

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Friday, November 30, 2018 WELL WORK PERMIT Vertical / Plugging

EQT PRODUCTION COMPANY 625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for D.H. Cox W-18

47-103-00650-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 18

Farm Name: COX, D.

U.S. WELL NUMBER: 47-103-00650-00-00

Vertical Plugging
Date Issued: 11/30/2018



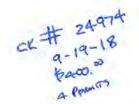
PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01



1) Date Septe	mber 17 ,	20 18
2)Operator		
Well No.	451591 DH Cox W-18	
3) API Well	No. 47-103	- 00650

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

OFFICE OF OIL AND GAS APPLICATION FOR A PERMIT TO PLUG AND ABANDON Well Type: Oil ___/ Gas X _/ Liquid injection ___/ Waste disposal (If "Gas, Production ____ or Underground storage ___) Deep __ / Shallow X 5) Location: Elevation 843 Watershed Upper Run District Grant County Wetzel Quadrangle Pine Grove 6) Well Operator EQT Production Company 7) Designated Agent Jason Ranson Address 2400 Ansys Drive- Suite 200 Address 120 Professional Place Canonsburg PA 15317 Bridgeport WV 26330 8) Oil and Gas Inspector to be notified 9) Plugging Contractor Name Derek Haught Name HydroCarbon Well Service Address PO Box 85 Address PO Box 995 Smithville WV 26178 Buckhannon WV 26201 10) Work Order: The work order for the manner of plugging this well is as follows: See Attachment for details and procedures. Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence. Work order approved by inspector

PLUGGING PROGNOSIS

451951 D.H.Cox W-18 API# 47-103-00650 District, Grant Wetzel County, WV

BY: R Green DATE: 08/20/18

CCURRENT STATUS:

TD @ 2640' Elevation @ 843'

10" casing @ 80' 8 1/4" casing @ 1056' 6 5/8" casing @ 1558' 5 3/16" casing @ 2100'

Fresh Water None Reported Saltwater@ None Reported Gas Show @ None Reported Oil shows @ None reported Coal @ 535'



- 1. Notify inspector, Derek Haught @ 304-206-7613, 24 hours prior to commencing operations.
- TIH and check TD @ or below 2600'.
- TIH and spot 40 bbl. of 6% gelled water, followed by a 600' C1A cement plug. 2600' to 2000' (5 3/16" casing seat). WOC 8 hrs. Tag TOC, add additional C1A cement if necessary.
- 4. Free point 5 3/16" casing, cut casing @ free point. TOOH 5 3/16" casing.
- Set a 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
- TOOH to 1600' set a 200' C1A cement plug 1600' to 1400' (6 5/8" casing seat).
- 7. Free point 6 5/8" casing, cut casing @ free point, TOOH 6 5/8" casing.
- Set a 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 9. TOOH to 1100', set a 350' C1A cement plug, 1100' to 750' (Elevation, and 8 1/4" casing seat).
- 10. Free point 8 1/4" casing, cut casing @ free point. TOOH 8 1/4" casing.
- Set a 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 12. TIH wireline, perforate 10" casing with 6 holes @ 70'.
- 13. TIH to 350' set a 350' C1A cement plug 350' to surface.
- 14. Erect monument with API#, date plugged, company name.
- Reclaim location and road to WV-DEP specifications.

Chant Dis	trict Volg	Farm, County SEC 28	1897 State.
Rig Completed 1 28 Drilling Commenced Oct 1	3 189 7 } 2 189 7 }	Enyro Gal	Contractor.
	189.5		Contractor.
FORMATION.	Top.	Вемавие.	Вогтом,
Condr.	16	·	
814 "	1056		
649	1558		
546 .,	2100	·	
Joh Coal	535		540
Donkard San	4 1050		1100
Live Line	1350		15-50
Vansil Can	1 .	- .	1690
Big Lime	1700	•	1750
" Synn	1750		1990
Tordon	2070	•	2500
por ET.	76.0		
Ja Ja	tail Day	sh	2640
		•	1
] .
Nore:			1

103-0650 API#

RECEIVED Office of Oil and Gas

Rope Natural Gas Co.	
LOCATION FOR WELL No. 18	
Pine Grove DISTRICT.	
on DHCox. Farm, on waters of Upper Run	
County, West Virginia Lease No. 528. Acres Range: N. S. E. W.	1.
Scale /=800 Made Feb- 4- 1909	
Lucius Hoge OHCOX	
upper Run.	
Yufi	
1980 1 #18	
Letitia Laycock.	RECEIVED Office of Cill and Gas
	SEP 2 6 2018
Mills 19 Lycock.	WV Department of Environmental Protection
Lours Hearne	
API# 103-0656	
LOCATION TABLE 2-4-1909	
BY P. M. C. Leutopk Les per piet. Except as noted	
On Field faep	
RESERVE:	
	•
SPECIAL INSTRUCTIONS:	

WW-4A Revised 6-07

1) Date:	September 1	7 2018			
2) Operator's V 451591 D H Cox W-18		er			
3) API Well No	.: 47 -	103	-12	00650	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ow	ner(s) to be served:	5)	(a) Coal Operato	or	
(a) Name	See Attached	7(5)	Name		
Address			Address		
(L) Name			(b) Cool O	wner(s) with Declaration	
(b) Name	-		(b) Coar O	See Attached	
Address			Address	See Attached	
			Address	-	
(c) Name			Name		
Address			Address		Office Bosses
6) Inspector	Derek Haught		(c) Coal Lo	essee with Declaration	SEP &
Address	PO Box 85		Name	essee with Declaration	3ET 2 4
Address	Smithville WV 26178		Address	-	WV Do
Telephone	(304) 206-7613			\	ENVironmental 2
well (2) The The reason However, y	its and the plugging wor plat (surveyor's map) sho you received these docume you are not required to take a	ck order; and owing the well location ents is that you have rigony action at all.	on on Form WW-6.	h sets out the parties involved in the intention which are summarized in the in	structions on the reverses side.
Protection, the Applica	ing documents for a permit with respect to the well at t	to plug and abandon a v the location described or en mailed by registered day of mailing or delive	well with the Chief of the of the attached Applicate or certified mail or deary to the Chief.	I operator proposes to file or has filed the Office of Oil and Gas, West Virginia tion and depicted on the attached Form elivered by hand to the person(s) name	a Department of Environmental WW-6. Copies of this Notice,
			EQT Production Com	ipany 5	
OFF	TOTAL SEAL	By:	Erin Spine	- Opi	
STATE OF	HY PUBLIC	Its:	Regional Land Super		
EQT PROD	L. WANSTREET	Address	2400 Ansys Drive, St		
Beingen	BCX 280	m	Canonsburg PA 1531	17	
ay commission	oxpires April 07, 2020		10041 040		
		Telephone	(304) 848-0035		

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

47-103-00650

451591 D.H. Cox W-18

Owner(s) (Surface and Access)

Lil Ann Bell 432 A W. 36th Street EXT Shadyside OH 43947

Coal Owner(s):

CNX Land LLC CNX Center (Consol Energy Drive 1000 Consol Energy Drive Canonsburg PA 15317

CNX Gas Company LLC Consol Energy Drive 1000 Consol Energy Drive Canonsburg PA 15317

Shiben Estates Inc.
PO Box 246
New Martinsville WV 26155

Potential Water Owner(s):

Georgia Ann Smith PO Box 355 Pine Grove WV 26419

Ciffice of C. 2

WV For the Environment Provider of

SEP 2 6 2018

WW-9 (5/16)

API Number 47 - 103 _ 00650 Operator's Well No. 451591 WH Cox W-18

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Office of Circled Gas

SEP 2 6 2018

Operator Name EQT Production Company	OP Code 306686	Esy nemal round
Watershed (HUC 10) Upper Run	Quadrangle Pine Grove	
Do you anticipate using more than 5,000 bbls of water to con	mplete the proposed well work? Yes No	\checkmark
Will a pit be used? Yes V No		
If so, please describe anticipated pit waste: Forma	ation Fluids	
Will a synthetic liner be used in the pit? Yes	No 1f so, what ml.? 20 ml	
Proposed Disposal Method For Treated Pit Wastes:		
Land Application (if selected prov	vide a completed form WW-9-GPP)	
	mit Number	
Reuse (at API Number Off Site Disposal (Supply form W	WW 9 for disposal location))
Other (Explain_	v w - 7 for disposariocation)	
Will closed loop systembe used? If so, describe:		
Drilling medium anticipated for this well (vertical and horizon	ontal)? Air, freshwater, oil based, etc.	
	201120112111111111	
Additives to be used in drilling medium?		
Drill cuttings disposal method? Leave in pit, landfill, remove	ed offsite, etc.	
-If left in pit and plan to solidify what medium will I	be used? (cement, lime, sawdust)	
-Landfill or offsite name/permit number?		
Permittee shall provide written notice to the Office of Oil and West Virginia solid waste facility. The notice shall be provide where it was properly disposed.	d Gas of any load of drill cuttings or associated waste ed within 24 hours of rejection and the permittee sha	e rejected at any dl also disclose
on April 1, 2016, by the Office of Oil and Cas of the West V provisions of the permit are enforceable by law. Violations of or regulation can lead to enforcement action. I certify under penalty of law that I have personal application form and all attachments thereto and that, based of the information, I believe that the information is true, accur submitting false information, including the possibility of fine	of any term or condition of the general permit and/orcelly examined and am familiar with the information on my inquiry of those individuals immediately responsate, and complete. I am aware that there are signi	understand that the other applicable law submitted on this onsible for o btaining
Company Official Signature		
Company Official (Typed Name) Erin Spine		
Company Official Title Regional Land Supervisor		
Subscribed and swom before me this day of	September . 2018	- 7
Deliecca & Wornstree	Notary Public	OFFICIAL SEAL NOTARY PUBLIC
My commission expires $4-7-2020$		REBECCA L. WANSTREET

Proposed Revegetation Tro	eatment: Acres Disturbed 13	Preveg etation	оН
Lime 3	Tons/acre or to correc	et to pH 6.5	
Fertilizer type (1	10-20-20) or equivalent	TO THE SAME AND ADDRESS OF THE SAME ADDRESS OF THE SAM	
Fertilizer amount	1/3 ton	lbs/acre	
Mulch 2		_Tons/acre	
		Seed Mixtures	
7	Temporary	Perm	anent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
A - 1:1 Ol	5	A 111 A1	_
Aslike Clover		Aslike Clover	5
Annual Rye Attach: Maps(s) of road, location, provided). If water from th L, W), and area in acres. C	pit and proposed area for land e pit will be land applied, pro of the land application area.	ASIIKE Clover I application (unless engineered plans inclivide water volume, include dimensions (I	uding this info have bee
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EQT Production Water plan Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive Bridgeport, WV 26330 304-326-6027 Permit #SWF-1032-98 Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road Parkersburg, WV 26104 304-428-0602 Permit #SWF-1025 WV-0109400 Approval #100833WV

> RECEIVED Office of Oil and Gas

SEP 2 6 2018

Canonsburg, PA 15317

RECEIVED Office of Oil and Gas 1" = 200' Scale: Pine Grove 7.5' Topo Quad: SEP 2 6 2018 Date: July 25, 2018 Wetzel County: WV Department of Environmental Protection 40-34-00-09 Project No: District: Grant Topo 47-103-00650 WV 451591 (D. H. Cox W-18) Pit Location Map 47-103-00650 WV 451591 **Proposed Well** Access Road NAD 27, North Zone N:384284.01 E:1680710.76 **WGS 84 LEGEND** LAT:39.549642 LONG:-80.632134 Proposed Pit Location ELEV:843.27 SURVEYING AND MAPPING SERVICES PERFORMED BY: PREPARED FOR: ALLEGHENY SURVEYS, INC. **EQT Production Company** 1-800-482-8606 2400 Ansys Drive,

237 Birch River Road

Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

1" = 500' Pine Grove 7.5' Scale: Topo Quad: July 25, 2018 Wetzel Date: County: 40-34-00-09 Project No: Grant District: Highway 47-103-00650 WV 451591 (D. H. Cox W-18) Pit Location Map 47-103-00650 Proposed Well WV 451591 Access Road RECEIVED Office of Oil and Gas SEP 2 6 2018 VVV Department of Environmental Protection NAD 27, North Zone N:384284.01 E:1680710.76 **WGS 84** LEGEND LAT:39.549642 LONG:-80.632134 Proposed Pit Location ELEV:843.27 SURVEYING AND MAPPING SERVICES PERFORMED BY: PREPARED FOR: ALLEGHENY SURVEYS, INC. **EQT Production Company** 1-800-482-8606 2400 Ansys Drive, 237 Birch River Road Canonsburg, PA 15317

Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

Office of Oil and Gas 1" = 2000' Topo Quad: Pine Grove 7.5' Scale: SEP 2 6 2018 July 25, 2018 Wetzel Date: County: WV Department of Environmental Protection 40-34-00-09 Grant Project No: District: Topo 47-103-00650 WV 451591 (D. H. Cox W-18) D CO RD 7/2 Lowman Ridge 47-103-00650 WV 451591 CO RD 2014 Owlshead NAD 27, North Zone N:384284.01 E:1680710.76 GALMISH RD WGS 84 LAT:39.549642 Jacksonburg Jacksonburg LONG:-80.632134 ELEV:843.27 SURVEYING AND MAPPING SERVICES PERFORMED BY: PREPARED FOR:



ALLEGHENY SURVEYS, INC.

1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

EQT Production Company

2400 Ansys Drive, Canonsburg, PA 15317



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

FARM NAME: D. H. Cox	
RESPONSIBLE PARTY NAME: EQT Production Compan	у
COUNTY: Wetzel DISTRICT: G	irant RECEIV
QUADRANGLE: Pine Grove 7.5'	Office
	SEP 20
SURFACE OWNER: Lil Ann Bell	VVV Leidard
ROYALTY OWNER: Shiben Estates Inc.	Environmental
UTM GPS NORTHING: 4377838	
JTM GPS EASTING: 531606 GPS ELEVATION	N: 257 m (843 ft)
The Responsible Party named above has chosen to submit GPS coreparing a new well location plat for a plugging permit or assign	oordinates in lieu of ned API number on the
The Responsible Party named above has chosen to submit GPS coreparing a new well location plat for a plugging permit or assignabove well. The Office of Oil and Gas will not accept GPS coord he following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential Real-Time Differential Mapping Grade GPS: Post Processed Differential	oordinates in lieu of ned API number on the inates that do not meet s: meters, Altitude:
The Responsible Party named above has chosen to submit GPS correparing a new well location plat for a plugging permit or assign above well. The Office of Oil and Gas will not accept GPS coord the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential Real-Time Differential Mapping Grade GPS: Post Processed Differential Real-Time Differential 4. Letter size copy of the topography map showing the	oordinates in lieu of ned API number on the inates that do not meet s: meters, Altitude:
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