



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

<p><u>Robinson &amp; Lutes</u> COAL OPERATOR OR COAL OWNER <u>c/o D. Fred Robinson</u> <u>412 Market St., Brownsville, Pa.</u> ADDRESS</p> <hr/> <p>COAL OPERATOR OR COAL OWNER ADDRESS <u>Joseph Shiben</u> OWNER OF MINERAL RIGHTS <u>New Martinsville, W. Va.</u> ADDRESS</p>	<p><u>P. C. McKenzie Co.</u> NAME OF WELL OPERATOR <u>P. O. Box 10396, Pgh. 34, Pa.</u> COMPLETE ADDRESS</p> <hr/> <p><u>April 10, 1953</u>, 19____ PROPOSED LOCATION <u>Grant</u> District <u>Wetzel</u> County Well No. <u>3</u> <u>J. P. Ashcraft</u> Farm</p>
--	---

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 19, 1894, made by J. P. Ashcraft, et al, to The Oxford Oil Co., and recorded on the 19th day of July, 1894, in the office of the County Clerk for said County in Book 39, page 471.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

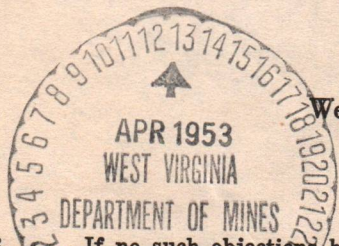
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address -----day----- before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

P. C. McKenzie Co.  
WELL OPERATOR  
P. O. Box 10396  
STREET  
Pittsburgh 34  
CITY OR TOWN  
Pennsylvania  
STATE

*R. F. Baldwin, Treas.*

10/06/2023



Address of Well Operator }

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

385



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines  
Charleston, W. Va.

Robinson & James

P. O. McKeanie Co.

c/o D. Fred Robinson  
112 Market St., Brownsville, Pa.

P. O. Box 10396, Parkersburg, Pa.

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

APRIL 10, 1953

ADDRESS

Grant

Joseph Gibson

Westall

OWNER OF MINERAL RIGHTS

New Martinsville, W. Va.

Well No. 3

ADDRESS

J. P. Ashcraft

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named tract of land for oil and gas having fee title thereto (or as the case may be) under grant or lease dated July 19, 1951 to

J. P. Ashcraft, et al

The Oxford Oil Co.

and recorded on the 19th day

of July, 1951

in the office of the County Clerk for said County in

Book 39 page 471

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named or addressed.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 5 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that returns for gas in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

P. O. McKeanie Co.

P. O. Box 10396

Pittsburgh Pa

CITY OF YORK

Pennsylvania

Address of Well Operator



10/06/2023

Section 5 of the Code. If no such objections be filed or be found by the department of mines within said period of ten days from the mailing of said notice and plat by the department of mines to said proposed location, the well may be drilled for oil and gas at the well proposed location, the filing of such plat, that no objections have been made by coal operators or coal owners to the location of said well, and that the same is approved and the well operator is entitled to proceed to drill at said location.

Permit Number WT-385

A-10

# P. C. MCKENZIE CO.

(INCORPORATED)

3829 WILLOW AVENUE, CASTLE SHANNON, PA.

MAILING ADDRESS — P. O. BOX 10396, PITTSBURGH 34, PA.

THE GRISCOM-RUSSELL CO.  
 HEAT EXCHANGERS  
 OIL COOLERS & HEATERS  
 INTER-COOLERS & AFTER-COOLERS  
 PROCESS CONDENSERS  
 AIR COOLERS & HEATERS  
 FIN-FAN COOLERS

LE ROI COMPANY  
 ENGINES  
 ENGINE GENERATOR SETS  
 ROTARY GAS COMPRESSORS  
 GARRETT RELIEF VALVES

THE FLUOR CORP. LTD.  
 REFINERY & COMPRESSOR  
 STATION CONSTRUCTION  
 COOLING TOWERS  
 PULSATION DAMPENERS  
 MUFFLERS  
 GAS CLEANERS

August 19, 1953

Department of Mines  
 Oil and Gas Division  
 Charleston, West Virginia

Gentlemen:

Attached, in duplicate, is our Record of the drilling  
 of Well No. 3 on the J. P. Ashcraft Farm located in Grant District,  
 Wetzel County, West Virginia.

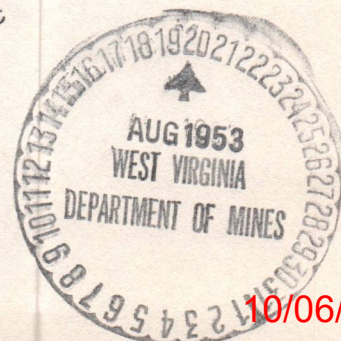
Very truly yours,

P. C. MCKENZIE COMPANY

E. R. Rigatti

ERR/nlm  
 Attachment

cc: Mr. J. M. Shields  
 Mr. J. H. Newlon  
 Robinson & Lutes  
 Mr. Joseph Shiben  
 Mrs. Marguerite H. Coughlin, Atty.-in-Fact



10/06/2023

# P. C. MCKENZIE CO.

(INCORPORATED)

2923 WILLOW AVENUE, CASTLE SHANNON, PA.

MAILING ADDRESS — P. O. BOX 10332, PITTSBURGH 24, PA.

THE FLUOR CORP. CO.  
HEATING & REFRIGERATION  
STATION CONSTRUCTION  
COOLING TOWERS  
FLUATION DAMPERS  
MUFFLERS  
GAS CLEANERS

LE ROI COMPANY  
ENGINES  
ENGINE GENERATOR SETS  
ROTARY GAS COMPRESSORS  
GARRETT RELIEF VALVES

THE BRIGGS-RUSSELL CO.  
HEAT EXCHANGERS  
OIL COOLERS & HEATERS  
INTERCOOLERS & AFTER COOLERS  
REFRIGERATION CONDENSERS  
AIR COOLERS & HEATERS  
PUMP-OUT COOLERS

August 19, 1923

Department of Mines  
Oil and Gas Division  
Charleston, West Virginia

Gentlemen:

Attached, in duplicate, is our record of the drilling  
of Well No. 3 on the A. P. Roberts tract located in Grant District,  
Mingo County, West Virginia.

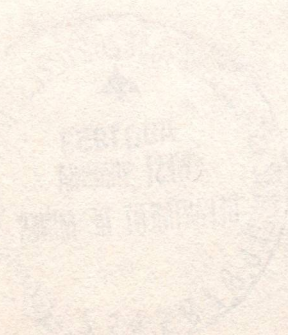
Very truly yours,

P. C. MCKENZIE COMPANY

Enclosed in this envelope are two copies of the record of the drilling of Well No. 3 on the A. P. Roberts tract located in Grant District, Mingo County, West Virginia.

Very truly yours,  
P. C. MCKENZIE COMPANY

Mr. J. M. ...  
Mr. J. H. ...  
Mr. J. ...  
Mr. J. ...





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

JOSEPH BIERER

TECHNICAL ALEXANDER  
CHIEF

April 23, 1953

P. C. McKenzie Company  
P. O. Box 10396  
Pittsburgh, Pennsylvania

Gentlemen:

Enclosed are permits for the drilling of the following wells in Wetzel County.

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
Wet-384	2	J. P. Ashcraft	Grant
Wet-385	3	J. P. Ashcraft	Grant

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

CNH:K  
Encl-4

CC: Inspector D. F. Desist

10/06/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

JOSEPH BIERER  
CHIEF

April 23, 1923

P. O. McKenna Company  
P. O. Box 10396  
Pittsburgh, Pennsylvania

Gentlemen:

Enclosed are permits for the drilling of the following wells in Wetzel County.

<u>Permit No.</u>	<u>Well No.</u>	<u>Part</u>	<u>District</u>
Wet-381	2	J. P. Ashcraft	Grant
Wet-382	3	J. P. Ashcraft	Grant

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

Encl-1  
GWB:R

CC: Inspector D. V. Deas

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal	Pgh.		633	640	Gas	630-640	
Lime			640	647			
TOTAL DEPTH				647			

10/06/2023

Date \_\_\_\_\_, 19\_\_\_\_\_

APPROVED \_\_\_\_\_, Owner

By \_\_\_\_\_ (Title)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 5

Littleton

WELL RECORD

Permit No. WET-385

Oil or Gas Well GAS  
(KIND)

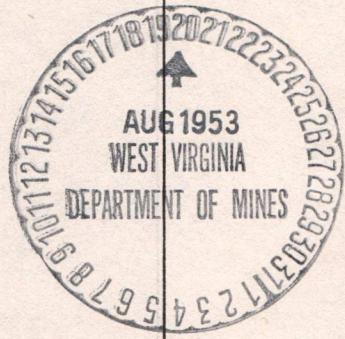
Company P. C. McKenzie Co.  
Address P. O. Box 10396, Pgh. 34, Pa.  
Farm J. P. Ashcraft Acres 1028  
Location (waters) Big Run  
Well No. 3 Elev. 905'  
District Grant County Wetzel  
The surface of tract is owned in fee by Joseph Shiben, et al  
New Martinsville, W. Va.  
Address  
Mineral rights are owned by Joseph Shiben, et al  
New Martinsville, W. Va.  
Address  
Drilling commenced July 27, 1953  
Drilling completed August 4, 1953  
Date Shot From To  
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 3/4			
6 3/4	287	287	Depth set
5 3/16	603	603	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow 7/10ths Water in 2 Inch  
/10ths Merc. in Inch  
Volume 124,000 Cu. Ft.  
Rock Pressure 120 lbs. 1 hrs.  
Oil  bbls., 1st 24 hrs.  
Fresh water  feet  
Salt water  feet

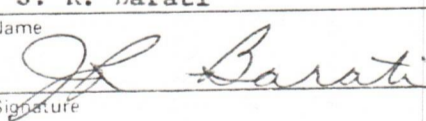
CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT <u>270</u> FEET INCHES			
<u>394</u>	FEET	<u>535</u>	INCHES
<u>628</u>	FEET	<u>633</u>	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	11			
Rock			11	19			
Slate			19	28			
Rock	Red		28	48			
Slate	Blue		48	70	Water	48'	
Rock	Red		70	85			
Slate			85	102			
Slate & Lime			102	118			
Slate			118	129			
Rock	Red		129	132			
Slate			132	147			
Show Coal			147	148			
Lime			148	159			
Slate			159	172			
Lime			172	185			
Slate			185	200			
Lime			200	210			
Slate			210	221			
Show Coal			221	222			
Slate			222	226			
Lime			226	235			
Sand			235	270			
Coal			270	272	Water	270'	
Slate			272	290			
Lime			290	300			
Slate			300	305			
Lime			305	330			
Rock	Red		330	333			
Lime Gritty			333	375	Water	335'	
Lime			375	387			
Slate			387	394			
Coal			394	395			
Lime			395	535			
Coal Mapletown			535	537			
Lime			537	606			
Lime Broken			606	617			
Slate	Dark		617	628			
Slate & Coal			628	633	Little Gas	628 - 630	



10/06/2023



1.0 API well number: (If not available, leave blank. 14 digits.)	47-103-238500000			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Pemco Gas, Inc. <small>Name</small> 3930 Fulton Dr. N.W. <small>Street</small> Canton <small>City</small>		014652 <small>Seller Code</small>	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Grant District <small>Field Name</small> Wetzel <small>County</small>			
(b) For OCS wells:	N/A <small>Area Name</small>			
(c) Name and identification number of this well: (35 letters and digits maximum.)	J. P. Ashcraft No. 3			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Equitable Gas Company <small>Name</small>		005939 <small>Buyer Code</small>	
(b) Date of the contract:	06 16 12 <small>Mo. Day Yr.</small>			
(c) Estimated annual production:	2500 MCF MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) 668	(b) Tax ---	(c) All Other Prices [Indicate (+) or (-).] ---	(d) Total of (a), (b) and (c) 668
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2426	---	---	2426
9.0 Person responsible for this application:	J. R. Barati <small>Name</small>			
Agency Use Only Date Received by Juris. Agency <b>OCT 05 1979</b> Date Received by FERC	President <small>Title</small>  <small>Signature</small> SEP 17 1979 <small>Date Application is Completed</small>			
	(216)492-4419 <small>Phone Number</small>			

10/06/2023

WELL OPERATOR: Pemco Gas, Inc.

014652

FIRST PURCHASER: Equitable Gas Company

005939

OTHER: \_\_\_\_\_

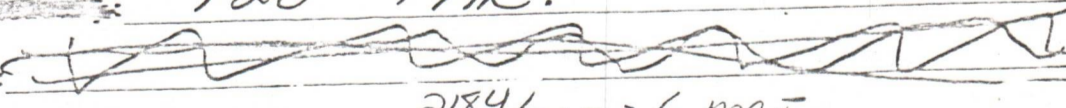
Defunct Well

Qualification section 108, stopped well  
fractured  
new production recalculated  
and attached:

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER  
79P1005-108-103-0385  
Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent Thomas M. Hough
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 1 years + 8 mos.
- 8 IV-40- 90 day Production 91 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
- (5) Date commenced: 7-27-55  
Date Completed: 7-4-55 Deepened \_\_\_\_\_
- (5) Production Depth: 633 - 640, 628 - 633
- (5) Production Formation: Coal; Slate & Coal
- (5) Final open flow 124 MCF
- (5) Static R.P. 120 - 1 hr.
- (6) Other Gas Test: 
- (7) Avg. Daily Gas from Annual Production:  $\frac{2184}{365} = 6 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days:  $\frac{605}{91} = 7 \text{ MCF}$
- (8) Line Pressure: N/A PSIG from Daily Report \_\_\_\_\_
- (5) Oil Production: NO From Completion Report \_\_\_\_\_
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed?  Notarized?  10/06/2023
- Does official well record with the Department confirm the submitted information? Yes
- Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

JMIL

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date August 21, 1979  
Operator's Well No. Ashcraft #3  
API Well No. 47 - 103 - 238500000  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT Thomas M. Hough

ADDRESS 1575 Smith Road No. 2  
Charleston, West Va. 25314

WELL OPERATOR Pemco Gas, Inc.  
ADDRESS 3930 Fulton Dr. N.W.  
Canton, Ohio 44718

LOCATION: Elevation 905'  
Watershed North Fork Fishing Creek  
Dist Grant County Wetzel Quad. Littleton

GAS PURCHASER Equitable Gas Co.  
ADDRESS 420 Blvd. of the Allies  
Pittsburgh, Pa. 15219

Gas Purchase Contract No. 4888  
Meter Chart Code 01000  
Date of Contract 6 =16-52

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

291' - 6-5/8"  
608' - 5-3/16"

Well not fractured

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- Production records
- Bus. & Occup., Personal property tax records
- Royalty payment records
- Permit application and plat
- Well completion record
- Equipment list
- Well log
- Gas Purchase Contract

Located at 3930 Fulton Dr. N.W. - Suite 107  
Canton, Ohio 44718

10/06/2023

Describe the search made of any records listed above:

Reviewed files maintained on well.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. R. Barati, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

*J. R. Barati*

OHIO  
STATE OF ~~XXXXXXXXXXXX~~,

COUNTY OF Stark, TO WIT:

I, Gerald A. Warehime, a Notary Public in and for the state and county aforesaid, do certify that J. R. Barati, whose name is signed to the writing above, bearing date the 10th day of September, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 10th day of September, 19 79.

My term of office expires on the 20th day of February, 19 81.

*Gerald A. Warehime*  
Notary Public

[NOTARIAL SEAL]

**GERALD A. WAREHIME**  
Notary Public, Stark County, Ohio  
My Commission Expires Feb. **10/06/2023**

IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

OPERATOR

*Benno Geo. Jones*

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL IN BARRELS @ 60 DEGREES

*Benno Geo. Jones*  
REPORT DATE *2/21/79*

YEAR 19 78

API 47-103-2385 FARM ASHCRAFT # 3

COUNTY WEST VIRGINIA

AVG. FLOW PRESSURE 110

SHUT-IN PRESSURE 110

TOTALS

GAS MCF	OIL BRL	DAYS ON LINE	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	N-	D-	GAS	OIL	TOTALS
1129	0	119															

YEAR 19 79

API 47-103-2385

FARM ASHCRAFT # 3

COUNTY WEST VIRGINIA

AVG. FLOW PRESSURE 110

SHUT-IN PRESSURE 110

TOTALS

GAS MCF	OIL BRL	DAYS ON LINE	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	N-	D-	GAS	OIL	TOTALS
1051	0	243															

SUMMARIZATION SCHEDULE  
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

- 47-103-2383
- 47-103-2384
- 47-103-2388
- 47-103-2433

**RECEIVED**

MAR 18 1980

OIL & GAS DIVISION  
DEPT. OF MINES

*2184*  
*0*  
*362*

*Well # 47-103-108-103-0385*

10/06/2023

COAL OWNED BY ROBINSON AND LUTES BROWNSVILLE, PA  
(NOT OPERATED)

J.P. ASHCRAFT LEASE NO 2814 10284

J.F. UTT

J.F. UTT COA  
(SURFACE ONLY)

- New Location
- Drill Deeper
- Abandonment

Company	PC MCKENZIE CO.
Address	3517 WINDYWAY CASTLE SHANNON, PA.
Farm	J.P. ASHCRAFT
Tract	Acres 10284 Lease No. 2814
Well (Farm) No.	3 Serial No.
Elevation (Spirit Level)	525
Quadrangle	LITTLETON
County	WETZEL District GRANT
Engineer	<i>[Signature]</i>
Engineer Registration No.	PA SUPERVISOR
File No.	Drawing No.
Date	APRIL 16 1953 Scale 20' TO 1" = 100'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

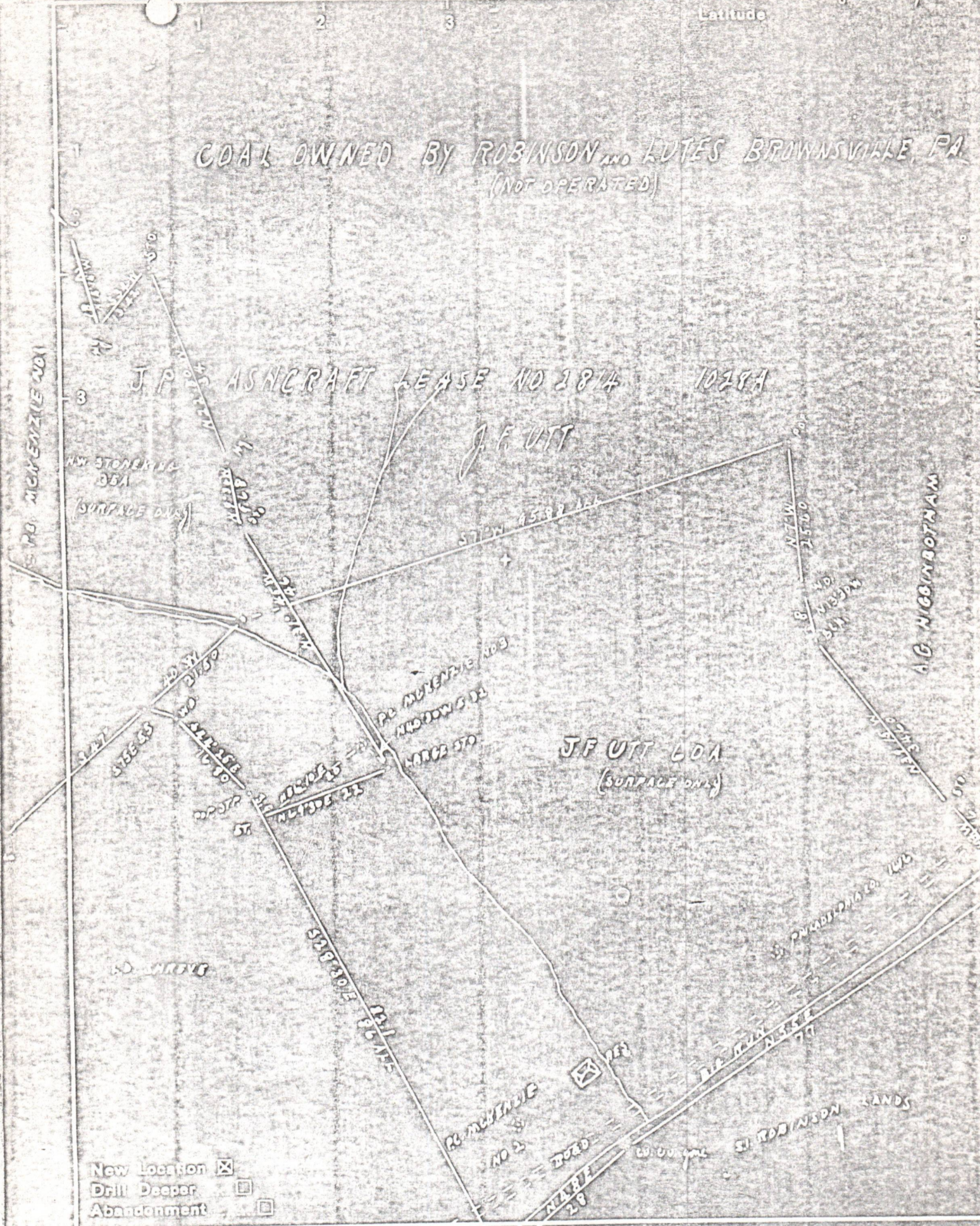
WELL LOCATION MAP

FILE NO. 103-0385

10/06/2023

+ Denotes location of well on United States Topographic Maps scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

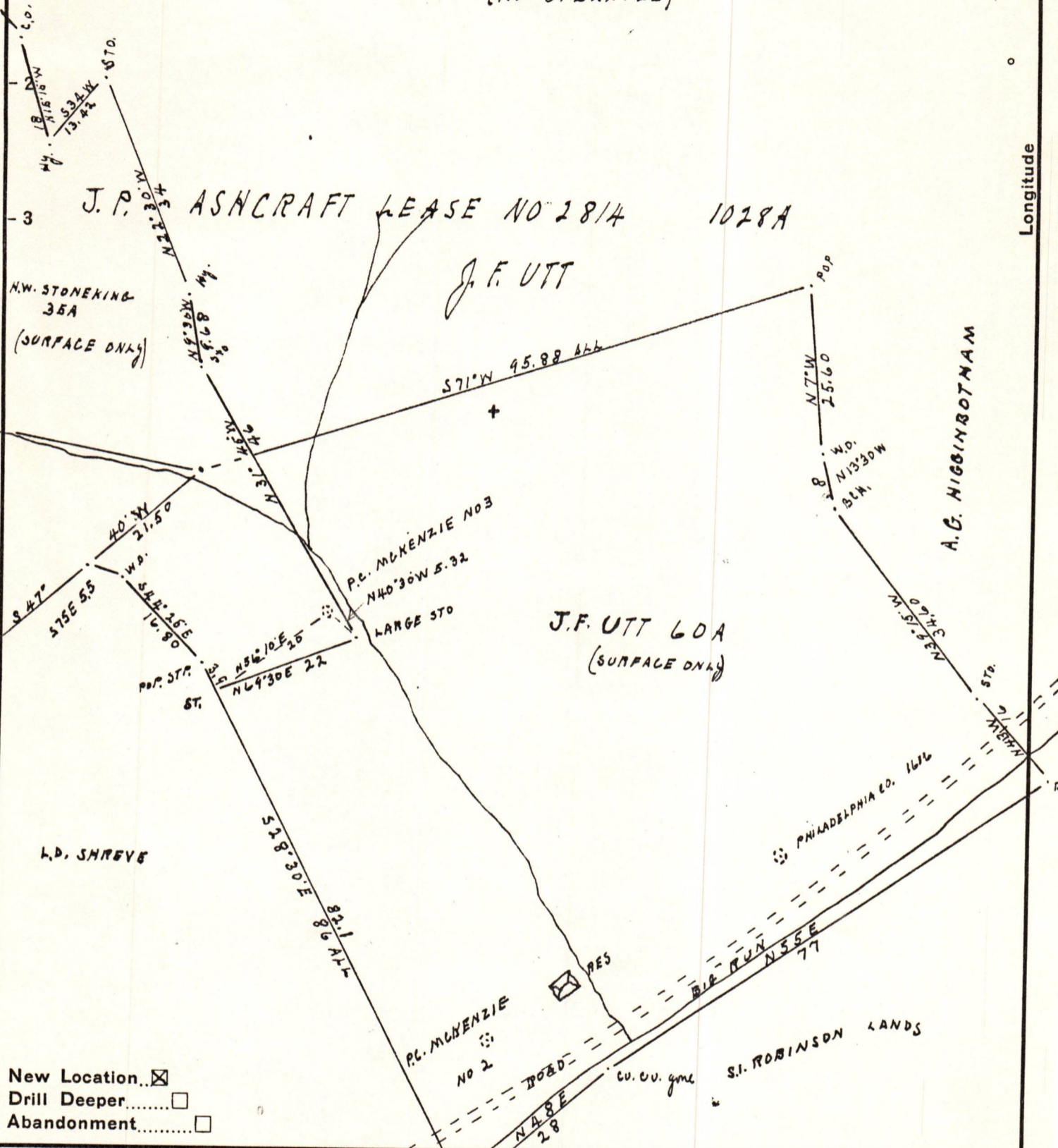
- Denotes one inch areas on border line of original map.



Latitude

Longitude

# COAL OWNED BY ROBINSON AND LUTES, BROWNSVILLE, PA. (NOT OPERATED)



- New Location...
- Drill Deeper.....
- Abandonment.....

Company P.C. MCKENZIE CO.

Address 3829 WILLOW AVE. CASTLE SHANNON, PA.

Farm J.P. ASHCRAFT

Tract \_\_\_\_\_ Acres 1028 Lease No. 2814

Well (Farm) No. 3 Serial No. \_\_\_\_\_

Elevation (Spirit Level) 905

Quadrangle LITTLETON

County WETZEL District GRANT

Engineer J.M. Buchanan

Engineers Registration No. CO. SURVEYOR

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date APRIL 6, 1953 Scale 20 FOO = 1"

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

## WELL LOCATION MAP

FILE NO. Wet-385

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

10/06/2023