

COAL OWNED BY MELLON NATIONAL BANK & TRUST CO.,
514 SMITHFIELD ST., PITTSBURGH, PA.

NEW LOCATION.....
 DRILL DEEPER.....
 ABANDONMENT.....

SURFACE - EARL MAPLE et al
 727 VIRGINIA AVE.,
 FAIRMONT, W.VA.

COMPANY GEORGE MCNEELY & FRED SNYDER
 ADDRESS HUNDRED, W.VA.
 FARM NANCY MAPLE
 TRACT 1 ACRES 50 LEASE No. _____
 WELL (FARM) No. 3 SERIAL No. _____
 ELEVATION (SPIRIT LEVEL) 1224'
 QUADRANGLE MANNINGTON WC
 COUNTY WETZEL DISTRICT CHURCH
 ENGINEER Thomas E. Virgin
 ENGINEER'S REGISTRATION No. 1503
 FILE No. _____ DRAWING No. _____
 DATE AUG. 5, 1958 SCALE 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE No. Wet-460-D
was Wet 1002-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle YANNINGSTON

Permit No. WET 460 D

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company GEORGE McNEELY & FRED SNYDER
Address HUNDRED, W.V.A.
Farm NANCY MAPLE Acres 50

Location (waters) FISH CREEK
Well No. 3 Elev. 1224
District CHURCH County WETZEL

The surface of tract is owned in fee by SEBASTIAN CAHAGEN

PAULINE M. WINTERBOURNE Address WHEELING, W.V.A.

Mineral rights are owned by SAIME
Address _____

Drilling commenced SEPT - 1958

Drilling completed NOVEMBER 1959

Date Shot MAY 10/60 From 2276 To 2283

With 20 QT. NITRO GLYCERON

Open Flow 52/10ths Water in 1 3/4 Inch
/10ths Merc. in _____ Inch

Volume 127,000 Cu. Ft.

Rock Pressure 55 lbs. 24 hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED NO

WELL FRACTURED NO

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			STEEL SHOE 5 3/16
13			Size of _____
10			Depth set _____
8 1/2			Perf. top _____
5 3/16	6 5/8	1935'	1935'
3	5 3/16	2216'	2216'
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED NO SIZE _____ No. Ft. _____ Date _____

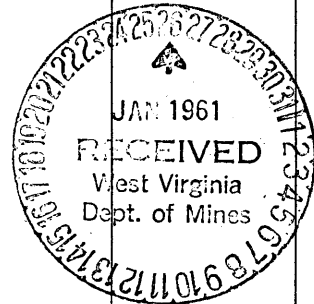
COAL WAS ENCOUNTERED AT 912 FEET _____ INCHES
1009 FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water _____ Feet Salt Water 2 BAILERS Feet 1785' - 1870

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
CONDUCTOR			14		OIL	2163-2176	5 BBL PER DAY
MAPLETOWN COAL			912	916	GAS	2276-2283	DRILLED 1919
PITTSBURG "			1009	1017		(11-59)	?
LITTLE DUNKARD			1400	1420			
BIG DUNKARD			1490	1535			
1st SALT SAND			1785	1870	2209		1224
2nd " "			1900	2020	1224		1009
MAXTON			2116	2194	985		215
OIL PAY			2143	2176			
LITTLE LIME		HARD	2194	2204			
PENCIL CAVE		SOFT	2206	2209			
BIG LIME		HARD	2209	2247			
BIG INSUN		HARD	2247	2283			
GAS			2274	2283			
BIG INSUN		HARD	2283	2373			NO GAS FROM 2283 to 2373





1438

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well **Oil**
(KIND)

Permit No. 10021 → 460

Company Dunn-War Oil and Gas Co.
 Address Waynesburg, Pa.
 Farm Henry Maple Acres 50
 Location (waters) _____
 Well No. 3 Elev. 1224
 District Church County Waynes
 The surface of tract is owned in fee by Earl Maple et al
 Address Fairmont, W. Va
 Mineral rights are owned by Mallon National Bank & Trust Co.
 Address Pittsburgh, Pa.
 Drilling commenced 1919
 Drilling completed Nov. 1919
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	100	None	Size of
8 1/4	1490	None	
6 3/4	1935	1935	Depth set
5 3/16	2122	2122	
3			Perf. top
2	2200	None	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT **1001** FEET **96** INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh coal			1001	1009			
Little Dunbar			1400	1420			
Big Dunbar			1490	1535			
First Salt Sand			1785	1870			
Second Salt Sand			1900	2020			
Manton Sand			2116	2194			
First Oil Pay			2163	2176			
Total Depth				2200			



APR 22 1955