



Surface = W.G. Snodgrass  
 Burton, W Va  
 No coal operations  
 near.

John Maple heirs  
 = Survey =  
 No lack of closure.

New Location   
 Drill Deeper   
 Abandonment

Company Barron Kidd  
 Address P.O. Box 184 Sistersville, W Va.  
 Farm W.G. Snodgrass heirs  
 Tract 1 Acres 57 Lease No. \_\_\_\_\_  
 Well (Farm) No. 8 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1440'  
 Quadrangle Mannington - NC  
 County Wetzel District Church  
 Engineer A. L. Headley  
 Engineer's Registration No. 2021  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 10-8-1964 Scale 1" = 400'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. WET-564

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Mannington

Permit No. WET 564

Rotary Oil XX  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Company <u>Barron Kidd</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>3707 Rawlins St., Dallas, TX 75219</u>	Size			
Farm <u>W. G. Snodgrass</u> Acres _____	20-16	20'	20'	
Location (waters) <u>Lost Run</u>	Cond.			
Well No. <u>8</u> Elev. <u>1440</u>	13-10"			
District <u>Church</u> County <u>Wetzel</u>	9 5/8			
The surface of tract is owned in fee by <u>H. Clovis Burton, W. Va.</u>	8 5/8	1480'	1480'	15 sacks
Address _____	7			
Mineral rights are owned by <u>same</u>	5 1/2	2450'	2450'	75 sacks
Address _____	4 1/2			
Drilling Commenced <u>10/8/64</u>	3			
Drilling Completed <u>11/4/64</u>	2			
Initial open flow _____ cu. ft. _____ bbls.	Liners Used			
Final production _____ cu. ft. per day <u>30</u> bbls.				
Well open _____ hrs. before test <u>7 days</u> RP.				
Well treatment details:				

Attach copy of cementing record.

Fractured with 200 barrels oil and 6000 pounds sand.

Coal was encountered at 855, 1197 Feet 24", 84" Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Maxton Depth 2332 - 2390

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand and Red Rock			0	185		
Lime, Slate and Rock			185	855		
Mapletown Coal			855	857		
Lime, Slate			857	1015		
Limestone			1015	1185		
Slate			1185	1197		
Pittsburg Coal			1197	1204		
Slate and Lime			1204	1580		
<del>Dunkard Sand</del> <u>SPICR</u>			1580	1610		
Lime and Sand			1610	1800		
Sand			1800	1845		
Slate, Lime, Rock			1845	2332		
<u>Maxton Sand</u>			2332	2450		Producing Sand - T.D.

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OIL & GAS DIVISION  
DEPT. OF MINES

(over)

\* Indicates Electric Log tops in the remarks section.