



Surface = Charles R Stoneking et ux
 Glovers Gap, W.Va.
 Coal = Margaret Hatfield Summers 3/8 int
 1226 - 12th St, Parkersburg, SW.Va.

2.89 S
 3.69 W,
 4 WC (E-10)

- New Location...
- Drill Deeper.....
- Abandonment.....

Company	Truman Smith M.L. & H. Co.
Address	Hundred, W.Va.
Farm	Charles R. & Goldia Stoneking
Tract	/ Acres 208+ Lease No.
Well (Farm) No.	1 Serial No.
Elevation (Spirit Level)	1056'
Quadrangle	Mannington - WC
County	Wetzel District Church
Engineer	A. L. Headley
Engineer's Registration No.	2021
File No.	Drawing No.
Date	NOV. 26, 1954 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet-410

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

3-3 Samples 9-I (400-1528) COBURN-EARNSHAW 47
 Deep Well 47 E 51



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle MANNINGTON

Permit No. WET-410

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company TRUMAN SMITH - SMITH OIL AND GAS COMPANY
Address HUNDRED, WEST VIRGINIA
Farm Charles R & Goldie Stoneking Acres 208
Location (waters) Long Drain
Well No. 1 Elev. 1056'
District CHURCH County WETZEL
The surface of tract is owned in fee by Charles & Goldie Stoneking
Address Glover Gap, Stoneking West Virginia
Mineral rights are owned by same
Address same

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>3 1/2 X 6 1/4</u>
13	<u>233'</u>		Cement Packer
10	<u>1581</u>		Size of
8 3/4	<u>1983</u>		
6 5/8	<u>6796</u>		Depth set <u>7380'</u>
5 3/16			
3	<u>7380</u>		Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced MARCH 28, 1955
Drilling completed MARCH 31, 1959
Date Shot From To
With

Open Flow /10ths Water in Inchi
/10ths Merc. in Inchi
Volume none Cu. Ft.
Rock Pressure none lbs. hrs.
Oil none bbls., 1st 24 hrs.
WELL ACIDIZED

CASING CEMENTED 3-1/2 SIZE app. No. Ft. 600' Date
7" casing cemented approx. 400'

COAL WAS ENCOUNTERED AT 650 FEET INCHES
748' FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED Halliburton Well Service

RESULT AFTER TREATMENT 20,000 MCF \pm 200 MCF
ROCK PRESSURE AFTER TREATMENT 2285
Fresh Water 60' - 180' Feet Salt Water 1570' - 7600± Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks	
Water <u>Coal</u>			<u>405</u>	<u>410</u>				
M. Coal			650	655		1942		
✓ P. Coal			748	755		1056		
✓ L. Dunkard			1155	1160		<u>886</u>		
✓ B. Dunkard			1220	1270				
✓ 1st. Salt Sand			1535	1570	Water	1570'		
✓ 2nd. Salt Sand			1715	1735				
✓ 3rd. Salt Sand			1750	1770				
✓ B. Lime			1942	2000				
✓ B. Injun			2000	2217	Gas	2035'	10,000 cu. ft.	
✓ 50' Sand			2700	2715	Gas	2100'	10,000 cu. ft.	
✓ 30' Sand			2730	2745	Oil	2715'	cu. ft.	
✓ Gordon Sand			2835	2892				
✓ LTH. Sand			2950	2952	Gas	2951'	20,000 cu. ft.	
Lime Shells and Slate			2952	5722				
Brown Shale			5722	5820				
Shale			5820	7343				
✓ Chert Lime - <u>Hunterville</u>			7343	7578				
✓ Criskany Sand			7578	7673	Gas	7680'	20,000 cu. ft. MCF	
✓ Helderberg			7673	7696				
		TOTAL DEPTH		7696				
			<u>485</u>					
						7341	7578	7673
						1056	1056	1056
						6285	6522	6617



(over)

7696
3240
3456 EXPL RT

2835
1056