



COAL OWNED BY *Roosevelt Coal & Coke Company*

- NEW LOCATION *Storage*
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
 Minimum degree of accuracy is one part in **2500**

Signed *Robert M. Neill* (JF)

COMPANY *The Manufacturers Light And Heat Company*
 ADDRESS *800 Union Trust Bldg. Pittsburgh, Penna.*
 FARM *August Blatt*
 MAP *P-2517* ACRES *100* LEASE NO. *L-17174*
 WELL (FARM) NO. *6* SERIAL NO. *L-4784*
 ELEVATION (SPIRIT LEVEL) *1301'*
 QUADRANGLE *Littleton 15' NW*
 COUNTY *Netzel* DISTRICT *Practor*
 POINT OF PROVEN ELEVATION *Intersection of roads at Scheibelhood farm in Steener Fork*
 FILE NO. *Y-25-794* DRAWING NO. *Y-25-794*
 DATE *July 30, 1963* SCALE *1"=400'*

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. *WET-551*

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62 500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Location Wirtleton

WELL RECORD

Permit No. WET-551

Oil or Gas Well GAS
(KIND)

Company The Mfrs. Lt. and Ht. Co.
Address 800 Union Trust Bldg., Pittsburgh 19,
Farm August Blatt Acres 100
Location (waters) Wetzel Elev. 1301.00'
District Proctor County Wetzel
The surface of tract is owned in fee by _____
Address _____
Mineral Rights are owned by _____
Address _____
Drilling commenced September 2, 1963
Drilling completed September 12, 1963
Date Shot 9/12/63 From Maxton To _____
With Pitot Tube
Open Flow 200 /10ths Water in _____ Inch
4 1/2 /10ths Merc. in _____ Inch
Volume 8,610,000 Cu. Ft.
Rock Pressure 740 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Pa. Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18 <u>3/8"</u>	30'	30'	
10			Size of
8 <u>5/8"</u>	1136'	1136'	
6 <u>1/2"</u>	2203'	2203'	Depth set
5			Perf. top
4			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Da _____
COAL WAS ENCOUNTERED AT 1070 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<u>✓</u> Pittsburgh Coal			1070	1076			
<u>✓</u> First Salt Sand			1775	1794			
<u>✓</u> Second Salt Sand			1886	1906			
<u>✓</u> Third Salt Sand			1964	1988			
<u>✓</u> Maxton Sand			2058	2096	Perforated	2058 to 2096	
Total Depth				2202			
<u>5 1/2"</u> Float Shoe Set @				2203			
<u>5 1/2"</u> Insert Float Check Valve Set @				2193			

