

Minimum Error of Closure 1 in 200'  
 Source of Elevation Elevation Well No 1-B = 1096'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

Signed: [Signature]  
 Map No. \_\_\_\_\_ Squares: N S E W

Company JAMES F. SCOTT, dba, Scott Enterprises  
 Address Salem, West Va.  
 Farm Blackshire - Wells  
 Tract \_\_\_\_\_ Acres 3800 Lease No. \_\_\_\_\_  
 Well (Farm) No. C-2 Serial No. S-124  
 Elevation (Spirit Level) 1128  
 Quadrangle Centerpoint NE  
 County Wetzel District Grant  
 Engineer [Signature]  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date April 23, 1969 Scale 1" = 80p = 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. WET-590

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 7

Quadrangle Centerpoint

Rotary

Permit No. WET-590

WELL RECORD

Oil or Gas Well Gas

Company Scott Enterprises, Inc.  
Address Salem, West Virginia  
Farm Blachshere-Wells Acres 3800  
Location (waters) \_\_\_\_\_  
Well No. C-2 (S-124) Elev. 1128  
District Grant County Wetzel  
The surface of tract is owned in fee by Blachshere Wells & Company Address Mannington, W. Va.  
Mineral rights are owned by Blachshere-Wells & Co. Address Mannington, W. Va.

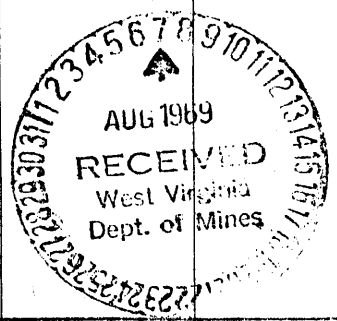
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 3/4	814	814	
6 3/4			Depth set
5 3/16			
4 1/2	2255	2255	Perf. top
2			Perf. bottom
Liners Used			Perf. top <u>2155</u>
			Perf. bottom <u>2171</u>

Drilling commenced 5-5-69  
Drilling completed 5-14-69  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

CASING CEMENTED 4 1/2 SIZE 2255 No. Ft. 5-15-69 Date  
85 bags cement, Lawson Cement Co.  
COAL WAS ENCOUNTERED AT 764 FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

WELL FRACTURED 45,000 lbs. of 20-40 sand & 1200 bbls. of water.  
PRODUCING SAND: Big Injun  
RESULT AFTER TREATMENT 50 MCF DEPTH: 2155 - 2171  
ROCK PRESSURE AFTER TREATMENT 160# HOURS: 48  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface Soil			0	20			
Shale			20	60			
Sand			60	103			
Sand & shale			103	175			
Red rock			175	210			
Sand			210	266			
Shale			266	305			
Sandy shale			305	370			
Red Rock			370	453			
Sand			453	515			
Shale			515	580			
Sand & shale			580	635			
Shale			635	705			
Sand			705	764			
Coal			764	781			
Shale			781	835			
Red rock			835	880			
Shale			880	940			
Sand			940	1038			
Lime			1038	1090			
Sand			1090	1150			
Sandy Lime			1150	1210			
Red rock			1210	1294			
Shale			1294	1360			
Shale & red rock			1360	1438			
Sand			1438	1515			
Shale & sand			1515	1575			
Red rock			1575	1640			
Sand			1640	1685			



(over)

Formation	Color	Hard or Soft	Top $\nearrow$	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale			1685	1760			
Red rock			1760	1830			
Shale & red rock			1830	1958			
<del>Sand - Mutton</del>			1958	1990	2040		
Sandy shale			1990	2040	1128		
Time - Big Injun			2040	2118	917		
Sand			2118	2220			
Slate			2220	2279			
T O				2279			

Date August 5, 1967  
 APPROVED Scott Enterprises, Inc. Owner  
 By James F. Scott  
 (Title)