



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Robinson & Lutes  
COAL OPERATOR OR COAL OWNER  
c/o D. Fred Robinson  
412 Market St., Brownsville, Pa.  
ADDRESS

P. C. McKenzie Company  
NAME OF WELL OPERATOR  
P. O. Box 10396, Pittsburgh 34, Pa.  
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER  
ADDRESS

October 2, 1952  
PROPOSED LOCATION  
Grant District

Joseph Shiben, et al  
OWNER OF MINERAL RIGHTS  
New Martinsville, West Virginia  
ADDRESS

Wetzel County  
Well No. 1 39° 40'  
80° 30'  
J. P. Ashcraft Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 19, 1894, made by J. P. Ashcraft, et al, to The Oxford Oil Company, and recorded on the 19th day of July, 1894, in the office of the County Clerk for said County in Book 39, page 471.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

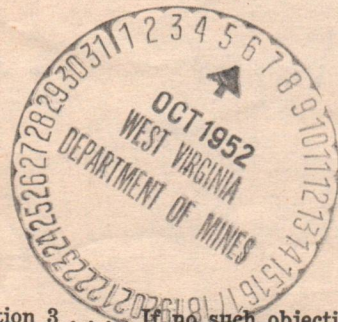
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address October day 2 before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

P. C. McKenzie Company  
WELL OPERATOR  
P. O. Box 10396  
STREET  
Pittsburgh 34,  
CITY OR TOWN  
Pennsylvania  
STATE



Address of Well Operator }

10/06/2023

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.







A-10

# P. C. MCKENZIE CO.

(INCORPORATED)

3829 WILLOW AVENUE, CASTLE SHANNON, PA.

MAILING ADDRESS — P. O. BOX 10396, PITTSBURGH 34, PA.

### THE GRISCOM-RUSSELL CO.

HEAT EXCHANGERS  
OIL COOLERS & HEATERS  
INTER-COOLERS & AFTER-COOLERS  
PROCESS CONDENSERS  
AIR COOLERS & HEATERS  
FIN-FAN COOLERS

### LE ROI COMPANY

ENGINES  
ENGINE GENERATOR SETS  
ROTARY GAS COMPRESSORS  
GARRETT RELIEF VALVES

### THE FLUOR CORP. LTD.

REFINERY & COMPRESSOR  
STATION CONSTRUCTION  
COOLING TOWERS  
PULSATION DAMPENERS  
MUFFLERS  
GAS CLEANERS

October 2, 1952

Department of Mines  
Oil and Gas Division  
Charleston, West Virginia

Gentlemen:

Attached is the proposed location of Gas Well #1 located on the J. P. Ashcraft Farm in Grant District, Wetzel County, West Virginia.

Very truly yours,

P. C. MCKENZIE COMPANY

*E. R. Rigatti*  
E. R. Rigatti

ERR/gs  
Attachment

cc: J. M. Shields  
J. H. Newlon  
Robinson & Lutes  
Joseph Shiben  
Marguerite H. Coughlin Dunning, Atty. in fact



10/06/2023



A-11

October 16, 1952

P. C. McKenzie Company  
P. O. Box 10396  
Pittsburgh 34, Pennsylvania

Gentlemen:

Enclosed is permit WET-383 for the  
drilling of Well No. 1 on the J. P. Ashcraft Farm, Grant  
District, Wetzel County.

As soon as drilling is completed, please  
file two copies of the well log on the enclosed forms OG-10.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

MG:g  
encl

cc: Mr. D. F. Desist, Inspector  
Mr. R. C. Tucker, Assistant State  
Geologist

10/06/2023



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**THE FLUOR CORP. LTD.**

REFINERY & COMPRESSOR  
STATION CONSTRUCTION  
COOLING TOWERS  
PULSATION DAMPENERS  
MUFFLERS  
GAS CLEANERS

April 10, 1953

Department of Mines  
Oil and Gas Division  
Charleston, West Virginia

Gentlemen:

Attached are two (2) copies of our record of the drilling of Well #1 on the J. P. Ashcraft Farm, located in Grant District, Wetzel, County, West Virginia.

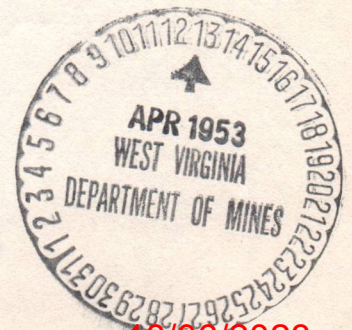
Very truly yours,

P. C. MCKENZIE COMPANY

*E. R. Rigatti*  
E. R. Rigatti

ERR/hs  
Attachments

CC: Mr. J. M. Shields  
Mr. J. H. Newlon  
Robinson & Lutes  
Mr. Joseph Shibben  
Mrs. Marguerite H. Coughlin, Atty. in fact.



10/06/2023



B-1



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Littleton*

WELL RECORD

Permit No. WET-383

Oil or Gas Well Gas  
(KIND)

Company P. C. McKenzie Co.  
 Address P. O. Box 10396, Pgh. 34, Pa.  
 Farm J. P. Ashcraft Acres 1028  
 Location (waters) Big Run  
 Well No. 1 Elev. 960'  
 District Grant County Wetzel  
 The surface of tract is owned in fee by Joseph Shiben, et al  
 Address N. Martinsville, W. Va.  
 Mineral rights are owned by Joseph Shiben, et al  
 Address N. Martinsville, W. Va.  
 Drilling commenced October 21, 1952  
 Drilling completed April 10, 1953  
 Date Shot From To  
 With  
 Open Flow 16 /10ths Water in 1" Inch  
 /10ths Merc. in Inch  
 Volume 45,000 Cu. Ft.  
 Rock Pressure 65 lbs. 24 hrs.  
 Oil bbls., 1st 24 hrs.  
 Fresh water 95 feet 305 & 328 feet  
 Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
6 5/8	231 656	231 656	Depth set
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date  
 COAL WAS ENCOUNTERED AT 267 FEET INCHES  
328 FEET INCHES 435 FEET INCHES  
570 FEET INCHES 671 FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand & Gravel			0	11			
Clay			11	36			
Rock			36	40			
Rock	Red		40	90			
Shale	Blue		90	108	Hole full water @ 95'		
Slate Shell			108	158			
Shale	Blue		158	164			
Rock	Red		164	173			
Slate			173	184			
Lime			184	190			
Slate			190	223			
Lime			223	238			
Slate			238	240			
Lime			240	248			
Slate			248	267			
Show <u>Coal</u>			267	268			
Lime			268	273			
Slate			273	290			
Lime			290	305			
Sand			305	328	Little water @ 328'		
Coal			328	330			
Slate			330	352			
Lime			352	363			
Slate			363	381			
Rock	Red		381	387			
Slate			387	435			
Coal			435	436			
Lime			436	490			
Rock	Red		490	493			
Slate			493	500			
Lime			500	570			
Coal (Mapletown)			570	571			
Lime			571	624			
Lime		Broken	624	648			
Lime			648	660			
Slate	Dark		660	671			
Coal (Pgh.)			671	680			
Slate			680	686			

TOTAL DEPTH (Over) 686'





Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
COAL (537')	Dark		0	250			
CLAY			250	255			
CLAY			255	260			
CLAY			260	265			
CLAY			265	270			
CLAY			270	275			
CLAY			275	280			
CLAY			280	285			
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CLAY			290	295			
CLAY			295	300			
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CLAY			370	375			
CLAY			375	380			
CLAY			380	385			
CLAY			385	390			
CLAY			390	395			
CLAY			395	400			
CLAY			400	405			
CLAY			405	410			
CLAY			410	415			
CLAY			415	420			
CLAY			420	425			
CLAY			425	430			
CLAY			430	435			
CLAY			435	440			
CLAY			440	445			
CLAY			445	450			
CLAY			450	455			
CLAY			455	460			
CLAY			460	465			
CLAY			465	470			
CLAY			470	475			
CLAY			475	480			
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CLAY			755	760			
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CLAY			765	770			
CLAY			770	775			
CLAY			775	780			
CLAY			780	785			
CLAY			785	790			
CLAY			790	795			
CLAY			795	800			
CLAY			800	805			
CLAY			805	810			
CLAY			810	815			
CLAY			815	820			
CLAY			820	825			
CLAY			825	830			
CLAY			830	835			
CLAY			835	840			
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CLAY			925	930			
CLAY			930	935			
CLAY			935	940			
CLAY			940	945			
CLAY			945	950			
CLAY			950	955			
CLAY			955	960			
CLAY			960	965			
CLAY			965	970			
CLAY			970	975			
CLAY			975	980			
CLAY			980	985			
CLAY			985	990			
CLAY			990	995			
CLAY			995	1000			

10/06/2023

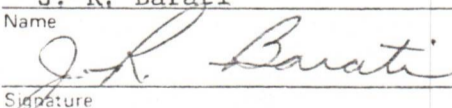
Date \_\_\_\_\_, 19\_\_\_\_

APPROVED \_\_\_\_\_, Owner

By \_\_\_\_\_ (Title)



11/20/79

1.0 API well number: (If not available, leave blank. 14 digits.)	47-103-238300000	OCT 5 1979		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	OIL & GAS DIVISION Category Code OF MINES		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Pemco Gas, Inc. <span style="float: right;">014652</span> Name <span style="float: right;">Seller Code</span> 3930 Fulton Drive, N.W. Street Canton, Ohio 44718 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Grant District Field Name Wetzel West Va. County State			
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	J. P. Ashcraft No. 1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Equitable Gas Company <span style="float: right;">005939</span> Name Buyer Code			
(b) Date of the contract:	10 16 11 16 15 12 Mo. Day Yr.			
(c) Estimated annual production:	2500 MCF MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) .668	(b) Tax .	(c) All Other Prices [Indicate (+) or (-).] .	(d) Total of (a), (b) and (c) .668
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.426	.	.	2.426
9.0 Person responsible for this application:	J. R. Barati <span style="float: right;">President</span> Name Title  Signature SEP 17 1979 Date Application is Completed <span style="float: right;">(216)492-4419</span> <span style="float: right;">Phone Number</span>			
Agency Use Only Date Received by Juris. Agency OCT 05 1979 Date Received by FERC				

10/06/2023



PARTICIPANTS:

DATE:

FEB 18 1980

BUYER-SELLER CODE

WELL OPERATOR: Pemco Gas, Inc.

014652

FIRST PURCHASER: Equitable Gas Company

005939

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

7901005-108-103-0383

Use Above File Number on all Communications  
Relating to Determination of this Well

~~Defunct - see~~  
Final as Section 108. stages well.  
Final 10/21/80

New production recalculated  
and attached: 3-18-80

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent Thomas M. Hough
- 3 IV-2 - Well Permit \_\_\_\_\_
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test:  Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 1 years + 8 mos.
- 8 IV-40- 90 day Production 91 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
- (5) Date commenced: 10-21-52  
Date Completed: 4-19-53 Deepened \_\_\_\_\_
- (5) Production Depth: 686
- (5) Production Formation: Pgh. Coal
- (5) Final open flow  
~~Final flow~~: 45 MCF
- (5) Static R.P. ~~Final~~ <sup>AFTER FLOW</sup> 65-24 hrs.
- (6) Other Gas Test: ~~\_\_\_\_\_~~
- (7) Avg. Daily Gas from Annual Production: 2184/365 = 6 MCF
- (8) Avg. Daily Gas from 90-day ending 41-120 days: 605/91 = 7 MCF
- (8) Line Pressure: N/A PSIG from Daily Report
- (5) Oil Production: NO From Completion Report
- (10-17) Does lease inventory indicate enhanced recovery being done: 10/06/2023
- (10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

JMC



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date August 21, 19 79

Operator's Well No. Ashcraft #1  
API Well No. 47 - 103 - 238300000  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT Thomas M. Hough  
ADDRESS 1575 Smith Road No. 2  
Charleston, West Va. 25314  
LOCATION: Elevation 960'  
Watershed North Fork Fishing Creek  
Dis Grant County Wetzel Quad Littleton  
Gas Purchase Contract No. 4888  
Meter Chart Code 01000  
Date of Contract 6/16/52

WELL OPERATOR PEMCO GAS, INC.  
ADDRESS 3930 Fulton Dr. N.W.  
Canton, Ohio 44718  
GAS PURCHASER Equitable Gas Co.  
ADDRESS 420 Blvd. of the Allies  
Pittsburgh, Pa. 15219

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

231' of 8-1/4" casing  
656' of 6-5/8" casing  
Well not fractured

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- Production records
- Bus. & Occup., Pers. property tax records
- Royalty payment records
- Permit application & plat
- Well completion record
- Equipment list
- Well log
- Gas Purchase Contract

Located at 3930 Fulton Dr. N.W. (Suite 107)  
Canton, Ohio 44718

10/06/2023



Describe the search made of any records listed above:

Reviewed files maintained on well.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. R. Barati, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

*J. R. Barati*

Ohio  
STATE OF ~~XXXXXXXXXXXX~~

COUNTY OF Stark, TO WIT:

I, Gerald A. Warehime, a Notary Public in and for the state and county aforesaid, do certify that J. R. Barati, whose name is signed to the writing above, bearing date the 10th day of September, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 10th day of September, 1979.

My term of office expires on the 20th day of February, 1981.

*Gerald A. Warehime*  
Notary Public

[NOTARIAL SEAL]

**GERALD A. WAREHIME** 10/06/2023  
Notary Public, Stark County, Ohio  
My Commission Expires Feb. 20, 1981



IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

OPERATOR *Conoco Gas Inc.*

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL IN BARRELS @ 60 DEGREES

File # 79-1005-108.103-0383

*Conoco*  
REPORT DATE 8/21/79

10/06/2023

YEAR 19 78

API 47-103-2383 FARM ASHCRAFT #1 COUNTY WETZEL AVG. FLOW PRESSURE N/A SHUT-IN PRESSURE N/A TOTALS

GAS MCF \_\_\_\_\_ TOTALS 1189

OIL BRL J- \_\_\_\_\_ F- \_\_\_\_\_ M- \_\_\_\_\_ A- \_\_\_\_\_ J- \_\_\_\_\_ J- \_\_\_\_\_ A- \_\_\_\_\_ S- \_\_\_\_\_ OIL 0

DAYS ON LINE \_\_\_\_\_ 38 \_\_\_\_\_ 35 \_\_\_\_\_ 37 \_\_\_\_\_ 29 TOTALS 119

YEAR 1979

API 47-103-2383 FARM ASHCRAFT #1 COUNTY WETZEL AVG. FLOW PRESSURE N/A SHUT-IN PRESSURE N/A TOTALS

GAS MCF 212 43 124 27 44 172 194 239 GAS 1055

OIL BRL J- \_\_\_\_\_ F- \_\_\_\_\_ M- \_\_\_\_\_ A- \_\_\_\_\_ J- \_\_\_\_\_ J- \_\_\_\_\_ A- \_\_\_\_\_ S- \_\_\_\_\_ OIL 0

DAYS ON LINE 28 33 30 30 31 31 29 31 TOTALS 243

SUMMARIZATION SCHEDULE  
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H. MAR 18 1980

RECEIVED

OIL & GAS DIVISION  
DEPT. OF MINES

- API NUMBERS
- 47-103-2384
  - 47-103-2385
  - 47-103-2388
  - 47-103-2433

*8/19/78-8/6/79*  
*243*  
*2184*  
*0*  
*362*







Latitude 37° 40'

Longitude 80° 30'

COAL OWNERS ROBINSON AND LUTES BROWNSVILLE PA

E.W. STONEKING 37A  
(SURFACE ONLY)

J.P. UTT

W.D. EREW

N.W. MILLER

N.W. MILLER

STONE ON POINT

N.W. MILLER

S.W. MILLER

60 A TRACT LINE

S.W. MILLER

N.W. MILLER

S.W. MILLER

L.D. SHREVE 170A  
(SURFACE ONLY)

J.P. ASHCRAFT

LEASE NO. 2814 1028 A



N.W. MILLER

S.W. MILLER

S.W. MILLER

S.W. MILLER

LARGE STD

COAL NOT OPERATED

L.D. SHREVE

N.W. MILLER

S.W. MILLER

S.W. MILLER

BRANCH N

J.P. UTT 60

S.W. MILLER

- New Location
- Drill Deeper
- Abandonment

Company P.C. McKENZIE CO.  
 Address 3829 MILROY AVE. CASTLE SHANNON PA.  
 Farm J.P. ASHCRAFT  
 Tract \_\_\_\_\_ Acres 0.28 Lease No. 2814  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 960  
 Quadrangle LITTLETON  
 County WETZEL District GRANT  
 Engineer J. M. Lancaster  
 Engineer's Registration No. 103-0383  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 10/06/2023 Scale 1" = 100'

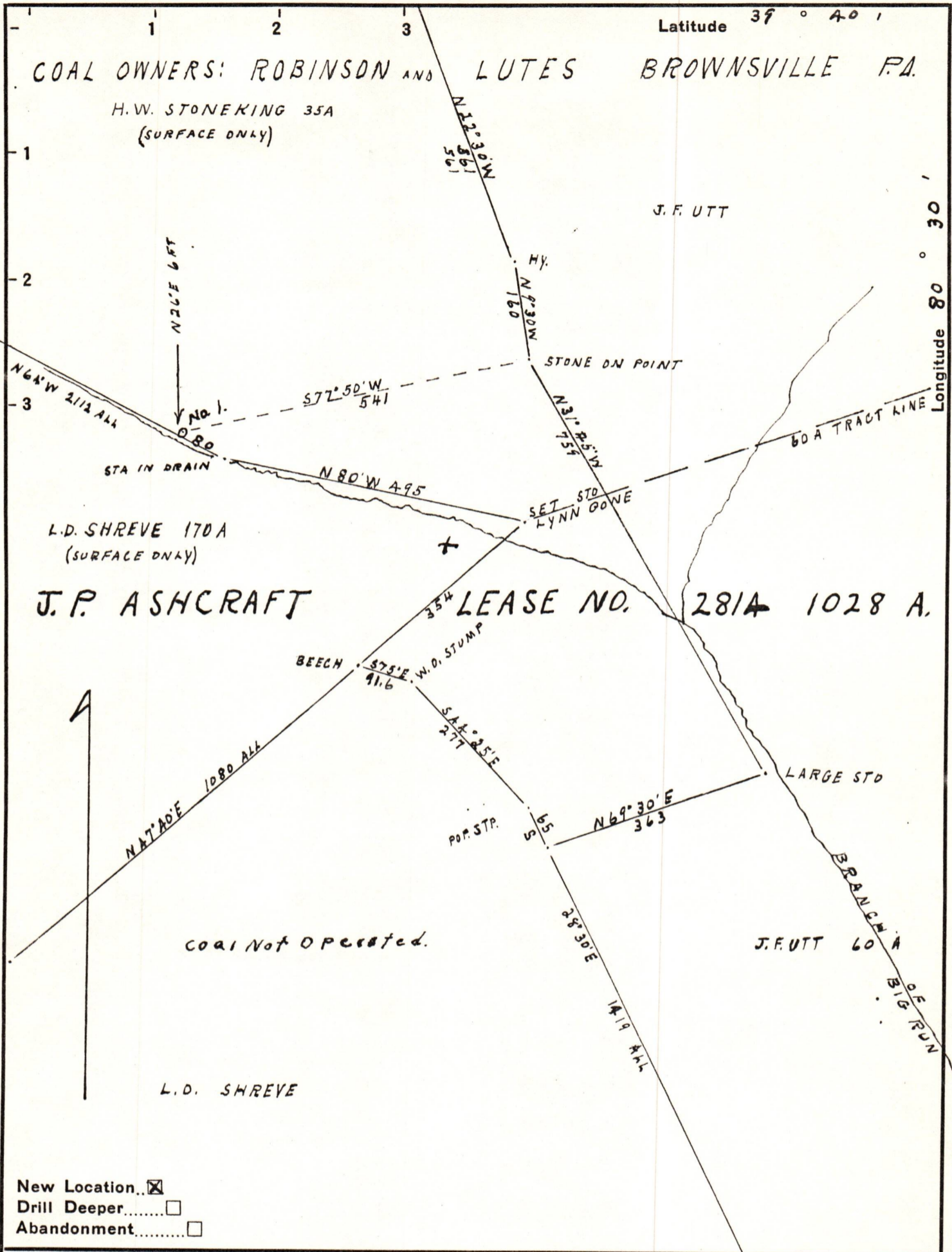
STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. 103-0383

10/06/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.





Latitude 39° 40'

Longitude 80° 30'

COAL OWNERS: ROBINSON AND LUTES BROWNSVILLE PA.

H.W. STONEKING 35A  
(SURFACE ONLY)

J.F. UTT

L.D. SHREVE 170A  
(SURFACE ONLY)

J.P. ASHCRAFT LEASE NO. 281A 1028 A

COAL NOT OPERATED.

L.D. SHREVE

- New Location...
- Drill Deeper.....
- Abandonment.....

Company P.C. MCKENZIE CO.  
 Address 3829 WILLOW AVE, CASTLE SHANNON, PA.  
 Farm J.P. ASHCRAFT  
 Tract \_\_\_\_\_ Acres 1028 Lease No. 281A  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 460  
 Quadrangle LITTLETON  
 County WETZEL District GRANT  
 Engineer J.M. Cochran  
 Engineer's Registration No. Co. Surveyor  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date SEP 25-1952 Scale 200' = 1"

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP

FILE NO. Wet-383

10/06/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.