



Minimum Error of Closure 1 in 200'
 Source of Elevation Elevation Well No. 1 = 1017'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture
- New Location
- Drill Deeper
- Abandonment

Signed: [Signature]
 Squares: N S E W

Map No.

Company JAMES F. SCOTT, dba
SCOTT ENTERPRISES, INC.
 Address 124 Valley Street, Salem, W. Va.
 Farm Blackshire Wells
 Tract _____ Acres 3800 Lease No. _____
 Well (Farm) No. One-B Serial No. S-121
 Elevation (Spirit Level) 1096
 Quadrangle Centerpoint NE
 County Wetzel District Grant
 Engineer [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date March 10, 1969 Scale 1" = 500' = 825'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-588

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Centerpoint
Permit No. WET-588

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Scott Enterprises, Inc.
Address Salem, West Virginia
Farm Blackshire-Wells Acres 3800
Location (waters) _____
Well No. B-1 (S-121) Elev. 1096'
District Grant County Wetzel
The surface of tract is owned in fee by Blackshire-Wells & Company Address Mannington, W. Va.
Mineral rights are owned by Blackshire-Wells Co. Address Mannington, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4	856	856	
6 5/8			
5 3/16			Perf. top 2142
4 1/2	2300	2300	Perf. bottom 2198
3			Perf. top 2205
2			Perf. bottom 2239
Liners Used			

Drilling commenced 3-18-69
Drilling completed 4-23-69
Date Shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 40,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

Attach copy of cementing record.
CASING CEMENTED 4 1/2" SIZE 2300 No. Ft. 4-23-69 Date
Amount of cement used (bags) 85
Name of Service Co. Lawson
COAL WAS ENCOUNTERED AT 815 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) 50,000 lbs. of sand and 1100 bbls. of water

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 850,000 cu. ft. 850 McF
ROCK PRESSURE AFTER TREATMENT 590# HOURS 24
Fresh Water _____ Feet Salt Water _____ Feet
Producing Sand Big Injun Depth 2142 - 2239

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	45			
Sand			45	68			
Shale			68	96			
Sand			96	135			
Sandy shale			135	163			
Lime			163	198			
Sand & shale			198	250			
Shale			250	283			
Red rock			283	328			
Shale & red rock			328	361			
Shale			361	393			
Lime			393	450			
Sandy shale			450	482			
Shale & sand			482	533			
Sand			533	570			
Shale & red rock			570	622			
Red rock			622	680			
Sand			680	733			
Sand & shale			733	780			
Lime			780	815			
Coal			815	821			
Slate			821	880			
Slate & shale			880	925			
Sand & shale			925	957			
Sand			957	995			
Sandy shale			995	1030			
Red rock			1030	1068			
Shale			1068	1092			
Shale & red rock			1092	2040			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand - Na			2040	2063			
Sand & shale			2063	2078			
Lime Big			2078	2152	2078		
Sand Big	Injun		2152	2272	1096		
Shale			2272	2337	<u>982</u>		
T D				2337			

Date June 16, 1969
 APPROVED James F Scott, Owner
 By Pres. (Title)