, Atty-in-Fact & Gdn.,

MAY 4, 1943

COAL OPERATOR OR COAL OWNER
Pine Grove, West Virginia,
consisting of: Mary Harter, Mollie Kendall,

PROPOSED LOCATION

Ella Cole, ADDRESS Belle Haught,
T.C. Gallagher, Sarah M. Phillips,

GRANT District

OWNER OF MINERAL RIGHTS
Wilma Gump, Wilbert Morris,
Thomas Morris, Eddie Morris,

WETZEL County

ADDRESS Odgar Gallagher.

Well No. 1-1584 39° 35'
80° 30'

SARAH V. HIBBS Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____
MARCH 16, 1916, made by SARAH V. HIBBS, to
J. E. KILCOYNE, and recorded on the 3rd day
of DECEMBER, 1918, in the office of the County Clerk for said County in
Book 12-A, page 5.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY,

By B. H. Anker
WELL OPERATOR Land Agent.

1014 Frick Building

STREET

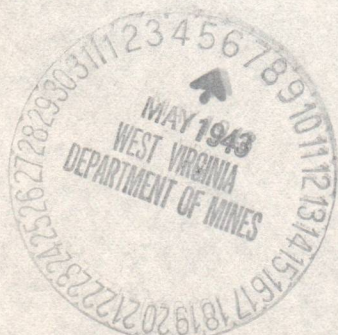
Address of Well Operator }

Pittsburgh,
CITY OR TOWN

10/06/2023

Pennsylvania.

STATE



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

NAME OF WELL OPERATOR
CANTON NATURAL GAS COMPANY
1011 PRICK BUILDING
PITTSBURGH, PA.
COMPLETE ADDRESS
MAY 4 1913
PROPOSED LOCATION
DISTRICT GRANT
COUNTY WESTBURY
Well No. 1-1384 80° 30'
TOWN SARAH V. HIBBS

Address of MINERAL OWNERS
ALLGEMAYN REAL ESTATE COMPANY
Address of MINERAL OWNERS
HEIRS of SARAH V. HIBBS
BY Oscar L. Lippert, Attorney-at-Law & Gen.
Pine Grove, West Virginia
consisting of: Mary Harter, Nellie Kendall,
Ella Cole, Belle Lough,
T. G. Gallagher, Sarah M. Phillips,
William Gump, Wilbert Morris,
Eddie Morris, Thomas Morris,
Thomas C. Gallagher

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated _____, made by SARAH V. HIBBS, and recorded on the _____ day of _____, 1913, in the office of the County Clerk for said County in Book 12-A, page 5.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day before _____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
CANTON NATURAL GAS COMPANY,
BY _____
WELL OPERATOR
1011 PRICK BUILDING
PITTSBURGH,
CITY OR TOWN
Pennsylvania.
STATE

Address of Well Operator

10/06/2023

Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location, or found thereon by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime	White	Hard	1298	1303			
Rock	Red	Soft	1303	1325			
Lime	Light	Hard	1325	1340			
Slate	Light	Soft	1340	1355			
Sand L. D.	Light	Hard	1355	1372			Little Dunkard
Slate	White	Soft	1372	1378			
Rock	Red	Soft	1378	1383			
Slate	White	Soft	1383	1391			
Rock	Red	Soft	1391	1398			
Lime Shell	White	Hard	1398	1402			
Rock	Red	Soft	1402	1425			
Slate	Light	Soft	1425	1435			
Sand B. D.	Light	Med hard	1435	1472			Big Dunkard
Shale	Light	Soft	1472	1480			
Lime	Light	Hard	1480	1484			
Shale	Black	Soft	1484	1493			
Sand	Light	Hard	1493	1514			
Slate	Dark	Soft	1514	1520			
Shale	Black	Soft	1520	1528			
Lime	White	Hard	1528	1545			
Slate	White	Soft	1545	1600			
Sand	Light	Hard	1600	1695			Gas Sand
Slate	Light	Soft	1695	1745			
Salt Sand	White	Hard	1745	1780			1st Salt Sand
Slate	Dark	Soft	1780	1820			
Salt Sand	Light	Hard	1820	1885	Salt water	1850	2nd Salt Sand
Slate	Dark	Soft	1885	1915			
Salt Sand	Light	Hard	1915	2010			3rd Salt Sand
Slate	Dark	Soft	2010	2135			
Rock	Red	Soft	2135	2140			
Slate	Light	Soft	2140	2150			
Rock	Red	Soft	2150	2175			
Slate	Dark	Soft	2175	2180			
Lime L.	Light	Hard	2180	2204			Little Lime
Cave Pen.	Dark	Soft	2204	2220			Pencil Cave
Lime B.	Light	Hard	2220	2284			Big Lime
Sand Injun	Light	Hard	2284	2495	Oil (show)	2362	Big Injun
Slate	Dark	Soft	2495	2585			
Slate Shells	Light	Med hard	2585	2655			
Lime	Light	Hard	2655	2685			
Slate	Light	Soft	2685	2810			
Slate Shells	Light	Hard	2810	2875			Fifty Foot
Slate	Light	Soft	2875	2910			
Rock	Red	Soft	2910	2918			
Slate	Dark	Soft	2918	3030			
Sand 30 Ft	Light	Hard	3030	3050			Thirty Foot
Slate	Light	Soft	3050	3058			
Sand Gordons	Light	Hard	3058	3066			Gordon Stray
Slate	Dark	Soft	3066	3105			
Sand Gordon	Light	Hard	3105	3130	Gas (little)	3108	Gordon Sand
Slate	Light	Soft	3130	3184	"	3116	
Sand 4th	Light	Hard	3184	3193	"	3118	Fourth Sand
Slate	Light	Soft	3193	3233			
Sand 5th	Light	Med hard	3233	3243			Fifth Sand
Slate	Light	Soft	3243	3314			
Slate Shells	Light	Soft	3314	3334	Gas 3108 test 10/10 W 1" . 33.330 Cu. ft. Gas 3116 test 3/10 W 2" . 73.000 Cu. ft.		
Filled with stone & cement to 3154'							
Total depth 3334'							
						3105-3130 Gordon Sand	
						2/10 W 2" 40/06/2023 cu. ft.	
						48 Hrs. Rock Pressure 255#	

Date MARCH 30, 1914

APPROVED CARNEGIE NATURAL GAS COMPANY, Owner

By *[Signature]*
(Title) Geologist.

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WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

Littleton O.G.

WELL RECORD

Permit No. WET-291

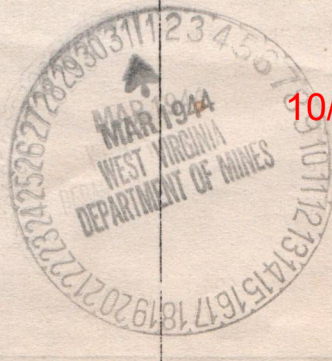
Oil or Gas Well: GAS
(Kind)

Company: Carnegie Natural Gas Company
Address: 1015 Frick Bldg. Pittsburgh, Pa.
Farm: Sarah V. Hibbs Acres: 52
Location (waters): North Fork
Well No.: 1, E-1584 Elev.: 1205 Bar.
District: Grant County: Wetzel
The surface of tract is owned in fee by: John Wycoff, Address: R.F.D., Smithfield, W.Va.
Mineral rights are owned by: Heirs of Sarah V. Hibbs. Address: ODGAR GALLAGHER, Atty-in-Fact, Pine Grove, W.Va.
Drilling commenced: November, 16, 1943
Drilling completed: January, 24, 1944
Date shot: 1/27/44 Depth of shot: 3114-3124
Open Flow: 2/10ths Water in 2 Inch
/10ths Merc. in Inch
Volume: 60,000 Cu. Ft.
Rock Pressure: 255 lbs. 48 hrs.
Oil: 690 bbls., 1st 24 hrs.
Fresh water: 1850 feet
Salt water: 1850 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer: <u>O.W.S</u>
16			
13			
10 <u>750"</u>	<u>707'</u>	<u>707'</u>	Size of <u>6 3/8" x 8 1/2"</u>
<u>8 1/4 8.625"</u>	<u>1508'</u>	<u>1508'</u>	
<u>6 5/8 7.000"</u>	<u>2240'</u>	<u>2240'</u>	Depth set: <u>2240'</u>
5 3/16			<u>O.W.S. 6 3/8" x 3"</u>
<u>3.00"</u>	<u>3154'</u>	<u>3154'</u>	Perf. top: <u>3108'</u>
2			Perf. bottom: <u>3154'</u>
Liners Used			Perf. top: _____
			Perf. bottom: _____

CASING CEMENTED: _____ SIZE: _____ No. FT: _____ Date: _____
COAL WAS ENCOUNTERED AT 910 FEET _____ INCHES
1008 FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	0	15			
Mud	Blue	Soft	15	30			
Slate	Light	Soft	30	65			
Red Rock	Red	Soft	65	75			
Lime	Light	Hard	75	85			
Slate	Light	Soft	85	165			
Rock	Red	Soft	165	190			
Slate	Light	Soft	190	285			
Sand	Light	Med hard	285	310			
Slate	Dark	Soft	310	370			
Rock	Red	Soft	370	390			
Slate	Light	Soft	390	470			
Sand	Light	Hard	470	500			
Slate	Dark	Soft	500	550			
Lime	Light	Soft	550	570			
Slate	Dark	Soft	570	614			
Lime Sand	Light	Med hard	614	660			
Slate	Light	Soft	660	685			
Sand	Light	Med hard	685	700	Water	690	Fresh
Lime	Light	Med hard	700	718			
Rock	Red	Soft	718	727			
Lime	Light	Hard	727	901			
Slate	Dark	Soft	901	910			
Coal	Black	Soft	910	912			Mapleton Coal
Slate	Dark	Soft	912	940			
Lime	Light	Hard	940	1008			
Coal	Black	Soft	1008	1012			Pittsburgh Co
Lime	Light	Hard	1012	1045			
Slate	Light	Soft	1045	1066			
Lime	Light	Hard	1066	1100			
Rock	Red	Soft	1100	1110			
Slate	Dark	Soft	1110	1145			
Lime	Light	Hard	1145	1225			
Rock	Red	Soft	1225	1255			
Slate	Light	Soft	1255	1270			
Lime	Light	Hard	1270	1292			
Rock	Red	Soft	1292	1298			



10/06/2023

[Handwritten signature]

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WET-291-P

Well No. 1587

COMPANY Carnegie Natural Gas Co. ADDRESS Pittsburgh, Pa.
FARM Sarah V. Hibbs DISTRICT Grant COUNTY West

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

This well has been plugged to the surface and completed. Well log enclosed.

3/10/50 I hereby certify I visited the above well on this date.
DATE

Oliver U. Lumbrey
DISTRICT WELL INSPECTOR
10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR

10/06/2023

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows: TOTAL DEPTH - 3154

Clay 3154 - 3085
 Cement 3085 - 3075
 Bridge 2505' - one sack neat cement on bridge.
 Clay to 2260
 Cement 2260 - 2250
 Remove 2240' of 7.00" O.D. casing.
 Bridge 2040' - one sack neat cement on bridge.
 Clay to 1528
 Cement 1528 - 1518
 Remove 1508' of 8.625" O.D. casing.
 Bridge 1042'
 Cement 1042 - 988 -- Thru Pittsburgh Coal Seam.
 Clay 988 - 942
 Cement 942 - 890 -- Thru Mapleton Coal Seam.
 Clay 890 - 727
 Cement 727 - 717
 Remove 707' of 10.750" O.D. casing.
 Clay 717 to surface.

Erect marker such as described in Rule 18, 1931 Regulations.
All work to be done in workmanlike manner.

NOTE BY THE DEPARTMENT OF MINES:-

5' CRUSHED STONE ON ALL CEMENT PLUGS WHERE
FILL FOLLOWS CEMENT PLUG.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours, CARNEGIE NATURAL GAS COMPANY,

By [Signature]
President. Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

10/06/2023

28th day of FEBRUARY, 1949, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: [Signature]

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

STATE OF WEST VIRGINIA

COAL OPERATOR OR COAL OWNER

CARNEGIE NATURAL GAS COMPANY

NAME OF WELL OPERATOR

1015 Frick Building

PITTSBURGH, PENNA.

ADDRESS

COMPLETE ADDRESS

LEASE OR PROPERTY OWNERS:

ODGAR GALLAGHER, Guardian & Atty-in-Fact

~~COAL OPERATOR OR COAL OWNER~~

for Heirs of Mary Harter et al,
Pine Grove, West Virginia

ADDRESS

JOHN W. KERNS, Atty-in-Fact for
C. Burke Morris et al,

~~LEASE OR PROPERTY OWNER~~

Box #172,
Bridgeport, West Virginia

ADDRESS

FEBRUARY 25 19 49

WELL TO BE ABANDONED

GRANT District

WETZEL County

Well No. 1584

SARAH V. HIBBS Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the 7th day of MARCH, 19 49,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

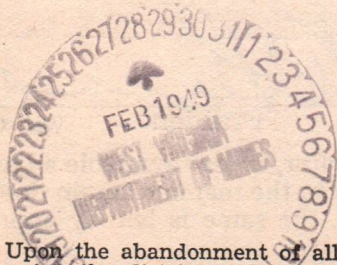
This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY,

By *[Signature]*
President. Well Operator.

10/06/2023



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

WET-291-7 PERMIT NUMBER

B-10



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

STATE OF WEST VIRGINIA
COAL OPERATOR OR OWNER

CARNEGIE NATURAL GAS COMPANY
1015 FRICK BUILDING
PITTSBURGH, PA.
COMPLETE ADDRESS

Lease or Property Owners:
ODGAR GALLAGHER, Guardian & Atty-in-Fact
for Heirs of Mary Harter et al,
Pine Grove, West Virginia.
JHOW W. KERNS, Atty-in-Fact for C. Burke
Morris et al,
Box #172, Bridgeport, West Virginia

May 27 1949
WELL AND LOCATION
GRANT District
WETZEL County

Well No. E-1584
SARAH V. HIBBS Farm

STATE INSPECTOR SUPERVISING PLUGGING Oliver W. Lineberg

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of MARION

SS:

Burl M. Burgess and Reason J. Haught

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Carnegie Natural Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 8 day of March, 1949, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL			PLUGS USED SIZE & KIND	CASING	
	CONTENT	FROM	TO		CSG PULLED	CSG LEFT IN
	Clay	3154	3085			
	Cement	3085	3075			
	Bridge & Cemt.	2505				
	Clay	2505	2260		3.00" Tubing	
	Cement	2260	2250		3154'	None
	Bridge & Cemt.	2040				
	Clay	2040	1528		7.000" Casing	
	Cement	1528	1518		2240'	None
	Bridge	1042				
	Cement	1042	988		8.625" Casing	
	Clay	988	942		1317'	191'
	Cement	942	890			
	Crushed stone	890	885		10.750" Casing	
	Clay	885	727		707'	None
	Cement	727	717			
COAL SEAMS	Crushed stone	717	712		DESCRIPTION OF MONUMENT	
(NAME)	Clay	712	Surface	4' x 4' x 6" base with marker 18" x 18" square at base, tapering to 12" x 12" at top, being 30" high and inscribed thereon C.N.G.Co. Well #1584		
(NAME) Pittsburgh		1008	1012			
(NAME) Mapleton		910	912			
(NAME)						

and that the work of plugging and filling said well was completed on the 11 day of May, 1949.

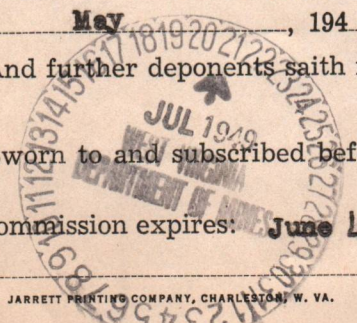
And further deponents saith not.

Sworn to and subscribed before me this 31 day of May, 1949.

My commission expires: June 4th. 1958

Notary Public.

Permit No. WET-291-P



10/06/2023
Burl M. Burgess
Reason J. Haught
S. M. Yohe

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

APPRAISAL OF PLUGGING AND FILLING WELL

APPRAISAL SHOULD BE MADE IN TRIPLICATE. THE COPY MADE TO THE STATE DEPARTMENT OF MINES AND THE OTHER COPIES TO BE MADE BY THE APPLICANT AND THE OTHER COPIES TO BE MADE BY THE APPLICANT AT THEIR RESPECTIVE PLACES.

CARNEGIE NATURAL GAS COMPANY
1017 KEOKUK BUILDING
PITTSBURGH, PA.

STATE OF WEST VIRGINIA

May 27 1929

LOUISIANA STATE UNIVERSITY

WELL LOCATION

THIS WELL IS LOCATED IN THE

County

JOHN W. HARRIS, Attorney-in-Chief for C. Harris

Box 112, Martinsburg, West Virginia, No. 2-1531

SARAH V. HARRIS

Oliver W. Harrington

STATE OF WEST VIRGINIA

County of MARION

Hesson J. Haught

Burt L. Burgess

being that they were employed by Carnegie Natural Gas Company in the work of plugging and filling the above well and that the work was completed on the 18th day of March 1929.

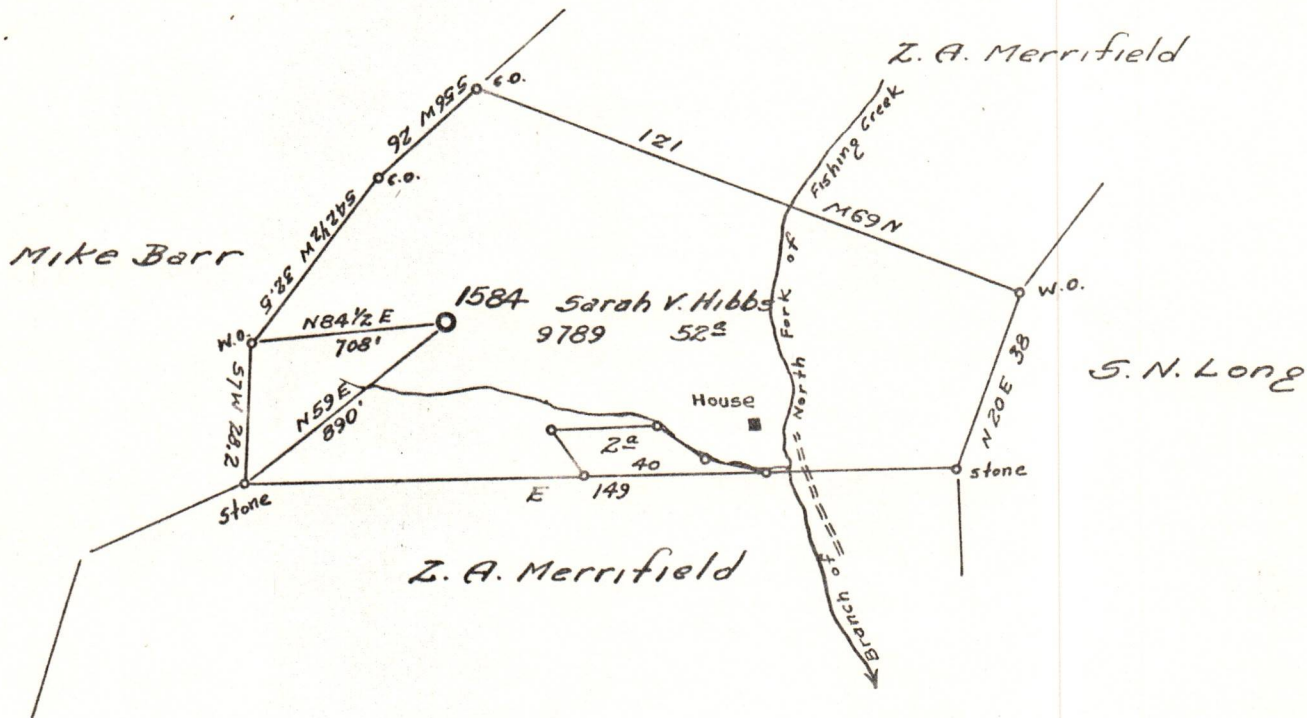
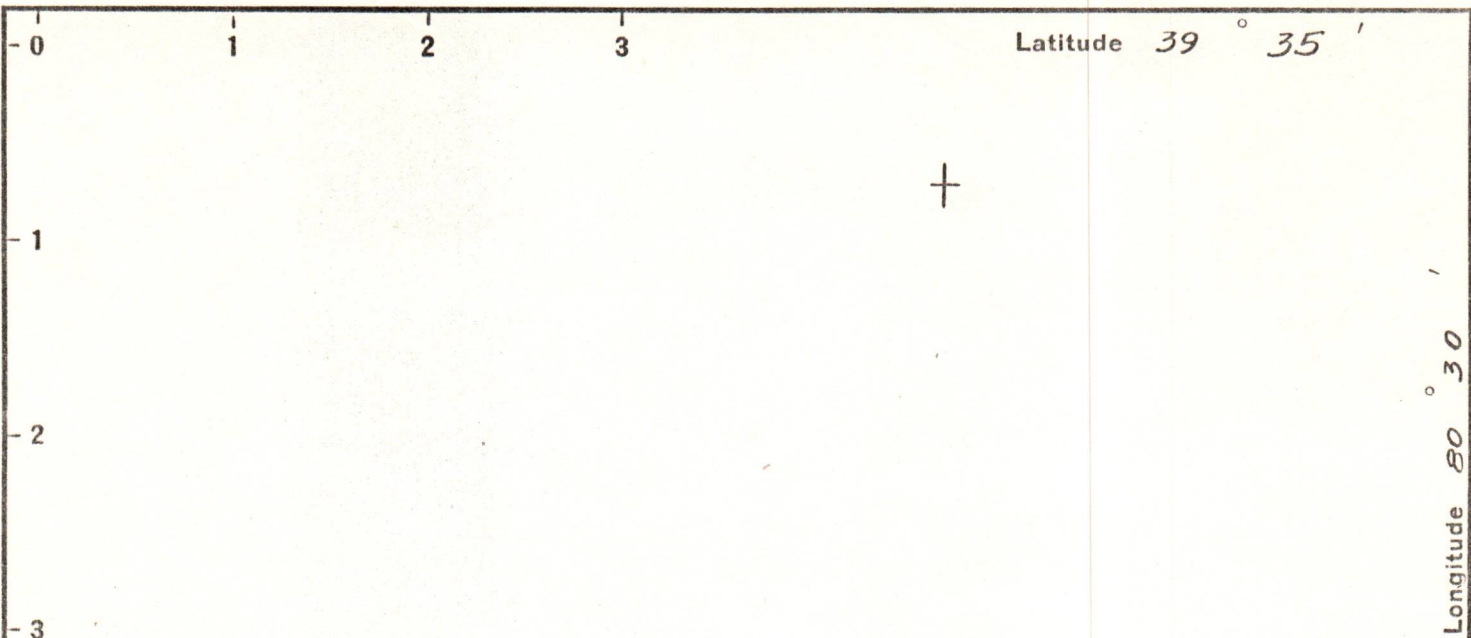
DEPTH	DIAMETER	FORMATION	REMARKS
0-10	12 1/2"	Clay	
10-20	12 1/2"	Cement	
20-30	12 1/2"	Bridge & cont.	
30-40	12 1/2"	Clay	
40-50	12 1/2"	Cement	
50-60	12 1/2"	Bridge & cont.	
60-70	12 1/2"	Clay	
70-80	12 1/2"	Cement	
80-90	12 1/2"	Bridge	
90-100	12 1/2"	Cement	
100-110	12 1/2"	Clay	
110-120	12 1/2"	Cement	
120-130	12 1/2"	Crushed stone	
130-140	12 1/2"	Clay	
140-150	12 1/2"	Cement	
150-160	12 1/2"	Crushed stone	
160-170	12 1/2"	Clay	
170-180	12 1/2"	Surface	
180-190	12 1/2"	Surface	
190-200	12 1/2"	Surface	

and that the work of plugging and filling said well was completed on the 18th day of

Handwritten signatures and notes

10/06/2023

June 14th, 1928



- New Location
- Drill Deeper
- Abandonment

Company CARNEGIE NATURAL GAS

Address PITTSBURGH, PA.

Farm SARAH V. HIBBS

Tract _____ Acres 52 Lease No. E-9789-74

Well (Farm) No. 1 Serial No. 1584

Elevation (Spirit Level) 1205

Quadrangle LITTLETON SE

County WETZEL District GRANT

Engineer D.T. BRITTON

Engineer's Registration No. _____

File No. _____ Drawing No. _____

Date 4-26-43 Scale 1" = 40 rods

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Wet-271 10/06/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.