



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DRILL DEEPER

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

HAUGHT OIL COMPANY

NAME OF WELL OPERATOR
C/O A. M. SNIDER

HUNDRED, WEST VIRGINIA
COMPLETE ADDRESS

SEPTEMBER 22, 19 47

PROPOSED LOCATION

Church District

Wetzel County

Well No. 1 $39^{\circ} 45'$
 $80^{\circ} 25'$

ALEX BURKE - HOW I. LOUGH Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____, made by _____, to _____, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

A. M. SNIDER

WELL OPERATOR

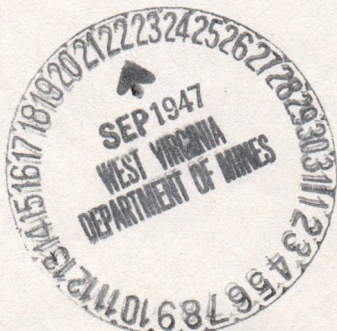
STREET

CITY OR TOWN

STATE

Address of Well Operator }

10/06/2023



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A-10



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

ARCH J. ALEXANDER
CHIEF

September 18, 1947

Haught Oil Company
and A. M. Snider
Hundred, West Virginia

Gentlemen:

Please send us three copies of the enclosed forms OG-9, filled out, for the plugging of your well No. 1 on the Alex Burke Farm, Church District, Wetzel County.

Very truly yours,

Marie E. Griffith
Secretary
OIL AND GAS DIVISION

MG:g
encl

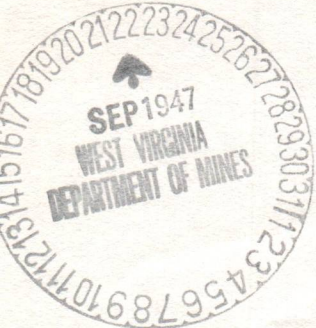
Hundred, W. Va.
September 19, 1947.

State of West Virginia
Department of Mines
Charleston, W. Va.
Marie E. Griffith

In place of plugging this well No. 1 on the Alex Burke Farm, Church District, Wetzel County, I want to drill it deeper. Will you please issue me a drilling permit to drill same down. I have sent you a plat of same also the sands that have been operated. Thanking you for your trouble, I remain

Very truly yours,

A. M. Snider





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

ARCH L. J. ...
CHIEF

September 18, 1947

Mr. ...
and A. ...
District, West Virginia

Dear Sirs:

Please send us three copies of the enclosed
Form CC-8, filled out, for the pricing of your well No. 1
on the Alex Burke farm, Church District, Wetsel County.

Very truly yours,

James E. Griffith
Secretary
OIL AND GAS DIVISION

Enc.
1

September 19, 1947
Church, W. Va.

State of West Virginia
Department of Mines
Charleston, W. Va.
James E. Griffith

In place of pricing this well No. 1 on the
Alex Burke farm, Church District, Wetsel County, I want to drill
it deeper. Will you please issue me a drilling permit to drill
same down. I have sent you a plat of same also the sands that
have been operated. Thanking you for your trouble, I remain

Very truly yours,

A. M. ...

A 11

September 22, 1947

Mr. A. M. Snider
Haught Oil Company
Hundred, West Virginia

Dear Mr. Snider:

We are in receipt of your note advising us that Well No. 1 on the Alex Burke Farm, Church District, Wetzel County, will not be plugged at this time but will be deepened.

We have changed your tracing to show that this well will be deepened and have made out a form of application to show your intention. If there are any coal owners or operators, it will be necessary for you to send them a copy of the map and notice to deepen.

If there are no coal operators or coal owners to notify, you may proceed with the deepening pending permit from this office which will be issued within ten days as usual.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g

cc: Oliver W. Lineberg, Inspector

10/06/2023

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October 1, 1947

Haught Oil Company
c/o A. M. Snider
Hundred, West Virginia

Gentlemen:

Enclosed is permit WET-340-D to drill
deeper Well No. 1 on the Alex Burke - How I. Lough
Farm, Church District, Wetzel County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CHH:K
Encl-2

CC: Inspector Oliver W. Lineberg

10/06/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

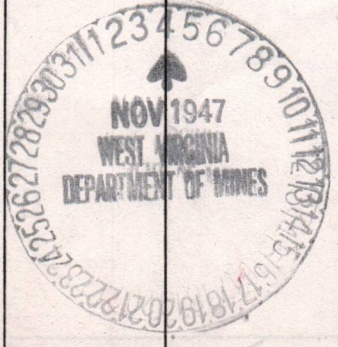
Permit No. _____ Oil or Gas Well _____ (KIND)

Company Haight Oil Company, A.M. Snider Opr.
 Address Hundred, W. Va.
 Farm Alex Burke - Now I.H. Lough Acres 25
 Location (waters) Rock Camp
 Well No. 1 Elev. 1365
 District Church County Wetzel
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced October 5th, 1904
 Drilling completed March 16, 1905 *referred 11/5/47*
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	185'		Size of
8 1/4	1469'		
6 5/8	1822'		Depth set
5 3/16	2924'		
3			Perf. top
			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT			
		FEET	INCHES
	FEET	INCHES	FEET
	FEET	INCHES	FEET
	FEET	INCHES	FEET

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pgh. Coal			1065'	1070'			
Dunkard Sand			1540'	1560'			
Gas Sand			1800'	1875'	Gas	1810' & 1870'	
Salt Sand			1990'	2100'	Gas	2065' & 2075'	
Big Lime			2250'	2298'			
Big Injun			2298'	2560'	Gas	2300'	
30 Foot			2900'	2930'			
50 Foot			3030'	3100'			
Gordon Sand			3123'	3142'	Oil	3137'	
Total Depth			3351'				



10/06/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Mannington

WELL RECORD

Permit No. *Net-340-D*

Oil or Gas Well *Oil*
(KIND)

Company Haught Oil Company & A. M. Snider
Address Hundred, West Virginia
Farm Alex Burke No. 1 Acres 25
Location (waters) Rock Camp
Well No. 1 Elev. 1365
District Church County Wetzel
The surface of tract is owned in fee by I. Lough
Address Hundred, W. Va.
Mineral rights are owned by _____
Address _____

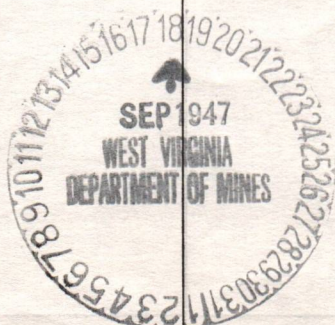
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 3/4	1469'		
6 3/8	1822'		Depth set
5 3/16	2924'		
3			Perf. top
2	3125'		Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced _____
Drilling completed 3/20/1905
Date Shot 3/20/1905 From 3133 1/2' To 3146'
With 12 Qts. Glycerene
Open Flow /10ths Water in No record Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 1065 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pgh. Coal			1065'				
Dunkard			1540'	1560'			
Gas Sand			1800'	1875'	Gas	1810'-1870'	Show
Salt Sand			1990'	2100'	Gas	2065'-2075'	
Big Lime			2250'	2298'			
Big Injun			2298'	2560'	Gas	2360'	
30' Sand			2900'	2930'			
50' Sand			3030'	3100'			
Gordon Sand			3123'	3142'	Oil	3137'	20 Bbls.
Total Depth			3145'				

Please issue drilling permit to drill deeper.



10/06/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			3172.				
			3173.	3175.	oil	3175.	SO 1775.
			3030.	3100.			
			5800.	5830.			
			5880.	5200.	gas	5300.	
			5520.	5880.			
			1880.	5100.	gas	5022. - 5012.	
			1800.	1912.	gas	1910. - 1910.	2100
			1270.	1200.			
			1002.				

10/06/2023

DEPARTMENT OF MINES
STATE OF MISSISSIPPI

Date _____, 19____

APPROVED _____, Owner

By _____

(Title)

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____



DISTRICT WELL INSPECTOR

10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR

10/06/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



DATE

DISTRICT WELL INSPECTOR
10/06/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well
(KIND) _____

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used	USED IN DRILLING	LEFT IN WELL	PACKERS Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____		
		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES		

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR _____

10/06/2023



B-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WET-340-P Well No. 1

COMPANY Hought Oil Company - A.M. Snider ^{Opr.} ADDRESS Hundred, West Virginia
FARM I. H. Lough DISTRICT Church COUNTY Wetzel

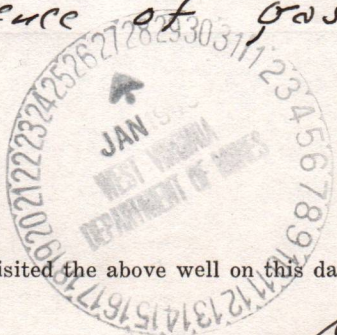
Filling Material Used Clay to 1020'

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>1100' - 1045'</u>						
<u>Cemented</u>						
<u>30 feet below</u>						
<u>Pittsburgh</u>						
<u>Coal to 20</u>						
<u>feet above</u>						
<u>Pittsburgh</u>						
<u>Coal.</u>						

Drillers' Names Mr. William Whisler - Mr. Richard Waters -
Mr. Raymond Sonney

Remarks:
No evidence of gas below Pittsburgh
Coal.



1/19/48 I hereby certify I visited the above well on this date.
DATE

Oliver W. Linsberg
DISTRICT WELL INSPECTOR

10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well
(KIND) _____

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR

10/06/2023

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows: Total Depth 3351'

- Fill with clay 3351' - 3113'
- Fill with cement . 3113' - 3103'
- Anchor permanent bridge 2930' - One sack neat cement on bridge
- Remove 2924' of 5³/₁₆" Casing.
- Fill with clay 2930' - 2890'
- Fill with cement 2890' - 2880'
- Anchor permanent bridge 2560' - One sack neat cement on bridge
- Fill with clay 2560' - 2288'
- Fill with cement 2288' - 2278'
- Anchor permanent bridge 2100' - One sack neat cement on bridge
- Fill with clay 2100' - 1980'
- Fill with cement 1980' - 1970'
- Anchor permanent bridge 1875' - One sack neat cement on bridge
- Remove 1822' of 6⁵/₈" Casing.
- Fill with clay 1875' - 1790'
- Fill with cement 1790' - 1780'
- Anchor permanent bridge 1560' - One sack neat cement on bridge
- Fill with clay 1560' - 1530'
- Fill with cement 1530' - 1520'
- Remove 1469' of 8¹/₄" Casing.
- ~~Fill~~ Anchor permanent bridge 1100'
- Fill with cement 1100' - 1045' This being 30' below to 20' above
Pittsburgh Coal.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Remove 185' of 10" Casing
Fill with clay 1045' to Surface.
Erect marker such as described in Rule 18, 1931 Regulations
All work to be done in workmanlike manner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Haught Oil Co. by A. M. Suider
Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

10th day of NOVEMBER, 1947, 194.....

DEPARTMENT OF MINES 10/06/2023
Oil and Gas Division

By: C. H. Hall

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Haight Oil Company, A.M. Snider Opr.

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

Hundred, West Virginia.

ADDRESS

COMPLETE ADDRESS

November 3, 1947

COAL OPERATOR OR COAL OWNER

WELL TO BE ABANDONED

Church District

ADDRESS

Wetzel County

LEASE OR PROPERTY OWNER

Well No. 1

ADDRESS

Alex Burke - Now I.H. Lough Farm

Gentlemen:—

CALL INSPECTOR OLIVER W. LINEBERG - MORGANTOWN - TELEPHONE 3967
24 HOURS IN ADVANCE OF PLUGGING DATE.

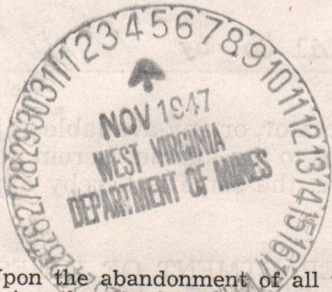
The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 10 day of November, 1947, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Haight Oil Company by - *A. M. Snider*
Well Operator.



10/06/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

WET-340-P

PERMIT NUMBER

See wet 340-2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____	County _____	8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____		5 3/16			
Total depth _____		3			Perf. top _____
Date shot _____		2			Perf. bottom _____
Depth of shot _____		Liners Used			Perf. top _____
Initial open flow _____					Perf. bottom _____
/10ths Water in _____ Inch					
Open flow after tubing _____					
/10ths Merc. in _____ Inch					
Volume _____	Cu. Ft.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Rock pressure _____	lbs.				
	hrs.				
Oil _____	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____	FEET _____	INCHES _____	
Fresh water _____	feet _____	_____	FEET _____	INCHES _____	FEET _____
Salt water _____	feet _____	_____	FEET _____	INCHES _____	FEET _____

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR
10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well
(KIND) _____

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used	USED IN DRILLING	LEFT IN WELL	PACKERS Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES FEET _____ INCHES				
_____ FEET _____ INCHES FEET _____ INCHES				

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR
10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING Size 16 13 10 8¼ 6½ 5 3/16 3 2 Liners Used	USED IN DRILLING	LEFT IN WELL	PACKERS Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR
10/06/2023



E-4



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

ARCH J. ALEXANDER

CHIEF

November 5, 1947

Haught Oil Company
Hundred, West Virginia

Att: Mr. A. M. Snider

Dear Mr. Snider:

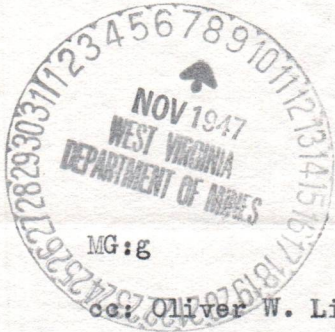
We are in receipt of your application to abandon Well No. 1 on the Alex Burke now I. H. Lough Farm, Church District, Wetzel County but you failed to send us the tracing of location.

You sent us a blue print but this will not be sufficient for our files.

Please send the tracing as soon as possible.

Very truly yours,

C. N. Hall
Administrative Assistant
OIL AND GAS DIVISION



Hundred, W. Va.
November 6, 1947.

I wish to advise you that I just drilled this well down and the tracing for this well is in your office. If nessary to have another tracing please return the blue print that I sent you and I will have one made and return to you at once

Yours very truly,

A. M. Snider

10/06/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

November 6, 1917

ARCH J. ALEXANDER

CHIEF

August 21, 1917

Dear Mr. Alexander:

We are in receipt of your application to
abandon well No. 1 on the site of the
former No. 1 shaft, which was drilled to a depth
of 100 feet.

You have a fine shaft but this will
not be sufficient for our files.

Please send the tracing as soon as possible.

Very truly yours,

C. P. HARRIS
Administrative Assistant
MINE AND MINING DIVISION

cc: Chester W. Mansberger, Inspector

Charleston, W. Va.
November 6, 1917

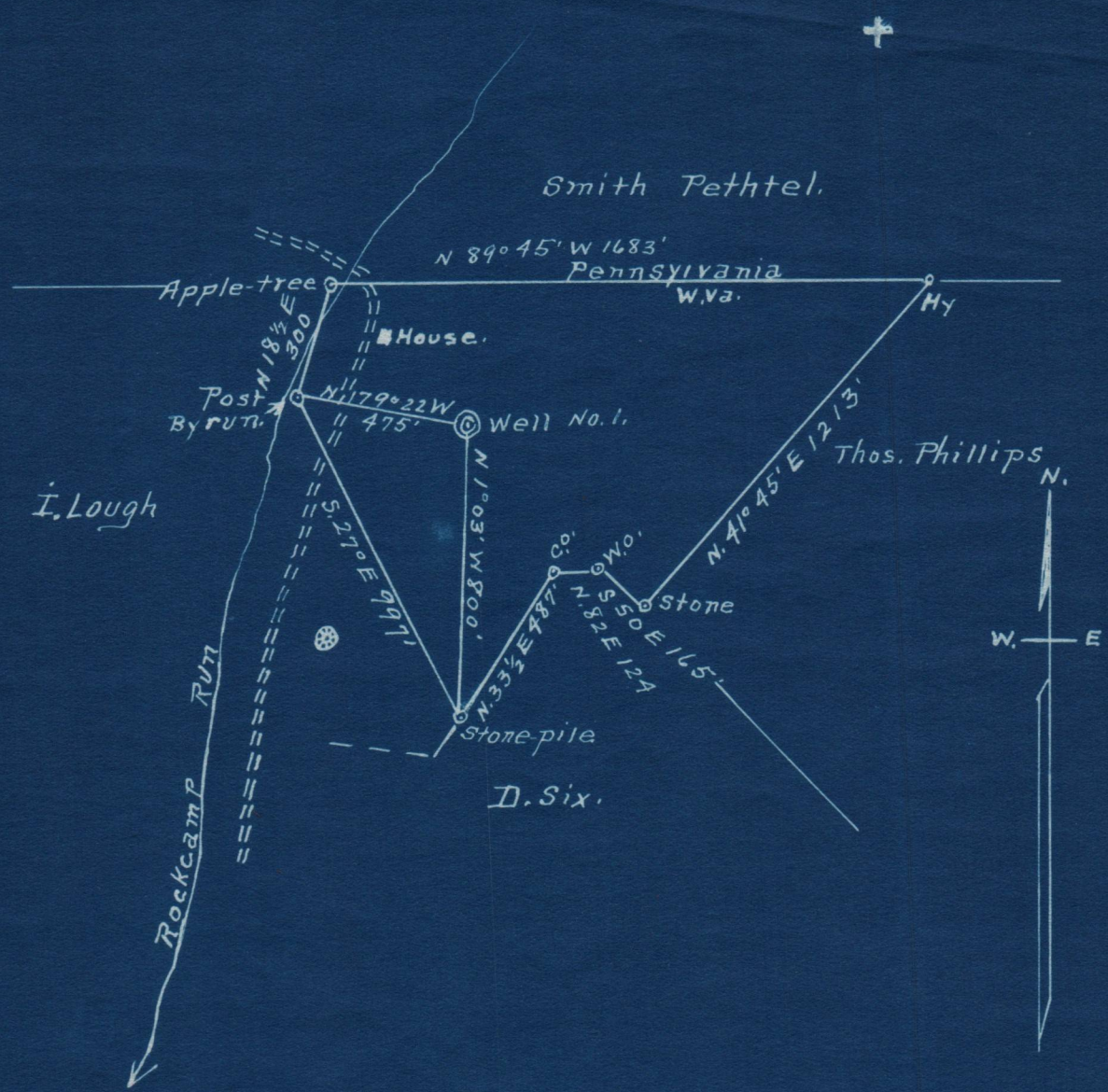
I wish to advise you that I just drilled this
well down and the tracing for this well is in your office.
If necessary to have another tracing please return the blue
print that I sent you and I will have one made and return
to you at once.

Yours very truly,

C. P. Harris

Latitude 39° 45'

Longitude 80° 25'



New Location
 Drill Deeper
 Abandonment

Company Haight Oil Company
 Address Hundred, W.Va.
 Farm Alex Burke - now - I. Lough,
 Tract 1 Acres 25 Lease No. 53631
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1365'
 Quadrangle Mannington
 County Wetzel District Church
 Engineer A. L. Headley
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 8-20-1947 Scale 1 inch = 500 ft

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 340-D

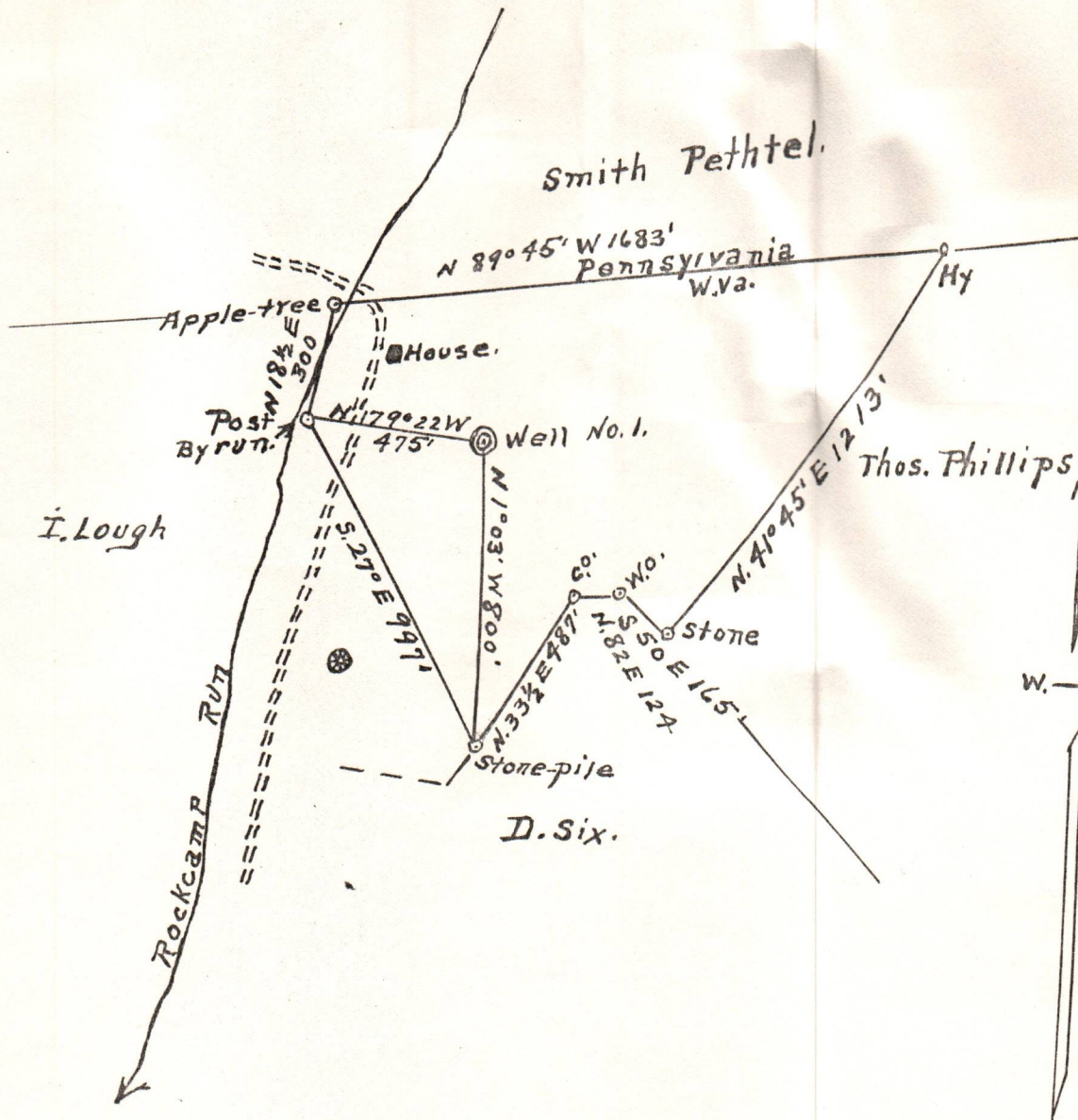
10/06/2023
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Wetzel-0340D

10/06/2023

Latitude 39° 45'

Longitude 80° 25'



- New Location...
- Drill Deeper...
- Abandonment...

Company Haight Oil Company
 Address Hundred, W. Va.
 Farm Alex Burke - near I. Lough.
 Tract 1 Acres 25 Lease No. 53631
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1365'
 Quadrangle Mannington
 County Wetzel District Church
 Engineer A. S. Headley
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 8-20-1947 Scale 1 inch = 500 ft

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON 10/06/2023

WELL LOCATION MAP
 FILE NO. WET-340-D

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

10/06/2023